



PENNICHUCK

March 30, 2023

Public Utilities Commission
State of New Hampshire
Department of Energy
21 South Fruit Street Suite 10
Concord, NH 03301

Re: Pennichuck Water Works, Inc. – NHPUC Annual Report 2022

Dear Public Utilities Commission:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is an electronic filing of the 2022 Annual Report for Pennichuck Water Works, Inc. including the 2022 Unaccounted Water Report, the CBFRR Calculation and the Rate Stabilization Fund Reconciliation. Pursuant to the notice issued by the Commission on March 17, 2020, suspending all Commission rules requiring the filing of paper copies until further notice, pursuant to its rule waiver authority under PUC 201.05, we are electing to only file an electronic form on this Annual Report with the Commission. We are maintaining the original copies on file which can be made available to the Commission upon request.

Overall, the Operation and Maintenance expenses increased 10.88% or \$1,811,979.87 from the prior year. The primary reason for this change is due to the items noted below. These represent explanations for expense variances where items increased or decreased by 10% or more from calendar year 2021 to calendar year 2022:

Account 2601: Operation and Labor Expenses increased by 19.87% or \$16,306.17. This increase was primarily due to increased monitoring of the Merrimack River which is the result of this becoming the Company's primary source of supply and the implementation of the Source Water protection plan for this source of supply

Account 2623: Fuel or Power Purchased for pumping increased by 25.42% or \$381,639.99. Half of this increase in expense is associated with the need to pump water from the Merrimack River to the water treatment plant as opposed to flowing water, via gravity, through the WTP from Pennichuck Brook. The change in primary source of supply was driven by the need to comply with the NHDES PFAS rules. The water from the Merrimack River has significantly lower levels of PFAS (2 ppt to 8 ppt) than Pennichuck Brook (12 ppt to 40+ ppt). The remaining increase in power purchased cost is associated with the water produced and pumped through the WTP was 16.3% higher in 2022 than in 2021 due to a combination of the drought in 2022 and the additional

demands from the Town of Hudson and the Merrimack Village District for more water due to the contamination of their supplies by PFAS.

Account 2626 Miscellaneous Expenses increased by 11.42% or \$7,817.00 which was almost exclusively driven by increased in heating fuel costs between 2021 and 2022.

Account 2631: Maintenance of Structures and Improvements increased by 16.91% or \$17,669.97. This decrease was primarily attributable to change in where available water supply labor was allocated in 2021 versus 2022.

Account 2641: Chemicals increased by 72.69% or \$688,141.07. This increase was due to large increases in the cost of water treatment plant chemicals, more chemicals required to treat the Merrimack River versus Pennichuck Brook and finally due to treating 16.3% additional water in 2022 versus 2021 for the reasons explained above.

Account 2643: Miscellaneous Expense increased by 83.63% of \$123,651.28. This increase was primarily attributable to the increased costs of fuel, oil and truck maintenance expenses as well as a more vehicle usage in PWW versus PEU, PAC and PWSC in 2022 versus 2021.

Account 2652: Maintenance of Water Treatment Equipment increased 32.50% or \$53,600.48. This increase was primarily attributable to increased labor associated with maintaining the WTP process equipment in 2022 versus 2021.

Account 2663: Meter Expenses increased by 32.04% or \$55,055.81. This increase is primarily due to a return of labor to to complete most types of meter periodic testing that were limited for all of 2021 due to COVID restrictions on this type of activity that were not in place for most of 2022.

Account 2664: Customer Installations Expenses increased by 63.87% or \$8,801.01 primarily due to these services, other than emergency based, not being performed for all of 2021 due to COVID restrictions on this type of activity that were not in place for most of 2022.

Account 2665: Miscellaneous Expenses decreased 55.20% or \$52,530.95. This increase is primarily due to an increase in transportation credits that is reflective of more work being performed in PWW during 2022 than in 2021.

Account 2676: Maintenance of Meters increased by 77.33% or \$24,707.51. This increase is primarily due to increased maintenance small meters that ramped up again in 2022 versus 2021 due to the lifting of COVID restrictions in 2022.

Account 2677: Maintenance of Hydrants increased 39.26% or \$83,198.08 primarily attributable to increased levels of all types of hydrant maintenance in 2022 versus 2021.

Account 2902: Meter Reading Expenses decreased by 14.13% or \$10,827.51 due to a reduction in the amount of meter reading associated with customer transfers and meter failures when comparing 2022 activity to 2021 activity.

Account 6920: Administrative Operations Wages increased by 11.79% or \$389,951.60 primarily driven by the addition of a new IT employee (to help with cyber security and report writing) and 2 additional employees in the area of Revenue and Customer Operations (one to begin to establish and maintain a social media presence and one to replace a position that was unfilled during all of 2021).

Account 2921: Administrative Expenses Transferred to other utilities was reduced by \$186,936.98 reflecting more managed activity occurring in PWW versus PWU, PAC and PWSC in 2022 when compared against 2021.

Account 2924: Insurance Expense increased by 21.15% or \$115,272.30 reflecting an increase in the Company's Property Insurance premium.

Account 2928: Regulatory Commission Expense increased 23.98% or \$34,074.00 due to an increase in the Company's annual fees paid to commission.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in black ink that reads "Jay Kerrigan". The signature is written in a cursive, slightly slanted style.

Jay Kerrigan
Manager of Regulatory Affairs and Business Services
jay.kerrigan@pennichuck.com
603-913-2351

| | System Name | | | | | | | | | | | | | | Powder Hill | Souhegan Woods** | Sweet Hill | Twin Ridge | Valleyfield | |
|---|----------------------|----------------|--------------|--------------|--------------------|--------------|---------------|----------------|-----------------|--------------|----------------|-------------|-------------|--------------|-------------|------------------|--------------|-------------|-------------|--------------------------|
| | PWW Core* | Ashley Commons | Autumn Woods | Badger Hill | Cabot Preserve**** | Drew Woods | English Woods | Farley Estates | Federal Hill*** | Glen Ridge | Glen Woodlands | Great Bay | Great Brook | Little Pond | | | | | | Maple Haven / Richardson |
| January Pumpage (100 cubic feet) - | 480,283 | | 447 | 1290 | | 140 | 134 | | 878 | 731 | 452 | | | 2390 | 701 | 4400 | 900 | 208 | 730 | 344 |
| January Sales (100 cubic feet) - | 420,039 | | 524 | 1175 | | 116 | 135 | | 498 | 440 | 448 | | | 2055 | 646 | 4089 | 742 | 203 | 724 | 322 |
| January Unaccounted % - | 12.5% | | -17% | 9% | | 17% | -1% | | 43% | 40% | 1% | | | 14% | 8% | 7% | 18% | 2% | 1% | 6% |
| February Pumpage (100 cubic feet) - | 438,329 | 466 | 415 | 1090 | | 110 | 97 | 819 | 717 | 586 | 373 | 837 | | 1570 | 535 | 3500 | 700 | 152 | 570 | 284 |
| February Sales (100 cubic feet) - | 384,731 | 461 | 425 | 895 | | 92 | 95 | 784 | 386 | 351 | 367 | 837 | | 1590 | 504 | 3319 | 461 | 159 | 555 | 261 |
| February Unaccounted % - | 12.2% | 1% | -2% | 18% | | 16% | 2% | 4% | 46% | 40% | 2% | 0% | | -1% | 6% | 5% | 34% | -5% | 3% | 8% |
| March Pumpage (100 cubic feet) - | 490,590 | | 345 | 920 | 7,094 | 11,715 | 100 | 104 | 1270 | 528 | 335 | | | 1600 | 454 | 3000 | 700 | 159 | 550 | 280 |
| March Sales (100 cubic feet) - | 431,543 | | 405 | 940 | 6,746 | 9,366 | 83 | 105 | 377 | 305 | 332 | | | 1642 | 483 | 2927 | 593 | 159 | 557 | 226 |
| March Unaccounted % - | 12.0% | | -16% | -2% | 5% | 20% | 17% | -1% | 70% | 42% | 1% | | | -3% | -9% | 2% | 17% | 0% | -1% | 19% |
| April Pumpage (100 cubic feet) - | 478,417 | | 428 | 1100 | | 150 | 117 | | 1640 | 765 | 483 | | | 1890 | 690 | 4000 | 900 | 211 | 680 | 356 |
| April Sales (100 cubic feet) - | 422,549 | | 504 | 1097 | | 115 | 114 | | 472 | 445 | 476 | | | 1915 | 618 | 3912 | 654 | 210 | 671 | 333 |
| April Unaccounted % - | 11.7% | | -18% | 0% | | 23% | 3% | | 71% | 42% | 1% | | | -1% | 10% | 2% | 27% | 0% | 1% | 6% |
| May Pumpage (100 cubic feet) - | 498,089 | 401 | 386 | 920 | | 120 | 101 | 683 | 1530 | 596 | 371 | 877 | | 2230 | 570 | 3500 | 1000 | 214 | 560 | 284 |
| May Sales (100 cubic feet) - | 439,662 | 402 | 451 | 929 | | 94 | 102 | 755 | 421 | 356 | 368 | 903 | | 1667 | 525 | 3412 | 724 | 218 | 607 | 272 |
| May Unaccounted % - | 11.7% | 0% | -17% | -1% | | 22% | -1% | -11% | 72% | 40% | 1% | -3% | | 25% | 8% | 3% | 28% | -2% | -8% | 4% |
| June Pumpage (100 cubic feet) - | 484,891 | | 709 | 1810 | 5,953 | 13,334 | 180 | 98 | 1280 | 762 | 518 | | | 3860 | 810 | 9300 | 3606 | 294 | 690 | 309 |
| June Sales (100 cubic feet) - | 425,263 | | 737 | 1646 | 17,068 | 12,776 | 161 | 95 | 547 | 525 | 493 | | | 3680 | 724 | 8616 | 2274 | 282 | 613 | 272 |
| June Unaccounted % - | 12.3% | | -4% | 9% | -187% | 4% | 11% | 3% | 57% | 31% | 5% | | | 5% | 11% | 7% | 37% | 4% | 11% | 12% |
| July Pumpage (100 cubic feet) - | 525,112 | | 1242 | 2220 | | 310 | 128 | | 1630 | 913 | 636 | | | 5360 | 1010 | 15800 | 4441 | 351 | 870 | 354 |
| July Sales (100 cubic feet) - | 446,144 | | 1309 | 2210 | | 280 | 129 | | 838 | 626 | 621 | | | 5040 | 968 | 15533 | 3590 | 352 | 873 | 333 |
| July Unaccounted % - | 15.0% | | -5% | 0% | | 10% | -1% | | 49% | 31% | 2% | | | 6% | 4% | 2% | 19% | 0% | 0% | 6% |
| August Pumpage (100 cubic feet) - | 540,833 | 553 | 1218 | 1880 | | 220 | 120 | 1203 | 1140 | 673 | 499 | 809 | | 5110 | 800 | 14700 | 3841 | 258 | 610 | 302 |
| August Sales (100 cubic feet) - | 463,726 | 533 | 1275 | 1859 | | 207 | 116 | 2951 | 554 | 451 | 459 | 782 | | 4869 | 760 | 14934 | 3210 | 252 | 611 | 283 |
| August Unaccounted % - | 14.3% | 4% | -5% | 1% | | 6% | 3% | -145% | 51% | 33% | 8% | 3% | | 5% | 5% | -2% | 16% | 2% | 0% | 6% |
| September Pumpage (100 cubic feet) - | 530,099 | | 1274 | 2280 | 52 | 19,289 | 330 | 127 | 1280 | 890 | 703 | | | 6890 | 870 | 18800 | 4541 | 337 | 720 | 365 |
| September Sales (100 cubic feet) - | 471,991 | | 1336 | 2222 | 27,679 | 23,514 | 319 | 129 | 629 | 600 | 615 | | | 6364 | 840 | 18398 | 3999 | 320 | 714 | 331 |
| September Unaccounted % - | 11.0% | | -5% | 3% | -53129% | -22% | 3% | -2% | 51% | 33% | 13% | | | 8% | 3% | 2% | 12% | 5% | 1% | 9% |
| October Pumpage (100 cubic feet) - | 551,732 | | 736 | 1220 | | 150 | 90 | | 1290 | 590 | 426 | | | 3630 | 580 | 8400 | 1630 | 225 | 560 | 294 |
| October Sales (100 cubic feet) - | 482,633 | | 781 | 1214 | | 132 | 86 | | 443 | 370 | 364 | | | 3282 | 539 | 8750 | 1615 | 226 | 549 | 277 |
| October Unaccounted % - | 12.5% | | -6% | 0% | | 12% | 4% | | 66% | 37% | 15% | | | 10% | 7% | -4% | 1% | 0% | 2% | 6% |
| November Pumpage (100 cubic feet) - | 533,357 | 490 | 418 | 990 | | 110 | 88 | 1221 | 1020 | 591 | 412 | 818 | | 2410 | 530 | 5400 | 970 | 168 | 550 | 311 |
| November Sales (100 cubic feet) - | 470,080 | 483 | 458 | 907 | | 96 | 92 | 2819 | 378 | 368 | 356 | 818 | | 2218 | 509 | 5216 | 930 | 163 | 521 | 296 |
| November Unaccounted % - | 11.9% | 1% | -10% | 8% | | 13% | -5% | -131% | 63% | 38% | 14% | 0% | | 8% | 4% | 3% | 4% | 3% | 5% | 5% |
| December Pumpage (100 cubic feet) - | 549,709 | | 440 | 1220 | 10,847 | 13,889 | 120 | 115 | 1100 | 723 | 494 | | | 2790 | 650 | 3900 | 700 | 206 | 730 | 367 |
| December Sales (100 cubic feet) - | 489,773 | | 500 | 1184 | 8,390 | 11,233 | 107 | 115 | 478 | 438 | 422 | | | 2173 | 639 | 3817 | 698 | 204 | 686 | 344 |
| December Unaccounted % - | 10.9% | | -14% | 3% | -23% | 19% | 11% | 0% | 57% | 39% | 15% | | | 22% | 2% | 2% | 0% | 1% | 6% | 6% |
| Total Pumpage (100 cubic feet) - | 6,101,439,565 | 1910 | 8061 | 16940 | 23946 | 58227 | 2040 | 1319 | 3926 | 14775 | 8348 | 5702 | 3341 | 39730 | 8200 | 94700 | 23929 | 2783 | 7820 | 3850 |
| Total Sales (100 cubic feet) - | 5,348,134,107 | 1879 | 8705 | 16278 | 59883 | 56889 | 1802 | 1313 | 7309 | 6021 | 5275 | 5321 | 3340 | 36495 | 7765 | 92923 | 19480 | 2748 | 7681 | 3550 |
| 2022 Unaccounted% - | 12.3% | 2% | -8% | 4% | -150% | 2% | 12% | 0% | -86% | 59% | 37% | 7% | 0% | 8% | 5% | 2% | 19% | 1% | 2% | 8% |
| Average Leakage Rate (gpm) - | | | | | | | | | 12.5 | 4.4 | | | | 1 | 1 | | 6.3 | | | |
| Leaks repaired during the year - | 39 | | | 1 | | | | | 12 | | | | | | | | 1 | | | |

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.
 *PWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months.
 All readings are in CCF, hundred of cubic feet.
 For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Cabot Preserve, Drew Woods, Ashley Commons, Federal Hill and Great Brook.
 **Souhegan includes usage purchased from MVD which is billed quarterly therefore divided evenly for the 3 months of the usage period billed.
 ***Milford had issue with meter underregistering.
 **** Merimack's meter is underregistering and the December bill was an estimated reading.
 Production Usage includes flushing activity in water system.

Water Utility Class A&B Year Ended December 31, 2022

***Report of
Principal Office***

PENNICHUCK WATER WORKS, INC.

25 Walnut Street, PO Box 428
Nashua, NH 03061-0428

TO THE

State of New Hampshire

**PUBLIC UTILITIES COMMISSION
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2023*

INFORMATION SHEET 2022

1. Utility Name: PENNICHUCK WATER WORKS, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: Jay Kerrigan
 Title: Manager of Regulatory Affairs and Business Services
 Street: 25 Walnut Street, PO Box 428
 E-mail address: Jay.kerrigan@pennichuck.com
 City/State: Nashua, NH Zip Code: 03061-0428
 3. Telephone: Area Code 603 Number 913-2351

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/
 LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

| <u>ASSESSMENT BOOK/LISTING ADDRESS</u> | | <u>ASSESSMENT BILLING ADDRESS</u> | |
|--|---|-----------------------------------|---|
| Name | Jay Kerrigan | Name | Jay Kerrigan |
| Title | Manager of Regulatory Affairs and Business Services | Title | Manager of Regulatory Affairs and Business Services |
| Street | 25 Walnut Street, PO Box 428 | Street | 25 Walnut Street, PO Box 428 |
| City/State | Nashua, NH | City/State | Nashua, NH |
| Zip Code | 03061-0428 | Zip Code | 03061-0428 |
| E-mail | Jay.kerrigan@pennichuck.com | | |

5. Tel: Area Code 603 Number 913-2351 Area 603 Number 913-2351

6. The names and titles of principal officers are:

| <u>Name</u> | <u>Title</u> |
|-------------------|-------------------------|
| Larry D. Goodhue | Chief Executive Officer |
| Donald L. Ware | Chief Operating Officer |
| Suzanne L. Ansara | Corporate Secretary |
| George Torres | Corporate Treasurer |

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
 21 South Fruit Street, Suite 10
 Concord, New Hampshire 03301-2429
 (603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2022

Officer or other person to whom correspondence should be addressed regarding this report:

| | |
|------------------|--|
| Name | <u>Jay Kerrigan</u> |
| Title | <u>Manager of Regulatory Affairs and Business Services</u> |
| Address | <u>25 Walnut Street, PO Box 428 Nashua, NH 03061-0428</u> |
| Telephone Number | <u>603-913-2351</u> |

TABLE OF CONTENTS

CLASS A or B UTILITY

| Schedule No. | Title of Schedule | Page |
|--------------|--|------|
| A | General Corporate Information Schedules | |
| A-1 | General Instructions | 1 |
| A-2 | Identity of Respondent | 2 |
| A-3 | Oath | 3 |
| A-4 | List of Officers and Directors | 4 |
| A-5 | Shareholders and Voting Powers | 5 |
| A-6 | List of Towns Served | 6 |
| A-7 | Payments to Individuals | 6 |
| A-8 | Management Fees and Expenses | 8 |
| A-9 | Affiliation of Officers and Directors | 9 |
| A-10 | Business Which Are a Byproduct, Coproduct or Joint Product as a Result of Providing Water Service | 10 |
| A-11 | Business Transactions with Related Parties | 12 |
| A-12 | Important Changes During the Year | 14 |
| F | Financial Schedules | |
| F-1 | Balance Sheet | 16 |
| F-2 | Statement of Income | 19 |
| F-3 | Statement of Retained Earnings | 20 |
| F-4 | Analysis of Retained Earnings (Accounts 214 – 215) | 20 |
| F-5 | Statement of Changes in Financial Position | 22 |
| F-6 | Utility Plant (Accounts 101 – 106) and Accumulated Depreciation and Amortization (Accounts 108 – 110) | 24 |
| F-7 | Utility Plant Acquisition Adjustments (Accounts 114 – 115) | 24 |
| F-8 | Utility Plant in Service (Accounts 101, 104, 106) | 25 |
| F-9 | Miscellaneous Plant Data (Accounts 102, 103, 108.2, 108.3, 110.2) | 28 |
| F-10 | Construction Work in Progress and Completed Construction Not Classified (Account 105 – 106) | 29 |
| F-11 | Accumulated Depreciation of Utility Plant in Service (Account 108.1) | 30 |
| F-12 | Annual Depreciation Charge | 31 |
| F-13 | Accumulated Amortization of Utility Plant in Service (Account 110.1) | 32 |
| F-14 | Nonutility Property (Account 121) | 33 |
| F-15 | Accumulated Depreciation and Amortization of Nonutility Property (Account 122) | 33 |
| F-16 | Investments (Accounts 123, 124, 125, 135) | 34 |
| F-17 | Special Funds (Accounts 126 – 128) | 36 |
| F-18 | Special Deposits (Accounts 132 – 133) | 36 |
| F-19 | Notes and Accounts Receivable (Accounts 141, 142, 143, 144) | 37 |
| F-20 | Accumulated Provision for Uncollectible Accounts-CR (Account 143) | 37 |
| F-21 | Receivables from Associated Companies (Accounts 145, 146) | 38 |
| F-22 | Materials and Supplies (Accounts 151 – 153) | 39 |
| F-23 | Prepayments – Other (Accounts 162) | 39 |
| F-24 | Other Current and Accrued Assets (Accounts 171 – 174) | 40 |
| F-25 | Unamortized Debt Discount, Premium and Expense (Accounts 181, 251) | 41 |
| F-26 | Extraordinary Property Losses (Account 182) | 42 |
| F-27 | Preliminary Survey and Investigation Charges (Account 183) | 43 |
| F-28 | Miscellaneous Deferred Debits (Account 186) | 44 |
| F-29 | Research and Development Activities (Account 187) | 45 |
| F-30 | Accumulated Deferred Income Taxes (Account 190) | 46 |
| F-31 | Capital Stock and Premium on Capital Stock (Accounts 201, 204 and 207) | 47 |

| Schedule No. | Title of Schedule | Page |
|--------------|--|------|
| F-32 | Capital Stock Subscribed, Capital Stock Liability for Conversion and Installments Received on Capital Stock (Accounts 202, 205, 203, 206, 208) | 48 |
| F-33 | Other Paid-in Capital (Accounts 209-211) | 49 |
| F-34 | Discount on Capital Stock and Capital Stock Expense (Accounts 212 and 213) | 50 |
| F-35 | Long Term Debt (Accounts 221, 222, 223 and 224) | 51 |
| F-36 | Notes Payable (Account 232) | 52 |
| F-37 | Payables to Associated Companies (Accounts 233 and 234) | 53 |
| F-38 | Accrued and Prepaid Taxes (Accounts 236 and 163) | 54 |
| F-39 | Other Current and Accrued Liabilities (Accounts 239 – 241) | 55 |
| F-40 | Customer Advances for Construction (Account 252) | 56 |
| F-41 | Other Deferred Credits (Account 253) | 56 |
| F-42 | Accumulated Deferred Investment Tax Credit (Account 255) | 57 |
| F-43 | Investment Tax Credits Generated and Utilized | 58 |
| F-44 | Operating Reserves (Accounts 261, 262, 263, 265) | 60 |
| F-45 | Accumulated Deferred Income Taxes (Accounts 281, 282, 283) | 62 |
| F-46 | Contributions in Aid of Construction (Account 271) | 64 |
| F-46.1 | Accumulated Amortization of C.I.A.C. (Account 272) | 64 |
| F-46.2 | Additions to C.I.A.C. from Main Extensions and Customer Connection Charges | 65 |
| F-46.3 | Additions to C.I.A.C. from All Developers or Contractors Agreements | 66 |
| F-46.4 | Amortization of Contributions in Aid of Construction (Account 405) | 67 |
| F-47 | Operating Revenues (Account 400) | 68 |
| F-48 | Operation and Maintenance Expense (Account 401) | 70 |
| F-49 | Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense – Other (Account 407) | 74 |
| F-50 | Taxes Charged During Year (Accounts 408 and 409) | 75 |
| F-51 | Income from Utility Plan Leased to Others (Account 413) | 76 |
| F-52 | Gains or Losses on Disposition of Property (Account 414) | 77 |
| F-53 | Income from Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) ... | 78 |
| F-54 | Other Income and Deduction Accounts Analysis (Accounts 419, 421 and 426) | 79 |
| F-55 | Extraordinary Items (Accounts 433 and 434) | 80 |
| F-56 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 81 |
| F-57 | Donations and Gifts | 82 |
| F-58 | Distribution of Salaries and Wages | 83 |
| S | Statistical Schedules | |
| S-1 | Revenues by Rates | 84 |
| S-2 | Water Produced and Purchased | 85 |
| S-3 | Surface Supplies, Springs, Other Sources | 85 |
| S-4 | Water Treatment Facilities | 86 |
| S-5 | Wells | 86 |
| S-6 | Pumps Stations | 87 |
| S-7 | Tanks, Standpipes, Reservoirs | 88 |
| S-8 | Active Services, Meters and Hydrants During Year | 88 |
| S-9 | Number and Type of Customers | 88 |
| S-10 | Transmission and Distribution Mains | 89 |

A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of NH.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Walnut Street, PO Box 428 , Nashua, NH 03061-0428 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2022

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)

Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

29th Day of March 2023

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2022

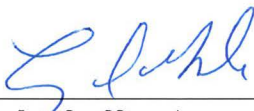
State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue



Chief Executive Officer

(or other chief officer)

Donald L. Ware



Chief Operating Officer

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

30th Day of March 2023


313012023

MICHELLE M. COLLINS
NOTARY PUBLIC
State of New Hampshire
My Commission Expires
March 23, 2027

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-4 LIST OF OFFICERS

| Line No. | Title of Officer | Name | Residence | Compensation* |
|----------|------------------------------------|-------------------|----------------------------|-----------------------------------|
| 1 | CEO and CFO | Larry D. Goodhue | Bedford, New Hampshire | *Allocated Through Management Fee |
| 2 | COO | Donald L. Ware | Nashua, New Hampshire | |
| 3 | Corporate Controller and Treasurer | George Torres | Mont Vernon, New Hampshire | |
| 4 | Corporate Secretary | Suzanne L. Ansara | Nashua, New Hampshire | |
| 5 | Assistant Treasurer | Carol Ann Howe | Tewksbury, Massachusetts | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |

LIST OF DIRECTORS

| Line No. | Name | Residence | Length of Term | Term Expires | No. of Meetings Attended | Annual Fees |
|----------|-----------------------------|-----------------------------|----------------|---------------------|--------------------------|-------------|
| 11 | David P. Bernier | North Conway, New Hampshire | One Year | 2023 annual meeting | 4 | None (1) |
| 12 | Elizabeth A. Dunn | Windham, New Hampshire | One Year | 2023 annual meeting | 4 | " |
| 13 | Stephen D. Genest | Freedom, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 14 | Thomas J. Leonard | Exeter, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 15 | Jay N. Lustig | Nashua, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 16 | John D. McGrath | Londonderry, New Hampshire | One Year | 2023 annual meeting | 2 | " |
| 17 | Preston J. Stanley, Jr. (4) | Nashua, New Hampshire | One Year | 2023 annual meeting | 4 | " |
| 18 | C.George Bower, Ph.D. | Amherst, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 19 | James P. Dore (2) | Mason, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 20 | Deborah Novotny | Nashua, New Hampshire | One Year | 2023 annual meeting | 4 | " |
| 21 | H. Scott Flegal | Nashua, New Hampshire | One Year | 2023 annual meeting | 2 | " |
| 22 | Amy Marie R. Corriveau (3) | Nashua, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 23 | Sarah Pillsbury (3) | Bow, New Hampshire | One Year | 2023 annual meeting | 3 | " |
| 24 | | | | | | |
| 25 | | | | | | |

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- 2 Resigned on 9/30/2022
- 3 Joined Board on 5/26/22
- 4 Preston Stanley deceased as of February 25, 2023

A-5 SHAREHOLDERS AND VOTING POWERS

| Line No. | | | | |
|----------|---|------------------------------------|--------------|--|
| | Name | Address | No. of Votes | Number of Shares Owned Common Preferred |
| 1 | Indicate total of voting power of security holders at close of year: Common Votes: 300 | | | |
| 2 | Indicate total number of shareholders of record at close of year according to classes of stock: | | | |
| 3 | 1 Shareholder | | | |
| 4 | | | | |
| 5 | Indicate the total number of votes cast at the latest general meeting: 300 | | | |
| 6 | Give date and place of such meeting: May 26, 2022, held at 25 Walnut St., Nashua NH. | | | |
| 7 | Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933) | | | |
| 8 | Pennichuck Corporation | 25 Walnut Street, Nashua, NH 03060 | 300 | 300 0 |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | Total | | 300 | 300 |

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

| Line No. | Town | Population of Area | Number of Customers (1) | Line No. | Town | Population of Area | Number of Customers |
|----------|-------------------------------|--------------------|-------------------------|----------|---------------------|--------------------|---------------------|
| | | | | | Sub Totals Forward: | | |
| 1 | Nashua | 87,551 | 24,626 | 16 | | | |
| 2 | Amherst (Limited Area) | 11,276 | 1,490 | 17 | | | |
| 3 | Merrimack (Limited Area) | 25,427 | 437 | 18 | | | |
| 4 | Milford (Limited Area) | 15,212 | 284 | 19 | | | |
| 5 | Hollis (Limited Area) | 7,754 | 158 | 20 | | | |
| 6 | Bedford (Limited Area) | 22,236 | 1,101 | 21 | | | |
| 7 | Derry (Limited Area) | 32,984 | 812 | 22 | | | |
| 8 | Plaistow (Limited Area) | 7,602 | 221 | 23 | | | |
| 9 | Epping (Limited Area) | 6,828 | 79 | 24 | | | |
| 10 | Salem (Limited Area) | 28,674 | 72 | 25 | | | |
| 11 | Newmarket (Limited Area) | 9,170 | 87 | 26 | | | |
| 12 | Tyngsboro, MA. (Limited Area) | 11,673 | 1 | 27 | | | |
| 13 | | | | 28 | | | |
| 14 | | | | 29 | | | |
| 15 | Sub Totals Forward: | 266,387 | 29,368 | 30 | | | |

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

| Line No. | Name | Address | Amount |
|----------|--|--|-----------|
| 1 | HARVARD PILGRIM HEALTH CARE, INC. | PO BOX 970050 BOSTON MA 02297-0050 | 2,792,182 |
| 2 | CITY OF NASHUA, N.H. | P.O. BOX 2019 NASHUA NH 03061-0885 | 2,283,847 |
| 3 | CALGON CARBON CORPORATION | P O BOX 347037 PITTSBURGH PA 15251-4037 | 1,432,922 |
| 4 | Eversource - LARGE POWER | PO BOX 56003 BOSTON MA 02205-6003 | 1,409,652 |
| 5 | Travelers | PO BOX 660317 Dallas TX 75266-0317 | 965,650 |
| 6 | S.U.R. Construction West, Inc. | 51 Payne Road Winchester NH 03470 | 749,250 |
| 7 | KEMIRA WATER SOLUTIONS, INC. | PO BOX 71209 CHARLOTTE NC 28272-1209 | 655,867 |
| 8 | R.H. WHITE CONSTRUCTION CO. | 41 Central Street AUBURN MA 01501 | 619,270 |
| 9 | UNIVAR USA INC | 62190 COLLECTIONS CTR DR CHICAGO IL 60693-0621 | 608,974 |
| 10 | DEFELICE, INC | 28 Silva Lane Dracut MA 01826 | 584,401 |
| 11 | TI-SALES, INC. | 36 HUDSON RD SUDBURY MA 01776-2039 | 537,336 |
| 12 | CITY OF NASHUA (PUBLIC WORKS DIVISION) | PO BOX 2019 NASHUA NH 03061-2019 | 531,343 |
| 13 | Joseph P. Cardillo & Son, Inc | One Melvin ST Wakefield MA 01880 | 504,758 |
| 14 | DN Tanks, Inc. | P.O. Box 654125 Dallas TX 75267-4125 | 491,998 |
| 15 | WEX BANK INC | P O BOX 6293 CAROL STREAM IL 60197-6293 | 361,490 |
| 16 | Walnut Nashua, LLC | 11 Gilboa Lane Nashua NH 03062 | 357,500 |
| 17 | Eversource | P.O. BOX 56003 BOSTON MA 02205-6003 | 354,237 |
| 18 | TOWN OF MERRIMACK | P.O. BOX 9608 MANCHESTER NH 03108-9608 | 319,279 |
| 19 | TOWN OF PLAISTOW, NH | 145 MAIN STREET, SUITE 3 PLAISTOW NH 03865-3018 | 301,767 |
| 20 | DMM | PO BOX 10 SCARBOROUGH ME 04070-0010 | 290,406 |
| 21 | MetLife - Group Benefits | PO Box 804466 Kansas City MO 64180-4466 | 270,137 |
| 22 | AMERICAN EXPRESS | PO BOX 1270 NEWARK NJ 07101-1270 | 261,486 |
| 23 | RWC ENTERPRISES | PO BOX 3721 NASHUA NH 03061 | 236,641 |
| 24 | MANCHESTER WATER WORKS | PO BOX 9677 MANCHESTER NH 03108-9677 | 231,093 |
| 25 | Allen Mello Chrysler Jeep | 13 MARMON DRIVE NASHUA NH 03060-5295 | 220,794 |
| 26 | GRANITE STATE ANALYTICAL INC | 22 MANCHESTER RD, UNIT 2 DERRY NH 03038 | 216,862 |
| 27 | CSSI | 513 DONALD STREET BEDFORD NH 03110 | 205,166 |
| 28 | TOWN OF AMHERST-TAX COLLECTOR | P.O. BOX 9695 MANCHESTER NH 03108-9695 | 202,856 |
| 29 | CONSTELLATION NEW ENERGY, INC. | PO BOX 4640 CAROL STREAM IL 60197-4640 | 199,895 |
| 30 | TOWN OF DERRY - UTILITY | 14 MANNING ST DERRY NH 03038 | 194,211 |
| 31 | CARUS LLC | PO BOX 734574 CHICAGO IL 60673-4574 | 192,149 |
| 32 | STATE OF NEW HAMPSHIRE | 21 S. FRUIT STREET, SUITE 10 CONCORD NH 03301 | 180,074 |
| 33 | SMITH PUMP INC | PO BOX 16358 HOOKSETT NH 03106 | 160,326 |
| 34 | TOWN OF BEDFORD | PO BOX 9628 MANCHESTER NH 03108-9628 | 150,499 |
| 35 | Chadwick-BarRoss, Inc | 160 Warren Avenue Westbrook ME 04092 | 150,475 |
| 36 | CORE & MAIN LP | P O BOX 28330 ST LOUIS MO 63146 | 145,632 |
| 37 | NEW ERA TECHNOLOGY NH | PO BOX 15106 TAMPA FL 33684 | 139,069 |
| 38 | R E PRESCOTT COMPANY INC | 10 RAILROAD AVE PO BOX 339 EXETER NH 03833-0339 | 137,916 |
| 39 | HARCROS CHEMICALS, INC. | PO BOX 74583 CHICAGO IL 60690 | 127,629 |
| 40 | THE H L TURNER GROUP INC | 27 LOCKE ROAD CONCORD NH 03301 | 125,826 |
| 41 | FORCIER CONTRACTING & BLDG SERV., | 24 MERRIMACK ST. NASHUA NH 03064 | 117,970 |
| 42 | VERIZON WIRELESS | PO BOX 15062 ALBANY NY 12212-5062 | 117,180 |
| 43 | PENSION BENEFIT GUARANTY CORP | P O Box 979120 ST. LOUIS MO 63197-9000 | 115,248 |
| 44 | N.E. TRAFFIC CONTROL SERVICES INC | P O Box 9 Epsom NH 03234 | 113,164 |
| 45 | RELIANCE STANDARD LIFE INSURANCE COMPANY | P O BOX 3124 SOUTHEASTERN PA 19398-3124 | 110,946 |
| 46 | MACMULKIN CHEVROLET | 3 MARMON DRIVE NASHUA NH 03061-0568 | 106,457 |
| 47 | Benistar / BESTCO UA | PO Box 844748 Boston MA 02284-4748 | 99,045 |
| 48 | CDM SMITH INC | P O BOX 4021 BOSTON MA 02211 | 95,286 |
| 49 | TYLER TECHNOLOGIES, INC | PO BOX 203556 DALLAS TX 75320-3556 | 93,388 |
| 50 | EVERETT J. PRESCOTT, INC. | P.O. BOX 350002 BOSTON MA 02241-0002 | 93,241 |
| 51 | BORDEN & REMINGTON CORP | PO BOX 2573 FALL RIVER MA 02722-2573 | 89,341 |
| 52 | SKILLINGS & SONS INC | 9 COLUMBIA DRIVE AMHERST NH 03031 | 88,478 |
| 53 | CONTINENTAL PAVING, INC | ONE CONTINENTAL DRIVE LONDONDERRY NH 03053 | 87,593 |
| 54 | SDB SPECIALTY NETWORKING, INC. | 74 HOLLY STREET MANCHESTER NH 03102 | 87,399 |
| 55 | J.C. MADIGAN, INC. | 450 OLD UNION TURNPIKE LANCASTER MA 01523 | 86,813 |
| 56 | MERRIMACK VILLAGE DISTRICT | 2 GREENS POND RD. MERRIMACK NH 03054-4259 | 84,632 |
| 57 | CONTINENTAL RESOURCES, INC. | PO BOX 4196 BOSTON MA 02211 | 79,840 |
| 58 | AZTECA SYSTEMS, LLC | 11075 SOUTH STATE STREET #24 SANDY UT 84070 | 78,500 |
| 59 | COMPREHENSIVE ENVIRONMENTAL INC | 21 DEPOT STREET MERRIMACK NH 03054 | 70,676 |
| 60 | TIMMONS GROUP | 1001 BOULDERS PKWY, SUITE 300 RICHMOND VA 23225 | 70,377 |
| 61 | AREL, MAURICE L. | 6 Fireside Circle Nashua NH 03063 | 68,522 |
| 62 | PAYMENTUS GROUP, INC. | 11605 N. Community House Rd. CHARLOTTE NC 28277 | 68,521 |
| 63 | RATH, YOUNG AND PIGNATELLI PC | P O BOX 1500 CONCORD NH 03302-1500 | 65,044 |
| 64 | TOWN OF DERRY - TAX COLLECTOR | PO BOX 9673 MANCHESTER NH 03108-9673 | 64,446 |
| 65 | Marcia A. Brown | 20 Noble Street Somersworth NH 03878 | 64,005 |
| 66 | Center for Creative Leadership | One Leadership Place Greensboro NC 27410 | 62,273 |
| 67 | UNITED STEELWORKERS | PO BOX 644485 PITTSBURGH PA 15264-4485 | 59,914 |
| 68 | HACH COMPANY | 2207 COLLECTIONS CENTER DRIVE CHICAGO IL 60693 | 59,411 |
| 69 | STILES CO, INC. | 922 PLEASANT STREET NORWOOD MA 02062 | 55,697 |
| 70 | SALESFORCE.COM INC | PO BOX 203141 DALLAS TX 75320-3141 | 54,848 |
| 71 | WASTE MANAGEMENT OF NH-LONDONDERRY INC | PO BOX 13648 PHILADELPHIA PA 19101-3648 | 54,485 |
| 72 | P&L Landscaping | 79 DW Highway Merrimack NH 03054 | 50,160 |
| 73 | DANIEL R. GELINAS LANDSCAPING & EXCAVATING | 42 ABBOTT ROAD PENACOOK NH 03303 | 50,101 |
| 74 | HP Fairfield | 554 Maple Street Hopkinton NH 03229 | 49,900 |
| 75 | USI INSURANCE SVCS LLC | PO BOX 62937 Virginia Beach VA 23466 | 49,589 |
| 76 | TOWN OF MILFORD - TAX COLLECTOR | P O BOX 981036 BOSTON MA 02298-1036 | 48,431 |
| 77 | CHASE ELECTRIC MOTORS LLC | 78 LONDONDERRY TURNPIKE HOOKSETT NH 03106 | 47,335 |
| 78 | LIBERTY UTILITIES - New Hampshire | 75 REMITTANCE DRIVE CHICAGO IL 60675-1032 | 46,871 |
| 79 | MAYNARD & LESIEUR, INC. | 31 WEST HOLLIS ST NASHUA NH 03061-0823 | 44,640 |
| 80 | SANEL NAPA - NASHUA, NH | 358 MAIN ST NASHUA NH 03060 | 43,776 |
| 81 | Sprague Operating Resources LLC | PO BOX 782532 PHILADELPHIA PA 19178-2532 | 43,563 |
| 82 | Dell Marketing, LP | PO Box 643561 Pittsburgh PA 15264-3561 | 40,201 |
| 83 | LUCKYS TRAILER SALES | 402 VERMONT ROUTE 107 SOUTH ROYALTON VT 05068 | 39,030 |
| 84 | ESRI INC | PO Box 741076 LOS ANGELES CA 90074-1076 | 37,936 |
| 85 | KIDDERS REPAIR SERVICE | 17 PARADE RD BARNSTEAD NH 03218 | 36,438 |
| 86 | F W WEBB COMPANY CORP. | 160 MIDDLESEX TURNPIKE BEDFORD MA 01730 | 34,381 |
| 87 | DIG SAFE SYSTEM, INC. | 11 Upton Drive Wilmington MA 01887 | 34,228 |
| 88 | CITY OF NASHUA - MV | PO BOX 3037 NASHUA NH 03061-3037 | 32,769 |
| 89 | HOME DEPOT CREDIT SERVICES | PO Box 78047 Phoenix AZ 85062-8047 | 31,702 |
| 90 | E.H. WACHS COMPANY CORP | P.O. Box 71598 CHICAGO IL 60694-1598 | 30,162 |
| 91 | HALO BRANDED SOLUTIONS INC | 3182 MOMENTUM PLACE CHICAGO IL 60689-5331 | 29,974 |
| 92 | ELECTRICAL INSTALLATIONS INC | 397 WHITTIER HWY MOULTONBORO NH 03254 | 29,916 |
| 93 | TOWN OF MILFORD | 564 NASHUA ST. MILFORD NH 03055-8999 | 29,310 |
| 94 | SUMTOTAL SYSTEMS LLC | SILICON VALLEY BANK DEPT LA 25360 PASADENA CA 91185-5360 | 28,012 |
| 95 | CHAPPELL TRACTOR SALES CORP | 454 ROUTE 13 SOUTH MILFORD NH 03055-9604 | 27,434 |
| 96 | GLEN ABBEY CONDO ASSOCIATION | 17 COMMERCE DR BEDFORD NH 03110 | 27,319 |
| 97 | USA BLUEBOOK LLC | PO BOX 9004 GURNEE IL 60331-9004 | 27,286 |
| 98 | AR CONTROL SERVICES LLC | 531 EMERYS BRIDGE ROAD SOUTH BERWICK ME 03908 | 27,262 |

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

| Line No. | Name | Address | Amount |
|----------|--|---|------------|
| 99 | HORIZON SOLUTIONS LLC | P O Box 92367 Rochester NY 14692 | 26,926 |
| 100 | BROX INDUSTRIES INC | 1471 METHUEN STREET DRACUT MA 01826-5499 | 25,891 |
| 101 | The Bank of New York Mellon | PO BOX 392013 Pittsburgh PA 15251-9013 | 25,200 |
| 102 | CONCORD WINWATER COMPANY CORP | 12 SANDQUIST ST CONCORD NH 03301 | 23,313 |
| 103 | LOWRY AERATION SYSTEMS, INC | 39 EISENHOWER DR WESTBROOK ME 04092 | 22,942 |
| 104 | CINTAS CORPORATION | P O BOX 631025 CINCINNATI OH 45263-1025 | 22,525 |
| 105 | Minuteman Security Technologies | 1 Connector Road Andover MA 01810 | 21,732 |
| 106 | BINX HEALTH INC | PO BOX 23503 NEW YORK NY 10087-3503 | 21,642 |
| 107 | GRAINGER INC | DEPT. 813753704 PALATINE IL 60038-0001 | 21,495 |
| 108 | OPEX CORPORATION | 305 COMMERCE DRIVE MOORESTOWN NJ 08057-4234 | 21,150 |
| 109 | OWL DELIVERY LLC | 20 KENNEDY DR. NASHUA NH 03060 | 21,115 |
| 110 | W.B. MASON COMPANY | PO BOX 981101 BOSTON MA 02298-1101 | 20,541 |
| 111 | UNITIL | P O BOX 981077 BOSTON MA 02298-1077 | 20,363 |
| 112 | RPW SOLUTIONS LLC | 300 BALLARDVILLE STREET WILMINGTON MA 01887 | 20,000 |
| 113 | CREDITRON | PO BOX 62133 CHICAGO IL 60693-0621 | 19,432 |
| 114 | ROBERT PIKE CONSTRUCTION INC | PO BOX 5507 SALISBURY MA 01952 | 19,237 |
| 115 | POWER UP GENERATOR SERVICE | 8 PRISCILLA LANE AUBURN NH 03032 | 18,853 |
| 116 | I.C. REED & SONS, INC. | PO BOX 968, 8-9 EVANS DR RAYMOND NH 03077 | 18,725 |
| 117 | H.A. RICHARD & SONS, INC. | 54 REAR ELM ST. SALISBURY MA 01952 | 18,667 |
| 118 | CAC Mechanical Services, Inc. | 68 Stiles Rd., Ste. F Salem NH 03079 | 17,977 |
| 119 | DENRON HALL PLUMBING & HVAC | 17 Progress Avenue Nashua NH 03062 | 17,659 |
| 120 | FINANCE ADMINISTRATION CENTER | PO BOX 402 MIDDLETOWN OH 45042-0402 | 17,649 |
| 121 | CONSOLIDATED COMMUNICATIONS | PO BOX 70347 PHILADELPHIA PA 19176-0347 | 17,518 |
| 122 | ACCELERATED TECHNOLOGY LABORATORIES, INC | 496 HOLLY GROVE SCHOOL ROAD WEST END NC 27376 | 17,418 |
| 123 | BELLEMORE CATCH BASIN MAINTENANCE LLC. | PO BOX 10369 BEDFORD NH 03110 | 16,800 |
| 124 | ECI/Macota /MAX, LLC | PO BOX 735519 DALLAS TX 75373-5591 | 16,367 |
| 125 | M & M ELECTRICAL SUPPLY CO., INC. | 17 LOWELL STREET NASHUA NH 03064 | 16,302 |
| 126 | Property Innovation | 2 Harris Street Londonderry NH 03053 | 15,896 |
| 127 | PRO AV SYSTEMS, INC. | 275 BILLERICA RD, STE 3 CHELMSFORD MA 01824 | 15,489 |
| 128 | FRANCOEUR BROTHERS INC | 220 DERRY ROAD ROUTE 102 HUDSON NH 03051 | 15,145 |
| 129 | GE DIGITAL LLC | PO BOX 74008240 CHICAGO IL 60674-8240 | 15,087 |
| 130 | ARAMARK UNIFORM SERVICE | PO BOX 28050 NEW YORK NY 10087-8050 | 15,018 |
| 131 | HENNIKER DIRECTIONAL DRILLING | PO BOX 2156 PITTSFIELD NH 03242 | 15,000 |
| 132 | New England Water Distribution Sys. LLC | PO Box 120 Windham NH 03087 | 14,720 |
| 133 | AJAX BUILDING CLEANING CORP | 20 DEL CARMINE STREET #102 WAKEFIELD MA 01880 | 14,690 |
| 134 | HYDRA TECH, INC. | PO BOX 256 STERLING MA 01564 | 14,515 |
| 135 | MARTINEZ ROAD CONSTRUCTION | 142 CLARENDON STREET FITCHBURG MA 01420 | 13,497 |
| 136 | C A TURNER CO INC | 760 PLEASANT ST. ROCHDALE MA 01542 | 13,212 |
| 137 | HYDRO UTILITIES LLC | 9 CORNERSTONE SQ, BLDG 400-330 WESTFORD MA 01886 | 12,965 |
| 138 | ETCHSTONE PROPERTIES, INC. | 179 AMHERST STREET NASHUA NH 03064 | 12,889 |
| 139 | HAYNER/SWANSON, INC. | 3 CONGRESS ST NASHUA NH 03062-3399 | 12,537 |
| 140 | REDMOND FLEET | 13 REBEL RD HUDSON NH 03051 | 12,534 |
| 141 | U.S. BANK EQUIPMENT FINANCE | P.O. BOX 790448 ST. LOUIS MO 63179-0448 | 12,296 |
| 142 | RAISANEN LEASING LLC | PO BOX 748 NASHUA NH 03062 | 12,123 |
| 143 | AmeriGas | PO Box 371473 Pittsburgh PA 15250-7473 | 11,949 |
| 144 | DE LAGE LANDEN FINANCIAL SVS, INC | PO BOX 41602 PHILADELPHIA PA 19101-1602 | 11,718 |
| 145 | MASSMUTUAL FINANCIAL GROUP | BOX 371368 PITTSBURGH PA 15250-7368 | 11,705 |
| 146 | STATE OF NEW HAMPSHIRE | 25 CAPITOL STREET, ROOM 205 CONCORD NH 03301-6312 | 11,612 |
| 147 | SULLIVAN, LINDA - PETTY CASH | 16 DANIEL WEBSTER HIGHWAY MERRIMACK NH 03054 | 11,501 |
| 148 | BAU/HOPKINS INC | 310 SOUTH STREET PLAINVILLE MA 02762 | 11,462 |
| 149 | FRASCA & FRASCA. P.A. | 2 AUBURN STREET NASHUA NH 03064 | 11,403 |
| 150 | WATER RESEARCH FOUNDATION | 6666 WEST QUINCY AVENUE DENVER CO 80235-3098 | 10,737 |
| 151 | COMCAST | PO BOX 70219 PHILADELPHIA PA 19176 | 10,673 |
| 152 | THE NAGLER GROUP LLC | 5 BEDFORD FARMS DRIVE, SUITE 304 BEDFORD NH 03110 | 10,612 |
| 153 | FORD OF LONDONDERRY | PO BOX 827 LONDONDERRY NH 03053 | 10,408 |
| 154 | COMMERCIAL DRIVING SCHOOL, LLC | 70 PEMBROKE RD, STE 3 CONCORD NH 03301 | 10,400 |
| 155 | TOWN OF HOLLIS | 7 MONUMENT SQUARE HOLLIS NH 03049 | 10,331 |
| 156 | New England Kenworth | PO BOX 2700 Concord NH 03302-2700 | 10,253 |
| 157 | HUB RETIREMENT AND WEALTH MANAGEMENT | 300 BALLARDALE STREET WILMINGTON MA 01887 | 10,000 |
| 158 | Total | | 24,431,142 |

THIS PAGE LEFT BLANK INTENTIONALLY

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

| Line No. | Veteran's Affairs Nashua Rotary | Date of Contract (c) | Date of Expiration (d) | Character of Services (e) | Amount Paid or Accrued for each Class (f) | Distribution of Accruals or Payments | | |
|---------------|------------------------------------|-------------------------|---------------------------|------------------------------|--|--------------------------------------|-----------------------------|--------------------------|
| | | | | | | To Fixed Capital (g) | To Operating Expense (h) | To Other Accounts (i) |
| 1 | Pennichuck Corporation | 6/13/2007 | N/A | Various | (3,611,063) | | (3,611,063) | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| Totals | | | | | (3,611,063) | - | (3,611,063) | - |

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)

| Line No. | Contract/Agreement Name | Account No. | Account Title | Amount |
|--------------|--|-------------|----------------------|-------------|
| 12 | Cost Allocation and Services Agreement | | Misc General Expense | (3,611,063) |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| Total | | | | (3,611,063) |

A-9 AFFILITAIION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

| Line No. | Name | Principal Activity of Business Affiliation | Affiliation or Connection | Name and Address of Affiliation or Connection |
|----------|------------------|--|---------------------------|---|
| 1 | Larry D. Goodhue | Chief Executive Officer | (a) | Pennichuck East Utility, Inc. Pennichuck Water Works, Inc Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp. |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Donald L. Ware | Chief Operating Officer | Chief Operating Officer | Pennichuck East Utility, Inc. Pennichuck Water Works, Inc Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp. |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | George Torres | Corporate Treasurer | Corporate Treasurer | Pennichuck East Utility, Inc. Pittsfield Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp. |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |

(a) Larry Goodhue holds two Officer positions - Chief Executive Officer and Chief Financial Officer

A-10 BUSINESSES WHICH ARE BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

| Line No. | Business or Service Conducted | Assets | | Revenues | | Expenses | |
|----------|-------------------------------|---------------------|----------------|--------------------|----------------|-------------------|----------------|
| | | Book Cost of Assets | Account Number | Revenues Generated | Account Number | Expenses Incurred | Account Number |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |

THIS PAGE LEFT BLANK INTENTIONALLY

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

| Line No. | Nashua Humane Society | Description of Service and/or Name of Product | Contract or Agreement Effective Dates | | |
|----------|----------------------------------|---|---------------------------------------|-------------------------|--------|
| | Name of Company or Related Party | | | (P) urchased or (S) old | Amount |
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

| Line No. | Name of Company or Related Party (a) | Description of items (b) | Sale or Purchase Price (c) | Net Book Value (d) | Gain or Loss (e) | Fair Market Value (f) |
|----------|---|-----------------------------|-------------------------------|-----------------------|---------------------|--------------------------|
| 1 | NONE | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.
On 3-29-2022 PWW granted a 1.56% surcharge in Order #26,598 on the rates granted in Order #26,469 which was expected to generate an additional \$541,618 in annual revenues. On 10-11-2022 PWW was granted an additional 1.80% surcharge in Order #26,697 (to the 1.56% surcharge granted in Order #26,598) on the rates granted in Order #26,586 which was expected to generate an additional \$625,342 in annual revenues.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.
In November 2021, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.80% wage increase effective 1/1/2022.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

THIS PAGE LEFT BLANK INTENTIONALLY

F-1 BALANCE SHEET ASSETS AND OTHER DEBITS

| Line No. | Account Title (Number) (a) | Ref Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or (Decrease) (e) |
|---------------------------------------|--|-----------------|---------------------------------|----------------------------------|-------------------------------|
| UTILITY PLANT | | | | | |
| 1 | Utility Plant (101-106) | F-6 | 251,703,993 | \$ 248,562,703 | \$ 3,141,290 |
| 2 | Less: Accumulated Depr. and Amort. (108-110) | F-6 | 71,323,316 | \$ 69,144,805 | \$ 2,178,512 |
| 3 | Net Plant | | 180,380,676 | \$ 179,417,899 | \$ 962,778 |
| 4 | Utility Plant Acquisition Adj. (Net) (114-115) | F-7 | (183,536) | \$ (210,562) | \$ 27,026 |
| 5 | Total Net Utility Plant | | 180,197,140 | \$ 179,207,337 | \$ 989,803 |
| OTHER PROPERTY AND INVESTMENTS | | | | | |
| 6 | Nonutility Property (121) | F-14 | | | \$ - |
| 7 | Less: Accumulated Depr. and Amort. (122) | F-15 | | | \$ - |
| 8 | Net Nonutility Property | | - | \$ - | \$ - |
| 9 | Investment in Associated Companies (123) | F-16 | | | \$ - |
| 11 | Utility Investments (124) | F-16 | | | \$ - |
| 12 | Other Investments | F-16 | | | \$ - |
| 13 | Special Funds(126-128) | F-17 | | | \$ - |
| 14 | Total Other Property & Investments | | - | \$ - | \$ - |
| CURRENT AND ACCRUED ASSETS | | | | | |
| 16 | Cash (131) | | 9,292,919 | \$ 11,027,693 | \$ (1,734,773) |
| 17 | Special Deposits (132) | F-18 | | | \$ - |
| 18 | Other Special Deposits (133) | F-18 | | | \$ - |
| 19 | Working Funds (134) | | | | \$ - |
| 20 | Temporary Cash Investments (135) | F-16 | - | \$ - | \$ - |
| 21 | Accounts and Notes Receivable-Net (141-144) | F-19 | 3,506,791 | \$ 2,294,263 | \$ 1,212,527 |
| 22 | Accounts Receivable from Assoc. Co. (145) | F-21 | | | \$ - |
| 23 | Notes Receivable from Assoc. Co. (146) | F-21 | 29,688,336 | \$ 26,287,570 | \$ 3,400,766 |
| 24 | Materials and Supplies (151-153) | F-22 | 982,665 | \$ 784,757 | \$ 197,908 |
| 25 | Stores Expense (161) | | | | \$ - |
| 26 | Prepayments-Other (162) | F-23 | 882,611 | \$ 470,382 | \$ 412,228 |
| 27 | Prepaid Taxes (163) | F-38 | 786,897 | \$ 630,472 | \$ 156,426 |
| 28 | Interest and Dividends Receivable (171) | F-24 | - | \$ - | \$ - |
| 29 | Rents Receivable (172) | F-24 | | | \$ - |
| 30 | Accrued Utility Revenues (173) | F-24 | 2,070,271 | \$ 5,452,201 | \$ (3,381,930) |
| 31 | Misc. Current and Accrued Assets (174) | F-24 | 5,101,443 | | |
| 32 | Total Current and Accrued Assets | | 52,311,932 | \$ 46,947,337 | \$ 5,364,596 |
| DEFERRED DEBITS | | | | | |
| 33 | Intangible Asset (180) | | - | \$ - | \$ - |
| 34 | Unamortized Debt Discount & Expense (181) | F-25 | 9,181,987 | \$ 11,988,090 | \$ (2,806,103) |
| 35 | Extraordinary Property Losses (182) | F-26 | - | \$ - | \$ - |
| 36 | Prelim. Survey & Investigation Charges (183) | F-27 | - | \$ - | \$ - |
| 37 | Clearing Accounts (184) | | (25,909) | \$ (81,892) | \$ 55,983 |
| 38 | Temporary Facilities (185) | | | | \$ - |
| 39 | Miscellaneous Deferred Debits (186) | F-28 | 62,438,700 | \$ 72,925,972 | \$ (10,487,272) |
| 40 | Research & Development Expenditures (187) | F-29 | | | \$ - |
| 41 | Accumulated Deferred Income Taxes (190) | F-30 | | | \$ - |
| 42 | Total Deferred Debits | | 71,594,778 | \$ 84,832,170 | \$ (13,237,393) |
| TOTAL ASSETS AND OTHER DEBITS | | | | | |
| | | | 304,103,850 | \$ 310,986,844 | \$ (6,882,994) |

F-1 BALANCE SHEET EQUITY AND LIABILITIES

| Line No. | Account Title (Number) (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|---|---|------------------|---------------------------------|----------------------------------|-----------------------------|
| EQUITY CAPITAL | | | | | |
| 1 | Common Stock Issued (201) | F-31 | 30,000 | \$ 30,000 | \$ - |
| 2 | Preferred Stock Issued (204) | F-31 | - | \$ - | \$ - |
| 3 | Capital Stock Subscribed (202,205) | F-32 | - | \$ - | \$ - |
| 4 | Stock Liability for Conversion (203, 206) | F-32 | - | \$ - | \$ - |
| 5 | Premium on Capital Stock (207) | F-31 | - | \$ - | \$ - |
| 6 | Installments Received On Capital Stock (208) | F-32 | - | \$ - | \$ - |
| 7 | Other Paid-In Capital (209,211) | F-33 | 91,201,250 | \$ 97,539,518 | \$ (6,338,268) |
| 8 | Discount on Capital Stock (212) | F-34 | - | \$ - | \$ - |
| 9 | Capital Stock Expense(213) | F-34 | - | \$ - | \$ - |
| 10 | Other Comprehensive Income (219) | | - | \$ - | \$ - |
| 11 | Retained Earnings (214-215) | F-3 | 748,845 | \$ 198,279 | \$ 550,566 |
| 12 | Reacquired Capital Stock (216) | F-31 | - | \$ - | \$ - |
| 13 | Total Equity Capital | | 91,980,095 | \$ 97,767,797 | \$ (5,787,702) |
| LONG TERM DEBT | | | | | |
| 14 | Bonds (221) | F-35 | 124,647,407 | \$ 123,019,362 | \$ 1,628,046 |
| 15 | Reacquired Bonds (222) | F-35 | - | \$ - | \$ - |
| 16 | Advances from Associated Companies (223) | F-35 | - | \$ - | \$ - |
| 17 | Other Long-Term Debt (224) | F-35 | - | \$ - | \$ - |
| 18 | Total Long-Term Debt | | 124,647,407 | \$ 123,019,362 | \$ 1,628,046 |
| CURRENT AND ACCRUED LIABILITIES | | | | | |
| 19 | Accounts Payable (231) | | 2,343,073 | \$ 1,696,761 | \$ 646,312 |
| 20 | Notes Payable (232) | F-36 | 4,627,599 | \$ 5,850,924 | \$ (1,223,325) |
| 21 | Accounts Payable to Associated Co. (233) | F-37 | - | \$ - | \$ - |
| 22 | Notes Payable to Associated Co. (234) | F-37 | - | \$ - | \$ - |
| 23 | Customer Deposits (235) | | 352,194 | \$ 60,809 | \$ 291,385 |
| 24 | Accrued Taxes (236) | F-38 | - | \$ 137,387 | \$ (137,387) |
| 25 | Accrued Interest (237) | | 1,377,544 | \$ 1,328,861 | \$ 48,683 |
| 26 | Accrued Dividends (238) | | - | \$ - | \$ - |
| 27 | Matured Long-Term Debt (239) | F-39 | - | \$ - | \$ - |
| 28 | Matured Interest (240) | F-39 | - | \$ - | \$ - |
| 29 | Misc. Current and Accrued Liabilities (241) | F-39 | 10,051,967 | \$ 6,759,222 | \$ 3,292,745 |
| 30 | Total Current and Accrued Liabilities | | 18,752,378 | \$ 15,833,963 | \$ 2,918,415 |
| DEFERRED CREDITS | | | | | |
| 31 | Unamortized Premium on Debt (251) | F-25 | 3,555,876 | \$ 3,660,443 | \$ (104,567) |
| 32 | Advances for Construction (252) | F-40 | 84,000 | \$ 84,000 | \$ - |
| 33 | Other Deferred Credits (253) | F-41 | 263,359 | \$ 269,789 | \$ (6,430) |
| 34 | Accumulated Deferred Investment Tax Credits (255) | F-42 | 338,454 | \$ 371,490 | \$ (33,036) |
| 35 | Accumulated Deferred Income Taxes: | | | \$ - | \$ - |
| 36 | Accelerated Amortization (281) | F-45 | - | \$ - | \$ - |
| 37 | Liberalized Depreciation (282) | F-45 | - | \$ - | \$ - |
| 38 | Other (283) | F-45 | 25,289,809 | \$ 24,723,777 | \$ 566,032 |
| 39 | Total Deferred Credits | | 29,531,498 | \$ 29,109,499 | \$ 421,999 |
| OPERATING RESERVES | | | | | |
| 40 | Property Insurance Reserve (261) | F-44 | - | \$ - | \$ - |
| 41 | Injuries and Damages Reserve (262) | F-44 | - | \$ - | \$ - |
| 42 | Pensions and Benefits Reserves (263) | F-44 | 6,177,033 | \$ 12,158,919 | \$ (5,981,886) |
| 43 | Miscellaneous Operating Reserves (265) | F-44 | - | \$ - | \$ - |
| 44 | Total Operating Reserves | | 6,177,033 | \$ 12,158,919 | \$ (5,981,886) |
| CONTRIBUTIONS IN AID OF CONSTRUCTION | | | | | |
| 45 | Contributions In Aid of Construction (271) | F-46 | 46,012,860 | \$ 45,246,003 | \$ 766,857 |
| 46 | Accumulated Amortization of C.I.A.C. (272) | F-46 | (12,997,421) | \$ (12,148,699) | \$ (848,722) |
| 47 | Total Net C.I.A.C. | | 33,015,439 | \$ 33,097,304 | \$ (81,864) |
| 48 | TOTAL EQUITY CAPITAL AND LIABILITIES | | 304,103,851 | \$ 310,986,844 | \$ (9,801,409) |

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

| Line No. | Account Title (Number) (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|---|---|------------------|------------------------------------|-------------------------------------|--------------------------------|
| UTILITY OPERATING INCOME | | | | | |
| 1 | Operating Revenues(400) | F-47 | \$ 39,625,128 | \$ 37,804,676 | \$ 1,820,452 |
| 2 | Operating Expenses: | | | | |
| 3 | Operating and Maintenance Expense (401) | F-48 | 18,461,917 | \$ 16,649,937 | \$ 1,811,980 |
| 4 | Depreciation Expense (403) | F-12 | 6,350,263 | \$ 6,310,164 | \$ 40,098 |
| 5 | Amortization of Contribution in Aid of Construction (405) | F-46.4 | (848,722) | \$ (831,197) | \$ (17,524) |
| 6 | Amortization of Utility Plant Acquisition Adjustment (406) | F-49 | (27,026) | \$ (27,026) | \$ - |
| 7 | Amortization Expense-Other (407) | F-49 | 2,199,071 | \$ 2,131,099 | \$ 67,972 |
| 8 | Taxes Other Than Income (408.1-408.13) | F-50 | 4,916,124 | \$ 5,508,686 | \$ (592,563) |
| 9 | Income Taxes (409.1, 410.1, 411.1, 412.1) | | 1,028,770 | \$ 1,192,485 | \$ (163,715) |
| 10 | Total Operating Expenses | | 32,080,396 | \$ 30,934,149 | \$ 1,146,248 |
| 11 | Net Operating Income (Loss) | | 7,544,731 | \$ 6,870,527 | \$ 674,204 |
| 12 | Income From Utility Plant Leased to Others (413) | F-51 | | | \$ - |
| 13 | Gains(Losses) From Disposition of Utility Property (414) | F-52 | 63,284 | \$ 63,284 | \$ - |
| 14 | Net Water Utility Operating Income | | 7,608,015 | \$ 6,933,811 | \$ 674,204 |
| OTHER INCOME AND DEDUCTIONS | | | | | |
| 15 | Revenues From Merchandising, Jobbing and Contract Work (415) | F-53 | 415,208 | \$ 319,210 | \$ 95,998 |
| 16 | Costs and Expenses of Merchandising, Jobbing and Contract Work (416) | F-53 | (203,679) | \$ (99,430) | \$ (104,249) |
| 17 | Equity in Earnings of Subsidiary Companies (418) | | | | \$ - |
| 18 | Interest and Dividend Income (419) | F-54 | - | \$ - | \$ - |
| 19 | Allow. for funds Used During Construction (420) | | - | \$ - | \$ - |
| 20 | Nonutility Income (421) | F-54 | - | \$ 236,894 | \$ (236,894) |
| 21 | Gains (Losses) From Disposition Nonutility Property (422) | | | | \$ - |
| 22 | Miscellaneous Nonutility Expenses (426) | F-54 | - | \$ - | \$ - |
| 23 | Total Other Income and Deductions | | 211,529 | \$ 456,674 | |
| TAXES APPLICABLE TO OTHER INCOME | | | | | |
| 24 | Taxes Other Than Income (408.2) | F-50 | | | \$ - |
| 25 | Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3) | | | | \$ - |
| 26 | Total Taxes Applicable To Other Income | | - | \$ - | \$ - |
| INTEREST EXPENSE | | | | | |
| 27 | Interest Expense (427) | F-35 | 4,141,037 | \$ 4,257,269 | \$ (116,233) |
| 28 | Amortization of Debt Discount & Expense (428) | F-25 | 3,090,166 | \$ 3,088,170 | \$ 1,996 |
| 29 | Amortization of Premium on Debt (429) | F-25 | (160,503) | \$ (153,233) | \$ (7,270) |
| 30 | Total Interest Expense | | 7,070,700 | \$ 7,192,206 | \$ (121,506) |
| 31 | Income Before Extraordinary Items | | 748,845 | \$ 198,279 | \$ 550,566 |
| EXTRAORDINARY ITEMS | | | | | |
| 32 | Extraordinary Income (433) | F-55 | | | \$ - |
| 33 | Extraordinary Deductions (434) | F-55 | | | \$ - |
| 34 | Income Taxes, Extraordinary Items (409.3) | F-50 | | | \$ - |
| 35 | Net Extraordinary Items | | - | \$ - | \$ - |
| NET INCOME (LOSS) | | | | | |
| | | | 748,845 | \$ 198,279 | \$ 550,566 |

F-3 STATEMENT OF RETAINED EARNINGS

| Line No. | Account Title (Number) (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or Decrease (d) |
|----------|--|------------------------------------|-------------------------------------|--------------------------------|
| 1 | Unappropriated Retained Earnings (Beg of Period) (215) | 198,279 | 2,409,721 | (2,211,442) |
| 2 | Balance Transferred from Income (435) | 748,845 | 198,279 | 550,566 |
| 3 | Appropriations of Retained Earnings (436) | - | - | - |
| 4 | Dividends Declared-Preferred Stock (437) | - | - | - |
| 5 | Dividends Declared-Common Stock (438) | 198,279 | 2,409,721 | (2,211,442) |
| 6 | Adjustments to Retained Earnings | - | - | - |
| 7 | Net Change to Unappropriated Retained Earnings | 550,566 | (2,211,442) | 2,762,008 |
| 8 | Unappropriated Retained Earnings (end of period) (215) | 748,845 | 198,279 | 550,566 |
| 9 | Appropriated Retained Earnings (214) | | | |
| 10 | Total Retained Earnings (214,215) | 748,845 | 198,279 | 550,566 |

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| | UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215) | |
| | 1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings. | |
| | 2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings. | |
| 1 | | N/A |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| | APPROPRIATED RETAINED EARNINGS (Account 214) | |
| | State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year. | |
| 16 | | N/A |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 20 | Balance-end of year | |

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

| Line No. | Sources of Funds (a) | Current Year (b) | Prior Year (c) |
|-------------|--|---------------------|-------------------|
| 1 | Internal Sources: | | |
| 2 | Income Before Extraordinary Items | \$ 748,845 | \$ 198,279 |
| 3 | Charges (Credits) To Income Not Requiring Funds: | | |
| 4 | Depreciation | \$ 6,350,263 | \$ 6,310,164 |
| 5 | Amortization of | \$ 4,252,987 | \$ 4,207,813 |
| 6 | Deferred Income Taxes and Investment Tax Credits (Net) | \$ 532,996 | \$ 731,596 |
| 7 | Capitalized Allowance For Funds Used During Construction | \$ - | \$ - |
| 8 | Other (Net) - Gain/Loss on Disposition of Property | \$ 63,284 | \$ 63,284 |
| 9 | Total From Internal Sources Exclusive of Extraordinary Items | \$ 11,948,374 | \$ 11,511,136 |
| 10 | Extraordinary Items-Net of Income Taxes (A) | | |
| 11 | Total From Internal Sources | \$ 11,948,374 | \$ 11,511,136 |
| 12 | Less dividends-preferred | | |
| 13 | -common | \$ 198,279 | \$ 2,409,721 |
| 14 | Net From Internal Sources | \$ 11,750,095 | \$ 9,101,415 |
| 15 | EXTERNAL SOURCES: | | |
| 16 | Long-term debt (B) (C) | | |
| 17 | Preferred Stock (C) | | |
| 18 | Common Stock (C) | \$ - | \$ - |
| 19 | Net Increase In Short Term Debt (D) - Intercompany Advance | \$ - | \$ - |
| 20 | Increase in Pension Liability | \$ - | \$ - |
| 21 | Other (Net) Proceeds from Trusteed Bonds | | |
| | Equity Infusion from Parent Company | \$ - | \$ - |
| | Stock Option Excercises | | |
| 22 | D.R.I.P. - Parent Company Equity Transfer | \$ - | \$ - |
| 23 | Total From External Sources | \$ - | \$ - |
| 24 | Other Sources (E)- C.I.A.C. | \$ 9,504 | \$ 71,479 |
| 25 | Net Decrease In Working Capital Excluding short-term Debt | \$ (6,845,589) | \$ (4,283,374) |
| 26 | Other | | |
| 27 | Total Financial Resources Provided | \$ 4,914,010 | \$ 4,889,521 |

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

| Line No. | Application of Funds (a) | Current Year | Prior Year |
|----------|--|----------------|----------------|
| | | (b) | (c) |
| | Construction and Plant Expenditures (incl. land) | | |
| 28 | Gross Additions | \$ 3,141,290 | \$ 7,500,687 |
| 29 | Water Plant | | |
| 30 | Nonutility Plant | | |
| 31 | Other - Cost of Removal | \$ - | \$ - |
| 32 | Total Gross Additions | \$ 3,141,290 | \$ 7,500,687 |
| 33 | Less: Capitalized Allowance for Funds Used During Construction | \$ - | \$ - |
| 34 | Total Construction and Plant Expenditures | \$ 3,141,290 | \$ 7,500,687 |
| 35 | Retirement of Debt and Securities: | | |
| 36 | Long-Term Debt (B) (C) | \$ (1,628,046) | \$ (2,761,804) |
| 37 | Preferred Stock (C) | | |
| 38 | Redemption of Short Term Debt (D) | | |
| 39 | Net Decrease in Short Term Debt (D) - Intercompany Advance | \$ 3,400,766 | \$ 150,638 |
| 40 | Net Change in Other Comprehensive Income | \$ - | \$ - |
| 41 | Other (Net) | \$ - | \$ - |
| 42 | | | |
| 43 | Total Retirement of Debt and Securities | \$ 1,772,720 | \$ (2,611,166) |
| 44 | Other Resources were used for Pension Contribution | \$ - | \$ - |
| 45 | Net Increase In Working Capital Excluding Short Term Debt | \$ - | \$ - |
| 46 | Other - Debt Issuance Costs | \$ - | \$ - |
| | Total Financial Resources Used | \$ 4,914,010 | \$ 4,889,521 |

NOTES TO SCHEDULE F-5

| |
|--|
| |
|--|

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

| Line No. | Account (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|----------|---|---------------|------------------------------|-------------------------------|--------------------------|
| 1 | Plant Accounts: | | | | |
| 2 | Utility Plant In Service-Accts. 301-348 (101) | F-8 | 250,882,641 | \$ 248,380,595 | \$ 2,502,047 |
| 3 | Utility Plant Leased to Others (102) | F-9 | | \$ | \$ - |
| 4 | Property Held for Future Use (103) | F-9 | | \$ | \$ - |
| 5 | Utility Plant Purchased or Sold (104) | F-8 | | \$ | \$ - |
| 6 | Construction Work In Progress (105) | F-10 | 821,351 | \$ 182,108 | \$ 639,243 |
| 7 | Completed Construction Not Classified (106) | F-10 | | \$ | \$ - |
| 8 | Total Utility Plant | | 251,703,993 | \$ 248,562,703 | \$ 3,141,290 |
| 9 | Accumulated Depreciation & Amortization: | | | | |
| 10 | Accum. Depr-Utility Plant In Service (108.1) | F-11 | 71,323,316 | \$ 69,144,805 | \$ 2,178,512 |
| 11 | Accum. Depr-Utility Plant Leased to Others (108.2) | F-9 | | \$ | \$ - |
| 12 | Accum. Depr-Property Held For Future Use (108.3) | F-9 | | \$ | \$ - |
| 13 | Accum. Amort-Utility Plant In Service (110.1) | F-13 | | \$ | \$ - |
| 14 | Accum. Amort-Utility Plant Leased to Others (110.2) | F-9 | | \$ | \$ - |
| 15 | Total Accumulated Depreciation & Amortization | | 71,323,316 | \$ 69,144,805 | \$ 2,178,512 |
| 16 | Net Plant | | 180,380,676 | \$ 179,417,899 | \$ 962,778 |

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

| Line No. | Account (a) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|----------|-------------------------------------|------------------------------|-------------------------------|--------------------------|
| 1 | Acquisition Adjustments (114) | | | - |
| 2 | Acquisition Adj.- B Terrain | (384,880) | \$ (384,880) | \$ - |
| 3 | Acquisition Adj - Souhegan Woods | (460,025) | \$ (460,025) | \$ - |
| 4 | Misc. Investments | - | \$ - | \$ - |
| 5 | Fixed Capital Adjustment | - | \$ - | \$ - |
| 6 | Total Plant Acquisition Adjustments | (844,905) | \$ (844,905) | \$ - |
| 7 | Accumulated Amortization (115) | | | \$ - |
| 8 | Acquisition Adj.- B Terrain | 252,684 | \$ 242,489 | \$ 10,195 |
| 9 | Acquisition Adj - Souhegan Woods | 408,684 | \$ 391,854 | \$ 16,830 |
| 10 | Leasehold Improvement | - | \$ - | \$ - |
| 11 | Fitup Allowance | - | \$ - | \$ - |
| 12 | Total Accumulated Amortization | 661,369 | \$ 634,343 | \$ 27,026 |
| 13 | Net Acquisition Adjustments | (183,536) | \$ (210,562) | \$ 27,026 |

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

| Line No. | Account Title (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | INTANGIBLE PLANT .1 | | | | | | |
| 2 | 301 Organization (2) | \$ 28,856 | \$ - | \$ - | \$ - | \$ - | \$ 28,856 |
| 3 | 302 Franchise (2) | \$ 229,132 | \$ - | \$ - | \$ - | \$ - | \$ 229,132 |
| 4 | 339 Other Plant and Misc. Equip. | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5 | Total Intangible Plant | \$ 257,988 | | | | \$ - | \$ 257,988 |
| 6 | SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | | | | |
| 7 | 303 Land and Land Rights | \$ 2,403,553 | \$ 780 | \$ - | \$ - | \$ - | \$ 2,404,333 |
| 8 | 304 Structures and Improvements | \$ 44,410,856 | \$ 34,578 | \$ 994,159 | \$ - | \$ - | \$ 43,451,275 |
| 9 | 305 Collecting and Impounding Reservoirs | \$ 4,983,157 | \$ - | \$ - | \$ - | \$ - | \$ 4,983,157 |
| 10 | 306 Lake, River and Other Intakes | \$ 6,922,599 | \$ 33,106 | \$ - | \$ - | \$ - | \$ 6,955,705 |
| 11 | 307 Wells and Springs | \$ 1,430,225 | \$ 25,476 | \$ - | \$ - | \$ - | \$ 1,455,701 |
| 12 | 308 Infiltration Galleries and Tunnels | \$ 1,543 | \$ - | \$ - | \$ - | \$ - | \$ 1,543 |
| 13 | 309 Supply Mains | \$ 3,781,115 | \$ 272 | \$ - | \$ - | \$ - | \$ 3,781,387 |
| 14 | 310 Power Generation Equipment | \$ 1,384,382 | \$ 422 | \$ - | \$ - | \$ - | \$ 1,384,804 |
| 15 | 311 Pumping Equipment | \$ 7,085,972 | \$ 84,388 | \$ 1,796 | \$ - | \$ - | \$ 7,168,564 |
| 16 | 339 Other Plant and Miscellaneous | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 17 | Total Supply and Pumping Plant | \$ 72,403,402 | \$ 179,022 | \$ 995,956 | \$ - | \$ - | \$ 71,586,468 |
| 18 | WATER TREATMENT PLANT .3 | | | | | | |
| 19 | 303 Land and Land Rights | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 20 | 304 Structures and Improvements | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 21 | 320 Water Treatment Equipment | \$ 18,158,121 | \$ 1,244,378 | \$ 891,596 | \$ - | \$ - | \$ 18,510,902 |
| 22 | 339 Other Plant and Misc. Equip. | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | Total Water Treatment Plant | \$ 18,158,121 | \$ 1,244,378 | \$ 891,596 | \$ - | \$ - | \$ 18,510,902 |

Notes:

F-8 UTILITY PLANT IN SERVICE (Continued)

| Line No. | Account Title (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 24 | TRANSMISSION & DISTRIBUTION .4 | | | | | | |
| 25 | 303 Land and Land Rights | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | 304 Structures and Improvements | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | 330 Distribution Reservoirs and Standpipes | \$ 12,090,085 | \$ 255,237 | \$ 1,029,991 | \$ - | \$ - | \$ 11,315,331 |
| 28 | 331 Transmission and Distribution Mains | \$ 97,455,443 | \$ 2,345,063 | \$ 44,523 | \$ - | \$ - | \$ 99,755,983 |
| 29 | 333 Services (1) | \$ 19,374,443 | \$ 726,044 | \$ 31,002 | \$ - | \$ - | \$ 20,069,485 |
| 30 | 334 Meters and Meter Installations | \$ 6,985,462 | \$ 336,565 | \$ 232,519 | \$ - | \$ - | \$ 7,089,508 |
| 31 | 335 Hydrants | \$ 5,101,541 | \$ 38,780 | \$ 1,397 | \$ - | \$ - | \$ 5,138,924 |
| 32 | 339 Other Plant and Misc. Equip. | \$ 423,932 | \$ - | \$ - | \$ - | \$ - | \$ 423,932 |
| 33 | Total Transmission and Distribution | \$ 141,430,906 | \$ 3,701,689 | \$ 1,339,432 | \$ - | \$ - | \$ 143,793,163 |
| 34 | GENERAL PLANT .5 | | | | | | |
| 35 | 303 Land and Land Rights | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 36 | 304 Structures and Improvements | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 37 | 340 Office Furniture and Equipment | \$ 677,696 | \$ 5,220 | \$ - | \$ - | \$ - | \$ 682,916 |
| 38 | 341 Transportation Equipment | \$ 3,940,518 | \$ 477,416 | \$ 272,841 | \$ - | \$ - | \$ 4,145,093 |
| 39 | 342 Stores Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 40 | 343 Tools, Shop and Garage Equipment | \$ 857,266 | \$ 98,157 | \$ 1,540 | \$ - | \$ - | \$ 953,882 |
| 41 | 344 Laboratory Equipment | \$ 187,085 | \$ 4,240 | \$ 998 | \$ - | \$ - | \$ 190,327 |
| 42 | 345 Power Operated Equipment | \$ 376,133 | \$ 125,303 | \$ 331 | \$ - | \$ - | \$ 501,106 |
| 43 | 346 Communication Equipment | \$ 1,066,387 | \$ 6,264 | \$ 71,203 | \$ - | \$ - | \$ 1,001,448 |
| 44 | 347 Computer Equipment | \$ 8,240,525 | \$ 265,887 | \$ 66,559 | \$ - | \$ - | \$ 8,439,853 |
| 45 | 348 Other Tangible Equipment | \$ 784,568 | \$ 42,698 | \$ 7,770 | \$ - | \$ - | \$ 819,495 |
| 46 | Total General Equipment | \$ 16,130,177 | \$ 1,025,184 | \$ 421,242 | \$ - | \$ - | \$ 16,734,119 |
| 47 | Total (Accounts 101 and 106) | \$ 248,380,595 | \$ 6,150,273 | \$ 3,648,226 | \$ - | \$ - | \$ 250,882,641 |
| 48 | 104 Utility Plant Purchased or Sold** | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 49 | Total Utility Plant in Service | \$ 248,380,595 | \$ 6,150,273 | \$ 3,648,226 | \$ - | \$ - | \$ 250,882,641 |

Notes

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress (Acct 105) (b) | Construction Not Classified (Acct. 106) (c) | Estimated Additional Cost of Project (d) |
|----------|--|---|--|---|
| 1 | Bowers Dam Spillway Engineering & Reconstruction | 241,582 | --- | 750,000 |
| 2 | Bowers Pond LOD | 40,698 | --- | - |
| 3 | 2022 SCADA Network Update CO | 88,223 | --- | 7,777 |
| 4 | Cameras For Plant | 29,725 | --- | 93,675 |
| 5 | Utility Network Migration | 33,549 | --- | 228,451 |
| 6 | Twin Ridge Interconnect - PWW - 2022 | 244,962 | --- | 55,038 |
| 7 | Sweet Hill Interconnect - PWW - 2022 | 43,941 | --- | 196,059 |
| 8 | SumTotal LMS Implementation - PWW - 2022 | 18,012 | --- | 18,012 |
| 9 | PWW-Milford Wholesale Water Contract | 17,017 | --- | 5,983 |
| 10 | Other Projects and/or adjustments | 63,643 | --- | - |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | Total | 821,351 | | |

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

| Line No. | Item (a) | Utility Plant in Service (Account 108.1) (b) |
|----------|---|--|
| 1 | Balance beginning of year | \$ 69,144,805 |
| 2 | Depreciation provision for year, charged to Account 403, Depreciation Expense | \$ 6,350,263 |
| 3 | Net charges for plant retired | \$ 75,495,067 |
| 4 | Book cost of plant retired | \$ 3,648,226 |
| 5 | Cost of removal | \$ 555,247 |
| 6 | Salvage (credit) | \$ (9,591) |
| 7 | Net charges for plant retired | \$ 71,301,185 |
| 8 | Other (debit) or credit items | \$ 22,131 |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | Balance end of year | \$ 71,323,316 |

B. Balances at End of Year According to Functional Classifications

| | | |
|----|--|----------------|
| 13 | Source of Supply and Pumping Plant | \$ 27,035,139 |
| 14 | Water Treatment Plant | \$ 8,608,272 |
| 15 | Transmission and Distribution Plant | \$ 45,035,438 |
| 16 | General Plant | \$ 10,323,240 |
| 17 | Intangible Plant | \$ 249,554 |
| 18 | Accumulated Depreciation - Loss | \$ (8,569,049) |
| 19 | Accumulated Depreciation - Cost of Removal | \$ (7,806,631) |
| 20 | Accumulated Theoretical Depreciation Reserve | \$ (3,531,600) |
| 21 | Kessler Farm Depreciation Adjustment | \$ (21,046) |
| 22 | Total | \$ 71,323,316 |

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

| Line No. | Class of Property (a) | Cost Basis (b) | Rate (c) | Amount (d) |
|----------|---|----------------|----------|------------|
| 1 | 301 Organization | \$ 28,856 | 4.9833% | 1,438 |
| 2 | 302 Franchise | \$ 229,132 | 3.6625% | 8,392 |
| 3 | 303 Land & Land Rights | \$ 2,404,333 | 0.0003% | 6 |
| 4 | 304 Structures & Improvements | \$ 43,451,275 | 2.2303% | 969,094 |
| 5 | 305 Collecting & Impounding Reservoirs | \$ 4,983,157 | 1.7913% | 89,263 |
| 6 | 306 Lake, River & Other Intake | \$ 6,955,705 | 3.3254% | 231,305 |
| 7 | 307 Wells and Springs | \$ 1,455,701 | 3.3118% | 48,210 |
| 8 | 308 Infiltration Galleries and Tunnels | \$ 1,543 | 3.3862% | 52 |
| 9 | 309 Supply Mains | \$ 3,781,387 | 1.4998% | 56,714 |
| 10 | 310 Power Generation Equipment | \$ 1,384,804 | 4.5448% | 62,936 |
| 11 | 311 Pumping Equipment | \$ 7,168,564 | 3.6918% | 264,649 |
| 12 | 320 Water Treatment Equipment | \$ 18,510,902 | 3.9767% | 736,120 |
| 13 | 330 Distribution Reservoirs & Standpipes | \$ 11,315,331 | 2.2105% | 250,131 |
| 14 | 331 Transmission & Distribution Mains | \$ 99,755,983 | 1.5237% | 1,520,019 |
| 15 | 333 Services | \$ 20,069,485 | 2.1622% | 433,948 |
| 16 | 334 Meter & Meter Installations | \$ 7,089,508 | 4.6249% | 327,884 |
| 17 | 335 Hydrants | \$ 5,138,924 | 2.3174% | 119,092 |
| 18 | 339 Other Plant & Miscellaneous Equipment | \$ 423,932 | 2.4998% | 10,597 |
| 19 | 340 Office Furniture & Equipment | \$ 682,916 | 2.3831% | 16,275 |
| 20 | 341 Transportation Equipment | \$ 4,145,093 | 8.4497% | 350,248 |
| 21 | 343 Tool Shop & Garage Equipment | \$ 953,882 | 5.7541% | 54,887 |
| 22 | 344 Laboratory Equipment | \$ 190,327 | 4.6381% | 8,828 |
| 23 | 345 Power Operated Equipment | \$ 501,106 | 4.5555% | 22,828 |
| 24 | 346 Communication Equipment | \$ 1,001,448 | 4.9436% | 49,508 |
| 25 | 347 Computer Equipment | \$ 8,439,853 | 8.4513% | 713,273 |
| 26 | 348 Other Tangible Equipment | \$ 819,495 | 3.3289% | 27,280 |
| 27 | Kessler Farm Depreciation Adjustment | \$ - | | (22,715) |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | Total | \$ 250,882,641 | | 6,350,263 |

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

| Line No. | Class of Property (a) | Amount (b) |
|----------|--|-------------|
| 1 | Balance beginning of year | NONE |
| 2 | Amortization Accruals for year: | |
| 3 | (specify accounts debited) | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total Accruals | \$ - |
| 13 | Total (line 1 plus line 12) | \$ - |
| 14 | Net charges for retirements during year: | |
| 15 | Book cost of plant retired | |
| 16 | Proceeds realized (credit) | |
| 17 | Gain or (Loss) on Disposition of Property | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | Net charges for retirements | |
| 24 | Other (debits) and credits (describe separately) | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | Balance end of year | \$ - |

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

| Line No. | Description and Location (a) | Balance Beginning of Year (b) | Purchases, Sales, Transfers etc. (c) | Balance End of Year (d) |
|----------|---------------------------------|----------------------------------|---|----------------------------|
| 1 | NONE | | | \$ - |
| 2 | | | | - |
| 3 | | | | - |
| 4 | | | | - |
| 5 | | | | - |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | | | | - |
| 10 | | | | - |
| 11 | | | | - |
| 12 | | | | - |
| 13 | | | | - |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | | | | - |
| 18 | | | | - |
| 19 | TOTAL | \$ - | \$ - | \$ - |

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Balance beginning of year | NONE |
| 2 | Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses | |
| 3 | Net charges for plant retired: | |
| 4 | Book cost of plant retired | |
| 5 | Cost of removal | |
| 6 | Salvage (credit) | |
| 7 | Total Net Charges | |
| 8 | Other (debit) or credit items (describe) | |
| 9 | | |
| 10 | Balance, end of year | |

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Cost * Beginning of Year (d) | Principal Amount or No. of Shares End of Year (e) | Book Cost* End of Year (f) | Revenues for Year (g) | Gain of Loss From Invest. Disposed of (h) |
|----------|---|----------------------|-------------------------|---|--|----------------------------------|-----------------------------|--|
| 1 | Investment in Associated Companies (Account 123) | NONE | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | TOTALS | | | \$ - | - | \$ - | \$ - | \$ - |

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Cost * Beginning of Year (d) | Principal Amount or No. of Shares End of Year (e) | Book Cost* End of Year (f) | Revenues for Year (g) | Gain or Loss From Invest. Disposed of (h) |
|----------|---|-------------------|----------------------|-----------------------------------|---|----------------------------|-----------------------|---|
| 11 | Investment in Associated Utility Investment-Account 124 | NONE | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | TOTALS | | | | | | | |
| 20 | Other Investments-Account 125 | NONE | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTALS | | | | | | | |
| 29 | Temporary Cash | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 35 | | | | | | | | |

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

| Line No. | Name of Fund and Trustee if any (a) | Year End Balance (b) |
|----------|--|-------------------------|
| 1 | Sinking Funds (Account 126) | \$ - |
| 2 | | |
| 3 | NONE | |
| 4 | | |
| 5 | | |
| 6 | TOTAL | \$ - |
| 7 | Depreciation Funds (Account 127) | - |
| 8 | | |
| 9 | NONE | |
| 10 | | |
| 11 | | |
| 12 | TOTAL | \$ - |
| 13 | Other Special Funds (Account 128) | - |
| 14 | | |
| 15 | NONE | |
| 17 | | |
| 18 | TOTAL | \$ - |

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

| Line No. | Description and Purpose of Deposit (a) | Year End Balance (b) |
|----------|---|-------------------------|
| 1 | Special Deposits (Account 132) | \$ - |
| 2 | | |
| 3 | NONE | |
| 4 | | |
| 5 | TOTAL | \$ - |
| 6 | Other Special Deposits (Account 133) | - |
| 7 | | |
| 8 | NONE | |
| 9 | | |
| 10 | TOTAL | \$ - |

**F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

| Line No. | Accounts (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|---|------------------------------|-------------------------------|----------------------------|
| 1 | Notes Receivable (Account 144) | \$ - | \$ - | \$ - |
| 2 | Customer Accounts Receivable (Account 141) | | | |
| 3 | General Customers | 2,853,154 | 2,012,158 | 840,997 |
| 4 | Other Water Companies | | | - |
| 5 | Public Authorities | | | - |
| 6 | Merchandising, Jobbing and Contract Work | 47,713 | 35,023 | 12,690 |
| 7 | Other | | | - |
| 8 | Total (Account 141) | 2,900,867 | 2,047,181 | 853,687 |
| 9 | Other Accounts Receivable (Account 142) | 653,254 | 283,247 | 370,007 |
| 10 | Total Notes and Accounts Receivable | 3,554,122 | 2,330,428 | 1,223,694 |
| 11 | Less: Accumulated Provisions for Uncollectible Accounts (Account 143) | 47,331 | 36,165 | 11,166 |
| 12 | Notes and Accounts Receivable-Net | 3,506,791 | 2,294,263 | 1,212,527 |

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

| Line No. | Item (a) | Amount (b) | Balance (c) |
|----------|--|------------|-------------|
| 1 | Balance first of year | | 36,165 |
| 2 | Provision for uncollectible for current year (Account 403) | 37,625 | |
| 3 | Accounts written off | 26,555 | |
| 4 | Collections of accounts written off | 96 | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | Net Total | | |
| 9 | Balance end of year | | 47,331 |

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.
- 4) At this point the Company will write off the bill.
- 5) If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

Active Customers:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangement
- 4) Customer still has not paid, they are shut off.

*** Shut-off Notices:**

Tenant notice given to customers flagged as tenants. They are mailed.
(Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Debits During the Year (c) | Credits During The Year (d) | Balance End of Year (e) | Interest for Year (f) |
|----------|--|-------------------------------|----------------------------|-----------------------------|-------------------------|-----------------------|
| 1 | Accounts Receivable from Associated Companies (Account 145) | | | | - | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | NONE | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Notes Receivable from Associated Companies (Account 146) | | | | - | |
| 14 | | | | | | |
| 16 | Parent Company | 22,073,140 | 89,442,741 | 81,827,545 | 29,688,336 | (468,813) |
| 17 | Pittsfield Aqueduct Company | 12,955 | - | 12,955 | (0) | - |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | TOTALS | \$ 22,086,095 | 89,442,741 | 81,840,500 | 29,688,336 | (468,813) |

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

| Line No. | Account (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|---|------------------------------|-------------------------------|----------------------------|
| 1 | Plant Materials and Supplies (Account 151) | | | |
| 2 | Fuel Oil | | | - |
| 3 | | | | - |
| 4 | General Supplies-Utility Operations | 982,665 | 784,757 | 197,908 |
| 5 | Totals (Account 151) | 982,665 | 784,757 | 197,908 |
| 6 | Merchandise (Account 152) | | | - |
| 7 | Merchandise for Resale | | | - |
| 8 | General Supplies-Merchandise Operations | | | - |
| 9 | Totals (Account 152) | - | - | - |
| 10 | Other Materials and Supplies (Account 153) | | | |
| 11 | Totals Material and Supplies | 982,665 | 784,757 | 197,908 |

F-23 Prepayments - Other (Account 162)

| Line No. | Type of Prepayment (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|-------------------------------|------------------------------|-------------------------------|----------------------------|
| 1 | Prepaid Insurance | 4,367 | 1,724 | 2,643 |
| 2 | Prepaid Rents | 27,500 | - | 27,500 |
| 3 | Prepaid interest | - | - | - |
| 4 | Miscellaneous Prepayments (1) | 850,744 | 468,659 | 382,085 |
| 5 | Totals Prepayments | 882,611 | 470,382 | 412,228 |

Notes:

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, membership fees and postage.

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

| Line No. | Description (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|--|------------------------------|-------------------------------|----------------------------|
| 1 | Accr. Interest and Dividends Receivable (Account 171) | | | |
| 2 | ACCRUED INTEREST INCOME-2014 BOND PROJ FUND | \$ - | \$ - | \$ - |
| 3 | ACCRUED INTEREST INCOME-2015 BOND PROJ FUND | \$ - | \$ - | \$ - |
| 4 | | | | \$ - |
| 5 | | | | \$ - |
| 6 | | | | \$ - |
| 7 | | | | \$ - |
| 8 | TOTALS | \$ - | \$ - | \$ 1 |
| 9 | Rents Receivable (Account 172) | \$ - | \$ - | |
| 10 | | | | \$ - |
| 11 | | | | \$ - |
| 12 | | | | \$ - |
| 13 | | | | \$ - |
| 14 | | | | \$ - |
| 15 | | | | \$ - |
| 16 | TOTALS | \$ - | \$ - | \$ - |
| 17 | Accrued Utility Revenues (Account 173) | | | |
| 18 | Unbilled Water Revenues | \$ 2,070,271 | \$ 5,452,201 | \$ (3,381,930) |
| 19 | | | | \$ - |
| 20 | | | | \$ - |
| 21 | | | | \$ - |
| 22 | | | | \$ - |
| 23 | | | | \$ - |
| 24 | TOTALS | \$ 2,070,271 | \$ 5,452,201 | \$ (3,381,930) |
| 25 | Misc. Current and Accrued Assets (Account 174) | | | |
| 26 | Right of Use: 25 Walnut Street | \$ 5,101,443 | \$ - | \$ 5,101,443 |
| 27 | | | | \$ - |
| 28 | | | | \$ - |
| 29 | | | | \$ - |
| 30 | | | | \$ - |
| 31 | | | | \$ - |
| 32 | TOTALS | \$ 5,101,443.00 | \$ - | \$ 5,101,443.00 |

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- Show premium amounts by enclosure in parenthesis.
- In column (b) show the principal amount of bonds or other long term debt original issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

| Line No. | Designation of Long Term Debt (a) | Principal Amount of Securities (b) | Total expense Premium or Discount (c) | AMORTIZATION PERIOD | | Balance Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance end of Year (i) |
|----------|--------------------------------------|------------------------------------|---------------------------------------|---------------------|----------|-------------------------------|------------------------|-------------------------|-------------------------|
| | | | | From (d) | to (e) | | | | |
| 1 | Unamortized Debt Discount and | | | | | | | | |
| 2 | Expense (Account 181) | | | | | | | | |
| 3 | IDA Loans & Other (3) | - | 17,012.32 | 01/11 | 12/20 | 0 | - | | 0 |
| 4 | IDA Loans 7.5% (3) | - | 21,621 | 01/11 | 7/18 | - | | | - |
| 5 | 5.00% BFA Loan Due 2035 (2) | - | 191,639 | 10/05 | 10/35 | 94,741 | | 6,906 | 87,835 |
| 6 | 7.40% AMUL Loan Due 2021 | 8,000,000.00 | 86,596 | 03/96 | 03/21 | 0 | | | 0 |
| 7 | 6.30% BFA Loan Due 2022 | 4,000,000.00 | 126,405 | 05/97 | 05/22 | 2,940 | | 2,940 | 0 |
| 8 | 4.70% BFA Loan Due 2035 | 1,830,000.00 | 234,339 | 01/05 | 01/35 | 112,173 | | 8,679 | 103,494 |
| 9 | 4.60% BFA Loan Due 2030 | 2,345,000.00 | 380,632 | 01/05 | 01/30 | 137,571 | | 17,302 | 120,269 |
| 10 | 4.50% BFA Loan Due 2025 | 1,205,000.00 | 191,267 | 01/05 | 01/25 | 33,321 | | 11,251 | 22,070 |
| 11 | 4.70% BFA Loan Due 2035 | 12,125,000.00 | 1,340,649.42 | 10/05 | 10/35 | 676,217 | | 49,205 | 627,012 |
| 12 | 5.00%/5.375% BFA Loan Due 2035 | 20,000,000.00 | 1,763,451 | 10/05 | 10/35 | 588,681 | | 41,540 | 547,141 |
| 13 | 3.80%/2.3% SRF Loan Due 2022/2013 | 590,000.00 | 3,069 | 09/99 | 09/19 | 0 | | - | 0 |
| 14 | WTP SRF Loan Due 2029 | 3,000,000.00 | 4,685 | 07/09 | 06/29 | 1,757 | | 129 | 1,628 |
| 15 | 2.952% Drew Woods SRF Loan | 842,390.00 | 9,067 | 07/12 | 06/32 | 4,644 | | 442 | 4,202 |
| 16 | Stimulus Financing Approval (1) | | 11,909 | 2/11 | 7/32 | 5,932 | | 588 | 5,344 |
| 17 | Annual Bond Rating AULI Bonds | | 15,000 | 01/12 | 03/21 | (0) | | - | (0) |
| 18 | SRF Loans | | 35,226 | TBD | TBD | 10,413 | (10,413) | - | 0 |
| 19 | Integrated Capital Finance Plan | | 1,175,284 | 03/14 | 12/44 | 899,206 | | 39,176 | 860,030 |
| 20 | Final Premium series A bonds | | 30,313 | 10/15 | 10/35 | 20,840 | | 1,516 | 19,324 |
| 21 | B-1 Bond Defeasance | | 10,541 | 01/15 | 10/35 | 7,079 | | 515 | 6,564 |
| 22 | 2015 Bond Financing | | 596,490 | 01/16 | 01/31 | 440,201 | | 20,889 | 419,312 |
| 23 | 2.4640% Nashua Core SRF Loan | | 13,951 | 08/16 | 07/36 | 10,173 | | 698 | 9,475 |
| 24 | 2.6160% Timberlane Booster SRF Loan | | 2,095 | 08/16 | 07/36 | 1,528 | | 105 | 1,423 |
| 25 | 2.424% Amherst St SRF Loan due 2048 | | 1,400,000 | 07/18 | 06/48 | 8,243 | | 310 | 7,933 |
| 26 | 1.96% Raw Water SRF Loan due 2038 | | 3,126,814 | 04/18 | 03/38 | 8,231 | | 509 | 7,722 |
| 27 | TD Bank Line of Credit due 2020 | | 5,573,663 | | | (0) | | - | (0) |
| 28 | 2018 BFA Loan Due | | 5,535,000 | 04/18 | 4/48 | 278,551 | | 15,418 | 263,133 |
| 29 | 2019 BFA Loan Due | | | | | 267,331 | | 9,810 | 257,521 |
| 30 | TD Bank Line of Credit due 2023 | | 15,880 | 09/20 | 06/23 | 14,242 | | 10,075 | 4,167 |
| 31 | 2020 BFA Loan Due - Series A | | 292,007 | 04/20 | 04/50 | 274,973 | | 9,734 | 265,239 |
| 32 | 2020 BFA Loan Due - Series B | | 15,852 | 04/20 | 04/23 | 6,605 | | 5,284 | 1,321 |
| 33 | 2020 BFA Loan Due - Series C | | 1,398,287 | 09/20 | 09/55 | 1,345,019 | | 39,951 | 1,305,068 |
| 34 | Advance Refunding 2014A Bonds | | 6,144,145 | 09/20 | 12/23 | 3,686,487 | | 1,843,244 | 1,843,243 |
| 35 | Advance Refunding 2015A Bonds | | 3,731,469 | 09/20 | 12/24 | 2,583,325 | | 861,108 | 1,722,217 |
| 36 | Advance Refunding 2015B Bonds | | 319,922 | 09/20 | 12/24 | 221,484 | | 73,828 | 147,656 |
| 37 | 2021 BFA Loan Due - Series A | | 246,088 | 4/21 | 4/51 | 239,936 | | 8,203 | 231,733 |
| 38 | 2021 BFA Loan Due - Series B | | 6,073 | 4/21 | 4/51 | 4,555 | | 2,024 | 2,531 |
| 39 | 2020 PPP Financing | | 1,691 | | | 1,691 | | 1,691 | - |
| 40 | DWGT-10 Loan | | 5,211 | 6/20 | 5/50 | - | 4,936 | 174 | 4,762 |
| 41 | DWGT-25 Loan | | 5,783 | 6/20 | 5/50 | - | 5,478 | 193 | 5,285 |
| 42 | SRF Loans - Twin Ridge/Sweet Hill | | 14,963 | TBD | TBD | - | 14,963 | - | 14,963 |
| 43 | 2022 BFA Loan Due - Series A | | 269,099 | 4/22 | 4/52 | - | 269,099 | 6,730 | 262,369 |
| 44 | 2022 BFA Loan Due - Series B | | | | | | | | |
| 45 | | | | | | | | | |
| 46 | | | | | | | | | |
| 47 | TOTALS | 53,937,390.00 | 34,363,186 | | | 11,988,090 | 284,063 | 3,090,166 | 9,181,987 |
| 48 | Unamortized Premium on Debt | | | | | | | | |
| 49 | (Account 251) | | | | | | | | |
| 50 | Series 2014 A Bonds | 41,885,000.00 | 23,350,000 | 12/14 | 12/44 | 1,488,823 | 64,731 | - | 1,424,092 |
| 51 | Series 2015A Bonds | | | 10/15 | 10/45 | 839,759 | 34,990 | - | 804,769 |
| 52 | Series 2015B Bonds | | | 10/15 | 10/30 | 163,806 | 18,201 | - | 145,605 |
| 53 | Series 2018A Bonds | | | 4/18 | 4/48 | 107,530 | 4,096 | - | 103,434 |
| 54 | Series 2019A Bonds | | | 4/19 | 4/49 | 296,108 | 10,866 | - | 285,241 |
| 55 | Series 2020A Bonds | | | 4/20 | 4/50 | 77,399 | 2,732 | - | 74,667 |
| 56 | Series 2021A Bonds | | | 4/21 | 4/51 | 687,018 | 23,488 | - | 663,530 |
| 57 | Series 2022A Bonds | | | 4/22 | 4/52 | - | 1,398 | 55,936 | 54,538 |
| | TOTALS | 41,885,000.00 | 23,350,000.00 | - | - | 3,660,443 | 160,503 | 55,936 | 3,555,876 |

Note:

- Represents debt issuance costs related to ARRA financing.
- The debt issuance costs and amortization reflected is from retired debt.
- Amortization period 30 years, excluding Series 2015B, which is 15 years

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

| Line No. | Description of Property Loss or Damage (a) | Amortization Start Date | Total Amount of Loss (b) | Previously Written off (c) | WRITTEN OFF DURING YEAR | | Balance End of Year (f) |
|----------|--|-------------------------|--------------------------|----------------------------|-------------------------|------------|-------------------------|
| | | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | TOTALS | | \$ - | \$ - | | \$ - | \$ - |

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

| Line No. | Description and Purpose of Project (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance End of Year (f) |
|----------|--|-------------------------------|------------|---------------------|------------|-------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | | | | | | - |
| 2 | | | | | | - |
| 3 | | | | | | - |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | TOTALS | - | | | \$ - | - |

F-28 MISCELLANEOUS DEFERRED DEBITS (Accounts 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------|----------------|---------------------|-------------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Acquisition Premium - MARA (1) | 60,834,486 | | 407.10 | 2,040,832 | 58,793,655 |
| 2 | Mast Road Railroad Crossing | - | | 407.30 | - | - |
| 3 | BOND DEFEASANCE PREMIUM | - | | 407.30 | - | - |
| 4 | RATE CASE EXPENSE: 2012 | - | | 186.20 | - | - |
| 5 | Deferred Asset - SERP | 840,805 | - | 186.20 | (24,719) | 865,524 |
| 6 | Hi-Lo Well #4 Redevelop 2010 | 8,670 | | 407.30 | 1,030 | 7,640 |
| 7 | Watershed Study 2011 | - | | 407.30 | - | - |
| 8 | NRPC - Mutual Aid Study | - | | 407.30 | - | - |
| 9 | VEBA Trust - Union | 572,953 | | 186.20 | 218,592 | 354,362 |
| 10 | VEBA Trust - Non-Union | 121,780 | | 186.20 | (148) | 121,929 |
| 11 | Pennichuck Brook Watershed Study | - | | 407.30 | - | - |
| 12 | Harris Pond Bathymetric Survey | - | | 407.30 | - | - |
| 13 | Upper Merrimack Watershed Study | - | | 407.30 | - | - |
| 14 | Facility Study: Nashua/Merrimack | - | | 407.30 | - | - |
| 15 | Watershed Monitor - Sediment Dep (3) | 3,770 | | 407.30 | 3,770 | - |
| 16 | Watershed: BMP Retrofit Evaluation | - | | 407.30 | - | - |
| 17 | Watershed Restoration Plan (4) | 8,126 | - | 407.30 | 6,831 | 1,295 |
| 18 | OSHA Compliance | - | | 407.30 | - | - |
| 19 | Web Site Upgrade - 2011 | - | | 407.30 | - | - |
| 20 | MSDC Charges | 263,137 | | 407.30 | 46,954 | 216,183 |
| 21 | Deferred Asset Pension (2) | 8,453,564 | - | 186.20 | 6,428,893 | 2,024,671 |
| 22 | Deferred Asset Post 65 Health (2) | 1,106,098 | | 186.20 | 1,751,846 | (645,748) |
| 23 | Deferred Asset Early Retire Health (2) | - | | 186.20 | - | - |
| 24 | UNION NEGOTIATIONS - 2013 | - | | 407.30 | - | - |
| 25 | WATERSHED GRDWTR MONT:PENN BRK (5) | 3,604 | | 407.30 | 2,159 | 1,445 |
| 26 | WATERSHED SCHOOL EDUCATION (6) | 4,533 | | 407.30 | 2,721 | 1,812 |
| 27 | WATERSHED-ROOF LEADER EDUCAT (7) | 2,953 | | 407.30 | 1,688 | 1,266 |
| 28 | STORMWATER BMP RETROFIT EVAL (8) | 2,319 | | 407.30 | 2,319 | - |
| 29 | CROSS CONNECTION SURVEY-NASHUA (9) | 13,519 | | 407.30 | 4,630 | 8,889 |
| 30 | FEAS STUDY-STSWEE/CATCH BASIN (10) | 7,461 | | 407.30 | 3,731 | 3,731 |
| 31 | ASSET MANAGEMENT ASSESS STUDY (11) | 35,528 | | 407.30 | 17,764 | 17,764 |
| 32 | UNION NEGOTIATIONS - 2015 | - | | 407.30 | - | - |
| 33 | TYNGSBORO WHOLESALE AGREEMENT COSS 2015 (12) | 6,484 | | 407.30 | 1,654 | 4,830 |
| 34 | PWW/PEU - COST OF SERVICE STUDY (13) | 3,525 | | 407.30 | 920 | 2,605 |
| 35 | K-M NATURAL GAS STUDY (14) | 6,569 | | 407.30 | 1,752 | 4,817 |
| 36 | WTP SLUDGE TANK CLEANING 2015 (15) | 29,749 | | 407.30 | 7,562 | 22,187 |
| 37 | RATE CASE EXPENSE: 2015 (16) | 10,533 | | 186.20 | - | 10,533 |
| 38 | WATERSHED PROTECTION VIDEOS-PENN BROOK (17) | - | | 407.30 | - | - |
| 39 | RESERVOIR STORAGE 7 SEDIMENT MONITORING (18) | - | | 407.30 | - | - |
| 40 | UNION NEGOTIATIONS - 2017 | - | | 407.30 | - | - |
| 41 | PENNICHUCK BRROK SAFE YIELD EVALUATION | 13,130 | | | 2,670 | 10,459 |
| 42 | SOURCE WATER PROTECTION STUDY | 6,417 | | | 2,200 | 4,217 |
| 43 | HARRIS & BOWERS POND VEGETATION ASSESSMENT | 6,988 | | | 969 | 6,019 |
| 44 | INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER | 28,589 | | | 3,879 | 24,710 |
| 45 | STUMP POND STORMWATER BMP | (546) | | | (546) | 0 |
| 46 | STORMWATER BMP OUTREACH | 12,346 | | | 1,703 | 10,644 |
| 47 | RATE CASE EXPENSE: 2018 | 52,684 | | | 47,388 | 5,296 |
| 48 | RISK ASSESSMENT & EMERG PLAN | 104,570 | 1,470 | | 11,850 | 94,190 |
| 49 | PENNICHUCK BROOK PONDS AERIAL | 16,590 | 27 | | 2,807 | 13,810 |
| 50 | MSDC EXP - MANCHESTER WATER WORKS | 157,336 | 2,083 | | 8,404 | 151,015 |
| 51 | NORTHWEST PRESSURE SYSTEM ANALYSIS | 16,878.77 | | | 847 | 16,031 |
| 52 | DISTRIBUTION SYSTEM ANALYSIS - HUDSON | 5,037.13 | | | 253 | 4,784 |
| 53 | PWW RRA-ERP 2021 | 15,574.57 | | | 2,252 | 13,323 |
| 54 | UNION NEGOTIATIONS - 2021 | 1,317.85 | | | 452 | 866 |
| 55 | HARRIS POND DAM LOD & STUDY | 100,779.35 | | | 10,163 | 90,617 |
| 56 | SUPPLY POND DAM LOD & STUDY | 48,113.56 | | | 4,852 | 43,262 |
| 57 | RATE CASE EXPENSE: 2022 | | 16,887.34 | | | 16,887 |
| 58 | ENG STUDY 2022 - CHEM FEED WTP | | 113,182.03 | | | 113,182 |
| 59 | TOTALS | 72,925,972 | 133,649 | | 10,620,921 | 62,438,700 |

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (3) Represents costs to establish locations and methods to accurately measure the build up of sediments in the ponds associated with Pennichuck Brook.
- (4) Represents costs associated with updating the 2007 Pennichuck Brook Watershed Plan to reflect local and State regulations changes.
- (5) Represents costs associated with the installations of monitors at key locations near the ponds to measure phosphorus in the ground water.
- (6) Represents costs associated with elementary school education program on watershed. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (7) Represents costs associated with educating watershed communities on the benefits of disconnecting roof leaders from storm drain systems. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (8) Represents costs associated with completing the evaluation of BMP's within the watershed and analysis of their effectiveness and condition.
- (9) Surveying industrial and commercial business needs for potential cross connections.
- (10) Evaluated the benefit and cost of parking lot and catch basin cleaning of private businesses throughout the watershed.
- (11) Evaluation of the current Company asset management practices to determine possible updates for the best practice for managing its assets.
- (12) Completion of Cost of Service Study to determine wholesale rate for Tyngsborough Water District.
- (13) Completion of 3 Cost of Service Study scenarios.
- (14) Evaluation of the potential impact of the proposed Kinder-Morgan natural gas transmission main on the Bon Terrain Tank.
- (15) The removal of accumulated dried residuals in one of two lagoons at the water treatment facility in Nashua.
- (16) Represents costs related to the 2015 Rate Case

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

| Line No. | Classification (a) | Description (b) | Cost Incurred Internally Current Year (c) | Cost Incurred Externally Current Year (d) | CURRENT YEAR CHARGES | | Undistributed Costs (g) |
|----------|--------------------|-----------------|---|---|----------------------|------------|-------------------------|
| | | | | | Account (e) | Amount (f) | |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | TOTALS | \$ - | \$ - | | \$ - | \$ - |

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

| Line No. | Account Subdivisions (a) | Balance Beginning of Year (b) | CHANGES DURING YEAR | |
|---------------|--------------------------|-------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| TOTALS | | \$ - | \$ - | \$ - |

| Line No. | CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance End of Year (k) |
|----------|---------------------------|-----------------------------------|-----------------------|------------|------------------------|------------|-------------------------|
| | Debited Account 410.2 (e) | Amount Credited Account 411.2 (f) | Debits to Account 190 | | Credits To Account 190 | | |
| | | | Contra Acct. No. (g) | Amount (h) | Contra Acct. No. (i) | Amount (j) | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| | \$ - | \$ - | | \$ - | | \$ - | \$ - |

F-31 PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

| Line No. | Class and Series of Stock (a) | Number of Shares Authorized by Articles of Incorporation (b) | OUTSTANDING PER BALANCE SHEET | | | HELD BY RESPONDENT | | DIVIDENDS DURING YEAR | | |
|----------|----------------------------------|--|-------------------------------|-----------------------------------|------------|-------------------------|------------|-----------------------|--------------|----------|
| | | | Number of Shares (c) | Par or Stated Value per Share (d) | Amount (e) | Account 207 Premium (f) | Shares (g) | Cost (h) | Declared (i) | Paid (j) |
| 1 | Common Stock (Account 201) | 300 | 300 | 100 | 30,000 | | 300 | 30,000 | - | - |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | TOTALS | 300 | 300 | | 30,000 | - | 300 | 30,000 | - | - |
| 11 | Preferred Stock (Account 204) | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | TOTALS | - | - | | | - | - | - | - | - |

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

| Line No. | Name of account and description of item (a) | Number of Shares (b) | Amount (c) |
|-------------|--|-------------------------|---------------|
| 1 | Capital Stock Subscribed (Accounts 202 and 205) | | |
| 2 | | | |
| 3 | | | |
| 4 | NONE | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTALS | - | \$ - |
| 12 | Capital Stock Liability For Conversion (Accounts 203 and 206) | | |
| 13 | | | |
| 14 | | | |
| 15 | NONE | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTALS | - | \$ - |
| 23 | Installments Received on Capital Stock (Account 208) | | |
| 24 | | | |
| 25 | | | |
| 26 | NONE | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | TOTALS | - | \$ - |

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|--------------|
| 1 | Reduction in Par or Stated Value of Capital Stock (Account 209) | |
| 2 | | |
| 3 | | |
| 4 | NONE | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | TOTAL | \$ - |
| 10 | Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) | |
| 11 | | |
| 12 | | |
| 13 | NONE | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | TOTAL | \$ - |
| 20 | Other Paid-In Capital (Account 211) | |
| 21 | | |
| 22 | Dividend Reinvestment Plan | 299,012 |
| 23 | Equity Infusion from Parent | 11,955,000 |
| 24 | Additional Paid in Capital | 26,757,129 |
| 25 | Paid in Capital from City of Nashua Acquisition Order 25,292 | 93,647,294 |
| 26 | Dividend | (41,457,185) |
| 27 | | |
| 28 | | |
| 29 | TOTAL | 91,201,250 |

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Year End Balance (b) |
|----------|--|-------------------------|
| 1 | Discount on Capital Stock (Account 212) | - |
| 2 | | |
| 3 | | |
| 4 | NONE | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | TOTAL | \$ - |
| 15 | Capital Stock Expense (Account 213) | - |
| 16 | | |
| 17 | | |
| 18 | NONE | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | TOTAL | \$ - |

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

| Line No. | Class and Series of Obligation (a) | Date of Issue (b) | Date of Maturity (c) | Outstanding (d) | INTEREST FOR YEAR | | HELD BY RESPONDENT | | | Commission Order |
|----------|---|-------------------|----------------------|-----------------|-------------------|------------|----------------------------------|-----------------------------|--|------------------|
| | | | | | Rate (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | Redemption Price per \$100 End of Year (i) | |
| 1 | Bonds (Account 221) | | | | | | | | | |
| 2 | American United Life | 03/01/96 | 03/01/21 | - | 7.400% | - | | | | 22,004 |
| 3 | Revolving Loan Fund | 9/1/1999 | 05/01/22 | - | 3.800% | 35 | | | | 22,959 |
| 4 | Business Finance Authority | 12/15/2014 | 01/01/45 | 4,615,000 | 4.500% | 212,625 | | | | 25,734 |
| 5 | Revolving Loan Fund | 04/26/06 | 07/01/29 | 1,285,720 | 4.488% | 48,000 | | | | 24,548 |
| 6 | Revolving Loan Fund | 06/01/11 | 05/01/31 | 238,394 | 2.952% | 7,413 | | | | 24,957 |
| 7 | Revolving Loan Fund | 08/01/12 | 07/01/32 | 762,414 | 2.864% | 22,835 | | | | 24,957 |
| 8 | Revolving Loan Fund | 02/01/12 | 01/01/32 | 168,305 | 2.864% | 5,056 | | | | 24,984 |
| 9 | Revolving Loan Fund | 10/01/12 | 09/01/32 | 58,292 | 2.864% | 1,744 | | | | 24,957 |
| 10 | Revolving Loan Fund | 07/01/12 | 06/01/32 | 458,408 | 2.952% | 14,201 | | | | 25,114 |
| 11 | Revolving Loan Fund | 8/1/2016 | 07/01/36 | 1,597,887 | 2.464% | 40,692 | | | | 25,649 |
| 12 | Revolving Loan Fund | 8/1/2016 | 07/01/36 | 241,001 | 2.616% | 6,514 | | | | 25,774 |
| 13 | Revolving Loan Fund | 4/1/2018 | 03/01/38 | 2,479,361 | 1.960% | 50,076 | | | | 25,774 |
| 14 | Revolving Loan Fund | 7/1/2018 | 6/1/2048 | 1,261,061 | 2.424% | 30,993 | | | | 25,887 |
| 15 | Business Finance Authority | 4/30/2018 | 4/1/2048 | 4,460,000 | 4.375% | 204,375 | | | | 26-101 |
| 16 | Business Finance Authority | 4/30/2018 | 4/1/2048 | 705,000 | 4.330% | 30,669 | | | | 26-101 |
| 17 | Business Finance Authority | 4/30/2019 | 4/1/2049 | 7,805,000 | 4.125% | 340,904 | | | | 26,383 |
| 18 | Drinking Water Ground Water TF | 9/30/2019 | 10/1/2050 | 3,074,652 | 2.704% | 84,186 | | | | 26,197 |
| 19 | Drinking Water Ground Water TF | 6/30/2019 | 4/1/2051 | 5,261,913 | 3.380% | 179,915 | | | | 26,247 |
| 20 | Business Finance Authority | 4/30/2020 | 4/30/2050 | 7,000,000 | 4.000% | 280,000 | | | | 26,442 |
| 21 | Business Finance Authority | 4/30/2020 | 4/30/2050 | 125,000 | 5.250% | 8,249 | | | | 26,442 |
| 22 | Business Finance Authority | 9/30/2020 | 9/30/2055 | 71,195,000 | various | 2,673,648 | | | | 26,383 |
| 23 | Loan - PPP | 6/1/2020 | TBD | - | 1.000% | 44,558 | | | | 26,354 |
| 24 | Business Finance Authority | 10/1/2021 | 4/1/2051 | 4,985,000 | various | 256,202 | | | | 26,459 |
| 25 | Business Finance Authority | 10/1/2021 | 4/1/2024 | 85,000 | 1.050% | 997 | | | | 26,459 |
| 26 | Business Finance Authority | 10/1/2022 | 4/1/2052 | 6,695,000 | various | 125,803 | | | | 26,459 |
| 27 | Business Finance Authority | 10/1/2022 | 4/1/2025 | 90,000 | 3.625% | 2,092 | | | | 26,459 |
| 28 | | | | | | | | | | |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | | | | | | | | | | |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |
| 35 | TOTALS | | | 124,647,407.41 | | 4,671,781 | \$ - | \$ - | | |
| 36 | Advances from Associated Companies (Account 223) | | | | | | | | | |
| 37 | Parent Company | | | - | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | TOTALS | | | - | | - | \$ - | \$ - | | |
| 41 | Other Long Term Debt (Account 224) | | | | | | | | | |
| 42 | Interest on Customer Deposits (Account 235) | | | - | | - | | | | |
| 43 | | | | | | | | | | |
| 44 | | | | | | | | | | |
| 45 | TOTALS | | | - | | - | \$ - | \$ - | | |

Note:

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

| Line No. | Payee and Interest Rate (a) | Date of Note (b) | Date of Maturity (c) | Outstanding at End of Year (d) | Interest During Year | |
|---------------|--------------------------------|---------------------|-------------------------|--------------------------------------|----------------------|-------------|
| | | | | | Accrued (e) | Paid (f) |
| 1 | FIXED ASSET LINE OF CREDIT | | | | | |
| 2 | | | | 4,627,599 | | (61,931) |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| TOTALS | | | | \$ 4,627,599 | \$ - | \$ (61,931) |

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

| Line No. | Payee and Interest Rate (a) | Balance Beginning Of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|---|-------------------------------------|-----------------|----------------|-------------------------------|-----------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Accounts Payable to Associated Companies (Account 233) | | | | - | |
| 2 | | | | | - | |
| 3 | NONE | | | | - | |
| 4 | | | | | - | |
| 5 | | | | | - | |
| 6 | | | | | - | |
| 7 | | | | | - | |
| 8 | | | | | - | |
| 9 | | | | | - | |
| 10 | | | | | - | |
| 11 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | Notes Payable to Associated Companies (Account 234) | | | | - | |
| 13 | | | | | - | |
| 14 | NONE | | | | - | |
| 15 | | | | | - | |
| 16 | | | | | - | |
| 17 | | | | | - | |
| 18 | | | | | - | |
| 19 | | | | | - | |
| 20 | | | | | - | |
| 21 | | | | | - | |
| 22 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

| Line No. | Type of Tax (a) | BALANCE BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | BALANCE END OF YEAR | |
|----------|--|-------------------------------|---------------------------------|-------------------------------|----------------------------|-----------------|---------------------------------|---------------------------------|
| | | Tax Accrued (Account 236) (b) | Prepaid Taxes (Account 163) (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Account 163) (h) |
| 1 | FICA Taxes Payable Federal | \$ - | | \$ 782,253 | \$ 782,253 | | \$ - | |
| 2 | SUTA Taxes Payable State | \$ - | | \$ 24,809 | \$ 24,809 | | \$ - | |
| 3 | FUTA Taxes Payable Federal | \$ - | | \$ 6,590 | \$ 6,590 | | \$ - | |
| 4 | NH Business Profit Taxes Payable State | \$ - | | \$ 244,743 | \$ 244,743 | | \$ - | |
| 5 | Local Property Taxes State | \$ - | \$ 488,922 | \$ 4,001,047 | \$ 4,299,023 | \$ - | \$ - | \$ 786,897 |
| 6 | Employees Withholding Payable Federal | \$ - | | \$ - | \$ - | | \$ - | |
| 7 | Franchise Fees State | \$ - | | \$ - | \$ - | | \$ - | |
| 8 | Deferred Federal | \$ - | | \$ - | \$ - | | \$ - | |
| 9 | Investment Tax Credit Federal | \$ - | | \$ (33,036) | \$ (33,036) | | \$ - | |
| 10 | Local Property Taxes C.S State | \$ - | | \$ - | \$ - | | \$ - | |
| 11 | Federal | \$ (4,163) | | \$ 817,063 | \$ 812,900 | | \$ - | |
| 12 | Mass State Tax SUTA | \$ - | | \$ 856 | \$ 856 | | \$ - | |
| 13 | Excise Tax | \$ - | | \$ 259 | \$ 259 | | \$ - | |
| 14 | Other Taxes & Licenses | \$ - | | \$ 100,308 | \$ 100,308 | | \$ - | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | TOTALS | \$ (4,163) | \$ 488,922 | \$ 5,944,894 | \$ 6,238,706 | \$ - | \$ - | \$ 786,897 |

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

| Line No. | Description (a) | Year End Balance (b) |
|----------|--|----------------------|
| 1 | Matured long-term Debt (Account 239) | - |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | TOTAL | \$ - |
| 12 | Matured Interest (Account 240) | - |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | \$ - |
| 23 | Misc. Current and Accrued Liabilities (Account 241) | |
| 24 | | |
| 25 | | |
| 26 | Union Dues Payable | - |
| 27 | 401K Loan Withholding Payable | - |
| 28 | United Way Withheld | - |
| 29 | Dependent Care - FSA | - |
| 30 | Miscellaneous Current/Accrued Liability | 259,185 |
| 31 | Acc Liab: Sup Exec Retire Plan | 230,391 |
| 32 | Post Employee Health Liability | 3,877,574 |
| 33 | Accrued Liability - Retainage | 144,965 |
| 34 | Accrued Payroll | 237,182 |
| 35 | Accrued Vacation | 168,733 |
| 36 | Accrued Employer Taxes | 29,702 |
| 37 | Voluntary Accident Ins withheld | (315) |
| 38 | Vision Insurance withheld | 1,724 |
| 39 | LTD Insurance | 831 |
| 40 | Life Insurance Withheld | 539 |
| 41 | Car and/or home Insurance Withheld | 13 |
| 42 | LEASE LIABILITY: 25 WALNUT STREET | 5,101,442.54 |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | TOTAL | 10,051,967 |

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

| Line No. | Description (a) | Balance End of Year (b) |
|----------|---|-------------------------|
| 1 | Customer Advances for Construction - MVD Interconnect | \$ 84,000.00 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | TOTAL | \$ 84,000.00 |

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

| Line No. | Description of Other Other Deferred Credits (a) | Balance Beginning of Year (b) | DEBITS | | Credits (e) | Balance End of Year (f) |
|----------|---|-------------------------------|--------------------|--------|-------------|-------------------------|
| | | | Contra Account (c) | Amount | | |
| 1 | Deferred Tax Liability | 246,109 | 282 | - | - | 246,109 |
| 2 | Old Nashua Rd - Verizon Tower Lease | 23,680 | 421 | 8,573 | 2,143 | 17,250 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTALS | 269,789 | | 8,573 | 2,143 | 263,359 |

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

| Line No. | Account Subdivisions (a) | Balance Beginning Of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance End of Year (h) | Average period Allocation to Income (i) |
|----------|---------------------------------|-------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|-------------------------|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | |
| 1 | Water Utility | | | | | | | | |
| 2 | Unamortized Investment Credit | \$ 371,490 | | | \$ 223 | \$ 33,036 | | \$ 338,454 | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | Total Water Utility | \$ 371,490 | | \$ - | | \$ 33,036 | \$ - | \$ 338,454 | |
| 12 | Other: (list separately) | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | Total Other | \$ - | | \$ - | | \$ - | \$ - | \$ - | |
| 23 | Total | \$ 371,490 | | \$ - | | \$ 33,036 | \$ - | \$ 338,454 | |

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

| Line No. | Year (a) | Credits Generated for Year (b) | Credits Utilized for Year (c) | Year (d) | Credits Generated for Year (e) | Credits Utilized for Year (f) |
|----------|----------------|--------------------------------|-------------------------------|-------------|--------------------------------|-------------------------------|
| 1 | 1962-7 | | | 1977 | 71,609 | 3,158 |
| 2 | 3% | | | 3% | | |
| 3 | 7% | | | 4% | | |
| 4 | 1971-74 | | | 7% | | |
| 5 | 3% | | | 10% | | |
| 6 | 4% | | | 11% | | |
| 7 | 7% | | | 11 1/2% | | |
| 8 | 1975 | | | 1978 | 92,580 | 5,000 |
| 9 | 3% | | | 3% | | |
| 10 | 4% | | | 4% | | |
| 11 | 7% | | | 7% | | |
| 12 | 10% | | | 10% | | |
| 13 | 11% | | | 11% | | |
| 14 | 1976 | Balance Forward 85,797 | 1,725 | 11 1/2% | | |
| 15 | 3% | | | 1979 | 470,300 | 14,408 |
| 16 | 4% | | | 3% | | |
| 17 | 7% | | | 4% | | |
| 18 | 10% | | | 7% | | |
| 19 | 11% | | | 10% | | |
| 20 | | | | 11% | | |
| 21 | | | | 11 1/2% | | |

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (Continued)

| Line No. | Year (a) | Credits Generated for Year (b) | Credits Utilized for Year (c) | Year (d) | Credits Generated for Year (e) | Credits Utilized for Year (f) ** |
|----------|-------------|--------------------------------|-------------------------------|-------------|--------------------------------|----------------------------------|
| 20 | 1980 | 261,399.0 | 19,644 | 1983 | 76,311.00 | 23,108.00 |
| 21 | 3% | | | 3% | | |
| 22 | 4% | | | 4% | | |
| 23 | 7% | | | 7% | | |
| 24 | 10% | | | 10% | | |
| 25 | 11% | | | 11% | | |
| 26 | 11 1/2% | | | 11 1/2% | | |
| 27 | 1981 | 52,506.0 | 20,696 | 1984 | 185,984.00 | 26,828.00 |
| 28 | 3% | | | 3% | | |
| 29 | 4% | | | 4% | | |
| 30 | 7% | | | 7% | | |
| 31 | 10% | | | 10% | | |
| 32 | 11% | | | 11% | | |
| 33 | 11 1/2% | | | 11 1/2% | | |
| 34 | 1982 | 44,372.0 | 21,582 | 1985 | 310,092.00 | 33,036.00 |
| 35 | 3% | | | 3% | | |
| 36 | 7% | | | 4% | | |
| 37 | 10% | | | 7% | | |
| 38 | 11% | | | 10% | | |
| 39 | 11 1/2% | | | 11% | | |
| 40 | | | | 11 1/2% | | |

** Column (f) is an accumulated total of all the proceeding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

| Line No. | Item (a) | Balance at Beginning of Year (b) | DEBITS | | CREDITS | | Balance at End of Year (g) |
|----------|---|----------------------------------|--------------------|------------|--------------------|----------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | Contra Account (e) | Amount (f) | |
| 1 | Property Insurance Reserve (Account 261) | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |
| 8 | Injuries and Damages Reserve (Account 262) | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |
| 15 | Pensions and Benefits Reserve (Account 263) | | | | | | |
| 16 | Accrued Liability - Pension | 12,158,919 | 231 | 863,000 | 926.20 | (5,118,886) | 6,177,033 |
| 17 | | | | | | - | |
| 18 | | | | | | - | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | TOTALS | 12,158,919 | | 863,000 | | \$ (5,118,886) | 6,177,033 |
| 22 | Miscellaneous Operating Reserves (Account 265) | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |

THIS PAGE LEFT BLANK INTENTIONALLY

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

| Line No. | Account Subdivisions (a) | Balance Beginning of Year (b) | Amounts Debited to Account 410.1 (c) | | Amounts Credited to Account 411.1 (d) | |
|----------|---|----------------------------------|---|---|--|-----------|
| | | | | | | |
| 1 | Accelerated Amortization (Account 281) | | | | | |
| 2 | Water: | | | | | |
| 3 | Pollution Control | | | | | |
| 4 | Defense Facilities | | | | | |
| 5 | Total Water | - | - | - | - | - |
| 6 | Other (Specify) | | | | | |
| 7 | TOTALS | - | \$ - | - | \$ - | - |
| 8 | Liberalized Depreciation (Account 282) | | | | | |
| 9 | Water | | | - | | |
| 10 | Other | | | - | | |
| 11 | TOTALS | - | \$ - | - | | |
| 12 | Other (Account 283) | | | | | |
| 13 | Water | | | | | |
| 14 | Other - Deferred Income Tax | 24,723,777 | | - | | - |
| 15 | Other - Regulatory Liability | - | | - | | 7,395,319 |
| 16 | TOTALS | 24,723,777 | \$ - | - | \$ - | - |
| 17 | Total (Accounts 281, 282, 283) | | | | | |
| 18 | Water | - | | - | | - |
| 19 | Other (Specified) | 24,723,777 | | - | | 7,395,319 |
| 20 | TOTALS | 24,723,777 | \$ - | - | \$ - | 7,395,319 |

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance End of Year (k) | Line No. |
|-------------------------------------|--------------------------------------|------------------------|------------|-----------------------|------------|-------------------------|----------|
| Amount Debited to Account 410.2 (e) | Amount Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Credit Account No. (g) | Amount (h) | Debit Account No. (i) | Amount (j) | | |
| NONE | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| \$ - | \$ - | | - | | - | - | 5 |
| \$ - | \$ - | | - | | - | - | 6 |
| | | | | | | | 7 |
| | | | - | | | | 8 |
| | | | - | | | | 9 |
| \$ - | \$ - | | - | | | - | 10 |
| | | | - | | | | 11 |
| | | | - | | | | 12 |
| | | 183.00 | - | See Note 1 | 566,032 | 25,289,809 | 13 |
| | | 282.2 | - | | - | - | 14 |
| \$ - | \$ - | | - | | 566,032 | 25,289,809 | 15 |
| | | | - | | | | 16 |
| | | | - | | | | 17 |
| - | - | | - | | 566,032 | - | 18 |
| - | - | | - | | | 25,289,809 | 19 |
| \$ - | \$ - | | - | | 566,032 | 25,289,809 | 20 |

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

| Description | Credits | |
|--|-------------------|----------------|
| | Debit Account No. | Amount |
| Record drawdown of deferred tax asset and liability accounts | 283 | (12,276) |
| Record increase in deferred taxes | 233.3 | 578,308 |
| | | <u>566,032</u> |

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Balance beginning of year (Account 271) | \$ 45,246,003 |
| 2 | Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC) | \$ - |
| 3 | Contributions received from Main Extension and Customer Charges (Sch. F-46.2) | \$ - |
| 4 | Contributions received from Developer or Contractor Agreements (Sch. F-46.3) | \$ 766,857 |
| 5 | Total Credits | \$ 766,857 |
| 6 | Charges during year: Retirements | \$ - |
| 7 | Balance end of year (Account 271) | \$ 46,012,860 |

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|-----------------|
| 1 | Balance beginning of year | \$ (12,148,699) |
| 2 | Amortization provision for year, credited to | |
| 3 | (405) Amortization of Contribution in Aid of Construction | \$ (848,722) |
| 4 | Credit for plant retirement | \$ - |
| 5 | Other (debit) or credit terms | \$ - |
| 6 | | \$ - |
| 7 | | |
| 8 | Balance end of year | \$ (12,997,421) |

Notes

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

| Line No. | Description (a) | Number of Connections (b) | Charge per Connection (c) | Amount (d) |
|----------|---|---------------------------|---------------------------|------------|
| 1 | NONE | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | Total Credits from main extension charges and customer connection charges | - | | \$ - |

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

| Line No. | Description (a) | Cash or Property (b) | Amount (c) |
|----------|--|----------------------|------------|
| 1 | Mains | (P) | 452,898 |
| 2 | Mains - Gates | (P) | 51,677 |
| 3 | Hydrants | (P) | 9,504 |
| 4 | Meters | (C) | - |
| 5 | Services | (P) | 248,569 |
| 6 | Tapping Fees | (C) | 4,210 |
| 7 | Adjustments/Reclass | | - |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | Total Credits from all developers or contractors agreements from which cash or property was received | | 766,857 |

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

| Line No. | Class of Property (a) | Cost Basis (b) | Rate ** (c) | Amount (d) |
|-----------------|--|-----------------------|--------------------|-------------------|
| 1 | Booster Stations | \$ 348,809 | 2.50% | \$ (8,731) |
| 2 | Collecting & Impounding Reservoirs | \$ 95,635 | 1.84% | \$ (1,762) |
| 3 | Communication Equipment | \$ 37,765 | 5.37% | \$ (2,028) |
| 4 | Computer Equipment | \$ 30,000 | 3.71% | \$ (1,113) |
| 5 | Distribution Mains | \$ 32,015,436 | 1.60% | \$ (512,393) |
| 6 | Distribution Mains - Gates | \$ 378,736 | 1.49% | \$ (5,647) |
| 7 | Distribution Mains - Paving | \$ 25,900 | 1.57% | \$ (407) |
| 8 | Distribution Reservoirs and Standpipes | \$ 80,000 | 2.18% | \$ (1,746) |
| 9 | Easements | \$ 959 | 0.00% | \$ - |
| 10 | Electric Pumping Equipment | \$ 767,425 | 4.40% | \$ (33,752) |
| 11 | Hydrants | \$ 1,678,247 | 2.28% | \$ (38,308) |
| 12 | Lake, River & Other Intakes | \$ 20,287 | 3.33% | \$ (676) |
| 13 | Meters | \$ 8,225 | 10.31% | \$ (848) |
| 14 | Other Production Equipment | \$ 13,500 | 0.00% | \$ - |
| 15 | Power & Pumping Structures | \$ 560,090 | 2.47% | \$ (13,834) |
| 16 | Power Generation Equipment | \$ 163,436 | 5.02% | \$ (8,207) |
| 17 | Purification System Equipment | \$ 20,000 | 6.67% | \$ (1,333) |
| 18 | Radios for Metering Equipment | \$ 8,837 | 0.00% | \$ - |
| 19 | Services | \$ 7,668,704 | 2.28% | \$ (174,936) |
| 20 | Source of Supply Structures | \$ 688,140 | 2.40% | \$ (16,508) |
| 21 | Supply Mains | \$ 22,000 | 1.50% | \$ (330) |
| 22 | Tapping Fees | \$ 586,217 | 1.60% | \$ (9,383) |
| 23 | Transmission Mains | \$ 584,940 | 1.26% | \$ (7,358) |
| 24 | Transportation Equipment | \$ 30,870 | 9.45% | \$ (2,918) |
| 25 | Water Treatment Equipment | \$ 36,000 | 3.31% | \$ (1,190) |
| 26 | Wells & Springs | \$ 141,480 | | \$ (5,313) |
| 27 | Adjustement from system conversion | \$ 1,225 | | \$ - |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | TOTALS | \$ 46,012,860 | | \$ (848,722) |

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

| Line No. | Account (a) | OPERATING REVENUES | | NUMBER OF THOUSAND GALLONS SOLD | | AVERAGE NO. OF CUSTOMERS PER MONTH (1) | |
|----------|--|---------------------|--|---------------------------------|--|--|--|
| Line No. | Account (a) | Amount for Year (b) | Increase or Decrease from Preceding Year (c) | Amount for Year (d) | Increase or Decrease from Preceding Year (e) | Number for Year (f) | Increase or Decrease from Preceding Year (g) |
| | SALES OF WATER | | | | | | |
| 1 | 460 Unmetered Sales to General Customers | \$ - | \$ - | | | | |
| 2 | 461 Metered Sales to General Customers | \$ 30,779,227 | \$ (812,682) | 4,592,404 | 687,240 | 28,619 | 178 |
| 3 | 462 Fire Protection Revenue ** | \$ 6,104,032 | \$ 123,479 | | | 1,099 | 68 |
| 4 | 466 Sales for Resale | \$ 19,359 | \$ 8,166 | | | | |
| 5 | 467 Interdepartmental Sales | \$ - | \$ - | | | | |
| 6 | Total Sales of Water | \$ 36,902,618 | \$ (681,037) | 4,592,404 | 687,240 | 29,718 | 246 |
| | OTHER OPERATING REVENUES | | | | | | |
| 8 | 470 Forfeited Discounts | | \$ - | | | | |
| 9 | 471 Miscellaneous Service Revenues | \$ 2,506,971 | \$ 1,937,985 | | | | |
| 10 | 472 Rents from Water Property | \$ 12,860 | \$ 94 | | | | |
| 11 | 473 Interdepartmental Rents | \$ - | \$ - | | | | |
| 12 | 474 Other Water Revenues | \$ 202,679 | \$ 80,285 | | | | |
| 13 | Total Other Operating Revenues | \$ 2,722,510 | \$ 2,018,364 | | | | |
| 14 | 400 Total Water Operating Revenues | \$ 39,625,128 | \$ 1,337,327 | | | | |

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

THIS PAGE LEFT BLANK INTENTIONALLY

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|---|---------------------------|--|------|------|------|
| 1 | 1. SOURCE OF SUPPLY | | | | | |
| 2 | Operations | | | | | |
| 3 | 600 Operation Supervision and Engineering | | | | | |
| 4 | 601 Operation Labor and Expenses | 98,390 | 16,306 | | | |
| 5 | 602 Purchased Water | 542,129 | (6,548) | | | |
| 6 | 603 Miscellaneous Expenses | 13,130 | (568) | | | |
| 7 | 604 Rents | - | - | | | |
| 8 | Total Operation | 653,650 | 9,190 | \$ - | \$ - | \$ - |
| 9 | Maintenance | | | | | |
| 10 | 610 Maintenance Supervision and Engineering | 468,776 | 13,228 | | | |
| 11 | 611 Maintenance of Structures and Improvements | - | - | | | |
| 12 | 612 Maintenance of Collecting and Impounding Reservoirs | - | - | | | |
| 13 | 613 Maintenance of Lake, River and Other Intakes | - | - | | | |
| 14 | 614 Maintenance of Wells and Springs | - | - | | | |
| 15 | 615 Maintenance of Infiltration Galleries and Tunnels | - | - | | | |
| 16 | 616 Maintenance of Supply Mains | - | - | | | |
| 17 | 617 Maintenance of Miscellaneous Water Source Plant | - | - | | | |
| 18 | Total Maintenance | 468,776 | 13,228 | | \$ - | \$ - |
| 19 | Total Source of Supply | 1,122,426 | 22,418 | \$ - | \$ - | \$ - |
| 20 | 2. PUMPING EXPENSES | | | | | |
| 21 | Operations | | | | | |
| 22 | 620 Operation Supervision and Engineering | - | - | | | |
| 23 | 621 Fuel for Power Production | - | - | | | |
| 24 | 622 Power Production Labor and Expenses | - | - | | | |
| 25 | 623 Fuel or Power Purchased for Pumping | 1,882,735 | 381,640 | | | |
| 26 | 624 Pumping Labor and Expenses | 336,442 | 12,246 | | | |
| 27 | 625 Expenses Transferred-Credit | - | - | | | |
| 28 | 626 Miscellaneous Expenses | 76,282 | 7,817 | | | |
| 29 | 627 Rents | - | - | | | |
| 30 | Total Operations | 2,295,459 | 401,703 | \$ - | | \$ - |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|--|---------------------------|--|------|------|------|
| 31 | 2. PUMPING EXPENSES (Cont'd) | | | | | |
| 32 | Maintenance | | | | | |
| 33 | 630 Maintenance Supervision and Engineering | - | - | | | |
| 34 | 631 Maintenance of Structures and Improvements | 122,136 | 17,668 | | | |
| 35 | 632 Maintenance of Power Production Equipment | - | - | | | |
| 36 | 633 Maintenance of Pumping Equipment | 323,375 | (33,272) | | | |
| 37 | Total Maintenance | \$ 445,511 | \$ (15,604) | \$ - | \$ - | \$ - |
| 38 | Total Pumping Expenses | \$ 2,740,970 | \$ 386,099 | \$ - | \$ - | \$ - |
| 39 | 3. WATER TREATMENT EXPENSES | | | | | |
| 40 | Operations | | | | | |
| 41 | 640 Operation Supervision and Engineering | - | - | | | |
| 42 | 641 Chemicals | 1,587,357 | 668,141 | | | |
| 43 | 642 Operation Labor and Expenses | 1,066,339 | 92,342 | | | |
| 44 | 643 Miscellaneous Expenses | (24,195) | 123,651 | | | |
| 45 | 644 Rents | - | - | | | |
| 46 | Total Operation | \$ 2,629,501 | \$ 884,134 | \$ - | \$ - | \$ - |
| 47 | Maintenance | | | | | |
| 48 | 650 Operation Supervision and Engineering | - | - | | | |
| 49 | 651 Maintenance of Structures and Improvements | - | - | | | |
| 50 | 652 Maintenance of Water Treatment Equipment | 218,509 | 53,600 | | | |
| 51 | Total Maintenance | \$ 218,509 | \$ 53,600 | \$ - | \$ - | \$ - |
| 52 | Total Water Treatment Expenses | \$ 2,848,010 | \$ 937,734 | \$ - | \$ - | \$ - |
| 53 | 4. TRANSMISSION AND DISTRIBUTION EXPENSES | | | | | |
| 54 | Operation | | | | | |
| 55 | 660 Operation Supervision and Engineering | 1,990,622 | 5,736 | | | |
| 56 | 661 Storage Facilities Expenses | - | - | | | |
| 57 | 662 Transmission & Distribution Lines Expenses | 244,842 | (21,741) | | | |
| 58 | 663 Meter Expenses | 226,864 | 55,056 | | | |
| 59 | 664 Customer Installations Expenses | 22,581 | 8,801 | | | |
| 60 | 665 Miscellaneous Expenses | (159,007) | (11,317) | | | |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|---|---------------------------|--|------|------|------|
| 63 | TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd) | | | | | |
| 64 | Operations | | | | | |
| 65 | 666 Rents | - | - | | | |
| 66 | Total Operations | 2,325,903.02 | \$ 36,534.77 | \$ - | \$ - | \$ - |
| 67 | Maintenance | | | | | |
| 68 | 670 Maintenance Supervision and Engineering | - | - | | | |
| 69 | 671 Maintenance of Structures and Improvements | - | - | | | |
| 70 | 672 Maintenance of Distribution Reservoirs and Standpipes | - | - | | | |
| 71 | 673 Maintenance of Transmission and Distribution Mains | 958,730 | 26,741 | | | |
| 72 | 674 Maintenance of Fire Mains | - | - | | | |
| 73 | 675 Maintenance of Services | 559,248 | 44,925 | | | |
| 74 | 676 Maintenance of Meters | 56,659 | 24,708 | | | |
| 75 | 677 Maintenance of Hydrants | 295,106 | 83,198 | | | |
| 76 | 678 Maintenance of Miscellaneous Equipment | 182,437 | 9,111 | | | |
| 77 | Total Maintenance | \$ 2,052,181 | \$ 188,683 | \$ - | \$ - | \$ - |
| 78 | Total Transmission and Distribution Expenses | \$ 4,378,084 | \$ 225,218 | \$ - | \$ - | \$ - |
| 79 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | | |
| 80 | Operation | | | | | |
| 81 | 901 Supervision | - | - | | | |
| 82 | 902 Meter Reading Expenses | 65,781 | (10,828) | | | |
| 83 | 903 Customer Records and Collection Expenses | 328,264 | (28,278) | | | |
| 84 | 904 Uncollectible Accounts | 37,625 | (2,795) | | | |
| 85 | 905 Miscellaneous Customer Accounts Expenses | - | - | | | |
| 86 | Total Customer Accounts Expenses | \$ 431,671 | \$ (41,900) | \$ - | \$ - | \$ - |
| 87 | 6. Sales Expenses | | | | | |
| 88 | Operations | | | | | |
| 89 | 910 Sales Expenses | - | - | | | |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|--|---|---------------------------|--|------------------|------|------|
| 93 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| 94 | Operations | | | | | |
| 95 | 920 Administrative and General Salaries | 3,668,066 | 386,952 | | | |
| 96 | 921 Office Supplies and Other Expenses | 627,143 | 6,181 | | | |
| 97 | 922 Administrative Expenses Transferred-Cr. | (1,420,153) | 186,937 | | | |
| 98 | 923 Outside Services Employed | 358,879 | 8,467 | | | |
| 99 | 924 Property Insurance | 660,286 | 115,272 | | | |
| 100 | 925 Injuries and Damages | - | - | | | |
| 101 | 926 Employee Pension and Benefits | 5,402,825 | (332,965) | | | |
| 102 | 927 Franchise Requirements | - | - | | | |
| 103 | 928 Regulatory Commission Expenses | 176,174 | 34,074 | | | |
| 104 | 929 Duplicate Charges Cr. | - | - | | | |
| 105 | 930 Miscellaneous General Expenses | (3,454,648) | (166,971) | | | |
| 106 | 931 General Rents | - | - | | | |
| 107 | Total Operation | 6,018,572 | 237,946 | \$ - | \$ - | \$ - |
| 108 | Maintenance | | | | | |
| 109 | 950 Maintenance of General Plant | 922,186 | 44,464 | | | |
| 110 | Total Administrative and General Expenses | 6,940,757 | 282,410 | \$ - | \$ - | \$ - |
| 111 | Total Operation and Maintenance Expenses | 18,461,917 | 1,811,980 | \$ - | \$ - | \$ - |
| SUMMARY OF OPERATION AND MAINTENANCE EXPENSES | | | | | | |
| | Functional Classification (a) | Operation (b) | Maintenance (c) | Total (d) | | |
| 112 | Source of Supply Expenses | \$ 653,650 | \$ 468,776 | \$ 1,122,426 | | |
| 113 | Pumping Expenses | \$ 2,295,459 | \$ 445,511 | \$ 2,740,970 | | |
| 114 | Water Treatment Expense | \$ 2,629,501 | \$ 218,509 | \$ 2,848,010 | | |
| 115 | Transmission and Distribution Expenses | \$ 2,325,903 | \$ 2,052,181 | \$ 4,378,084 | | |
| 116 | Customer Accounts Expenses | \$ 431,671 | \$ - | \$ 431,671 | | |
| 117 | Sales Expenses | \$ - | \$ - | \$ - | | |
| 118 | Administrative and General Expenses | \$ 6,018,572 | \$ 922,186 | \$ 6,940,757 | | |
| 119 | Total | \$ 14,354,755 | \$ 4,107,162 | \$ 18,461,917 | | |

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

| Line No. | Item (a) | Basis (b) | Rate (c) | Amount (d) |
|----------|---|---------------|----------|------------|
| 1 | Amortization of Utility Plant Acquisition Adjustment | | | |
| 2 | Account 406 | | | - |
| 3 | | | | |
| 4 | Bon Terrain Adjustment | \$ 384,880.00 | 2.6490% | (10,195) |
| 5 | Souhegan Woods Adjustment | \$ 460,025.00 | 3.6585% | (16,830) |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL | | | (27,026) |
| | AMORTIZATION EXPENSE-OTHER | | | |
| 10 | Amortization of Limited Term Plant-Account 407.1 | | | |
| 11 | | | | |
| 12 | Acquisition Premium | | | 2,040,833 |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | TOTAL | | | 2,040,833 |
| 19 | Amortization of Property Losses-Account 407.2 | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | TOTAL | | | - |
| 28 | Amortization of Other Utility Charges-Account 407.3 | | | |
| 29 | Deferred Charges | | | 158,238 |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | See attached for detail | | | |
| 35 | | | | |
| 36 | TOTAL | | | 158,238 |
| 37 | TOTAL-Account 407 | | | 2,199,071 |

Notes:

F-49 Amortization of Other Utility Charges
(407.3 Detail)

| Line No. | Item (a) | Basis (b) | Rate (c) | Amount (d) |
|----------|--|-------------|----------|------------|
| 1 | THEORETICAL DEPRECIATION RESERVE - 2007 | (3,531,600) | 0.00% | \$ - |
| 2 | MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH | 22,092 | 0.00% | \$ - |
| 3 | BOND DEFEASANCE PREMIUM | 117,639 | 0.00% | \$ - |
| 4 | UNION NEGOTIATIONS 2013 | 72,021 | 0.00% | \$ - |
| 5 | HI-LO WELL #4 REDEVELOP 2010 | 20,598 | 5.00% | \$ 1,030 |
| 6 | NRPC MUTUAL AID STUDY | 18,914 | 0.00% | \$ - |
| 7 | PENNICHUCK BROOK WATERSHED STUDY | 116,577 | 0.00% | \$ - |
| 8 | HARRIS POND BATHYMETRIC SURVEY | 49,942 | 0.00% | \$ - |
| 9 | UPPER MERRIMACK WTRSHED STUDY | 66,000 | 0.00% | \$ - |
| 10 | FACILIT STUDY:NASHUA/MERRIMACK | 7,962 | 0.00% | \$ - |
| 11 | WATERSHED MONITOR-SEDIMENT DEP | 26,169 | 14.41% | \$ 3,770 |
| 12 | WATERSHED: BMP RETROFIT EVALUATION | 4,235 | 0.00% | \$ - |
| 13 | WATERSHED RESTORATION PLAN | 60,375 | 11.31% | \$ 6,831 |
| 14 | OSHA COMPLIANCE | 93,600 | 0.00% | \$ - |
| 15 | WEB SITE UPGRADE 2011 | 2,233 | 0.00% | \$ - |
| 16 | MSDC CHARGES | 903,071 | 5.20% | \$ 46,954 |
| 17 | WATERSHED GRDWTR MONT:PENN BRK | 21,544 | 10.02% | \$ 2,159 |
| 18 | WATERSHED SCHOOL EDUCATION | 9,601 | 28.34% | \$ 2,721 |
| 19 | STORMWATER BMP RETROFIT EVAL | 23,190 | 10.00% | \$ 2,319 |
| 20 | WATERSHED-ROOF LEADER EDUCATION | 14,765 | 11.43% | \$ 1,688 |
| 21 | CROSS CONNECTION SURVEY-NASHUA | 46,314 | 10.00% | \$ 4,630 |
| 22 | FEAS STUDY-STSWEE/CATCH BASIN | 37,306 | 10.00% | \$ 3,731 |
| 23 | ASSET MANAGEMENT ASSESS STUDY | 177,637 | 10.00% | \$ 17,764 |
| 24 | UNION NEGOTIATIONS 2015 | 7,028 | 0.00% | \$ - |
| 25 | TYNGSBORO WHOLESALE AGREEMENT COSS 2015 | 16,544 | 10.00% | \$ 1,654 |
| 26 | PWW/PEU - COST OF SERVICE STUDY | 9,200 | 10.00% | \$ 920 |
| 27 | K-M NATURAL GAS STUDY | 17,517 | 10.00% | \$ 1,752 |
| 28 | WTP SLUDGE TANK CLEANING 2015 | 75,303 | 10.04% | \$ 7,562 |
| 29 | WATERSHED PROTECTION VIDEOS-PENN BROOK | 19,850 | 0.00% | \$ - |
| 30 | RESERVOIR STORAGE & SEDIMENT MONITORING | 13,291 | 0.00% | \$ - |
| 31 | UNION NEGOTIATIONS 2017 | 4,232 | 0.00% | \$ - |
| 32 | WATERSHED STUDY | 222 | 0.00% | \$ - |
| 33 | RATE CASE EXPENSE: 2018 | 178,490 | 0.00% | \$ - |
| 34 | PENNICHUCK BRROK SAFE YIELD EVALUATION | 18,693 | 14.29% | \$ 2,670 |
| 35 | SOURCE WATER PROTECTION STUDY | 11,000 | 20.00% | \$ 2,200 |
| 36 | HARRIS & BOWERS POND VEGETATION ASSESSMENT | 9,545 | 10.15% | \$ 969 |
| 37 | INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER | 39,520 | 9.81% | \$ 3,879 |
| 38 | STUMP POND STORMWATER BMP | 1,310 | -41.67% | \$ (546) |
| 39 | STORMWATER BMP OUTREACH | 17,030 | 10.00% | \$ 1,703 |
| 40 | RISK ASSESSMENT & EMERG PLAN | 118,744 | 9.98% | \$ 11,850 |
| 41 | PENNICHUCK BROOK PONDS AERIAL | 2,237 | 125.50% | \$ 2,807 |
| 42 | MSDC EXP - MANCHESTER WATER WORKS | 168,430 | 4.99% | \$ 8,404 |
| 43 | NORTHWEST PRESSURE SYSTEM ANALYSIS | 16,949 | 5.00% | \$ 847 |
| 44 | DISTRIBUTION SYSTEM ANALYSIS - HUDSON | 5,058 | 5.00% | \$ 253 |
| 45 | PWW RRA-ERP 2021 | 15,762 | 14.29% | \$ 2,252 |
| 46 | UNION NEGOTIATIONS - 2021 | 1,356 | 33.32% | \$ 452 |
| 47 | HARRIS POND DAM LOD & STUDY | 101,726 | 9.99% | \$ 10,163 |
| 48 | SUPPLY POND DAM LOD & STUDY | 48,518 | 10.00% | \$ 4,852 |
| 49 | RATE CASE EXPENSE: 2022 | | | |
| 50 | ENG STUDY 2022 - CHEM FEED WTP | 113,182 | 0.00% | \$ - |
| 51 | | | | \$ 158,238 |

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

| Line No. | Class of Tax (a) | Total Taxes Charged During Year (b) | DISTRIBUTION OF TAXES CHARGED | | | | |
|----------|--|-------------------------------------|--|--|--|--|--|
| | | | Operating Income Taxes Other Than Income (Account 408.1) (c) | Operating Income Taxes (Account 409.1) (d) | Other Income Taxes Other Than Income (Account 408.2) (e) | Other Income Taxes (Account 409.2) (f) | Extraordinary Items Income Taxes (Account 409.3) (g) |
| 1 | FEDERAL | | | | | | |
| 2 | FICA | 782,253 | 782,253 | | | | |
| 3 | FUTA | 6,590 | 6,590 | | | | |
| 4 | Provisions/Federal Income Tax - Current | - | | - | | | |
| 5 | Provisions/Federal Income Tax - Deferred | 817,063 | | 817,063 | | | |
| 6 | Investment Tax Credit | (33,036) | | (33,036) | | | |
| 7 | | | | | | | |
| 8 | STATE | | | | | | |
| 9 | | | | | | | |
| 10 | Unemployment Tax | 24,809 | 24,809 | | | | |
| 11 | Franchise Fee Tax | | | | | | |
| 12 | NH Business Profit Tax - Current | - | | - | | | |
| 13 | NH Business Profit Tax - Deferred | 244,743 | | 244,743 | | | |
| 14 | | | | | | | |
| 15 | LOCAL | | | | | | |
| 16 | Property Taxes | 4,001,047 | 4,001,047 | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | Misc Adjustment Franchise Fees | | | | | | |
| 20 | Other Taxes & Licenses | 100,308 | 100,308 | - | | | |
| 21 | Excise Tax | 259 | 259 | - | | | |
| 22 | Mass SUTA Tax | 856 | 856 | | | | |
| 23 | | | | | | | |
| 24 | TOTALS | 5,944,894 | 4,916,124 | 1,028,770 | \$ - | \$ - | \$ - |

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

| Line No. | Name of Lessee Description and Location (a) | Revenues (b) | Operation Expenses (c) | Depreciation Expenses (d) | Amortization Expenses (e) | Total Operating Expenses (f) | Income from Lease Account 413 (g) |
|----------|---|--------------|------------------------|---------------------------|---------------------------|------------------------------|-----------------------------------|
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | \$ - | \$ - | \$ - | \$ - | \$ - |

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

| Line No. | Description of Property (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Amount Charged to Account 414 (d) |
|----------|--|---------------------------------------|---|-----------------------------------|
| 1 | Gain on disposition of property: | | | |
| 2 | | | | |
| 3 | Gain from Ashley Commons ARRA Loan Forgiveness (1) | 450,000 | | 11,297 |
| 4 | Gain from Amory ARRA Loan Forgiveness (1) | 300,000 | | 7,531 |
| 5 | Gain from French Hill ARRA Loan Forgiveness (1) | 1,300,000 | | 32,636 |
| 6 | Gain from Glenn Ridge ARRA Loan Forgiveness (1) | 49,000 | | 2,460 |
| 7 | Gain from Amherst Street ARRA Loan Forgiveness (1) | 2,197,252 | | 9,359 |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | Total Gain | | | 63,284 |
| 13 | Loss on disposition of property: | | | |
| 14 | | | | |
| 15 | | - | | - |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | Total Loss | | | - |
| 25 | NET GAIN OR LOSS | | | 63,284 |

Note:

- (1) The gains represent a partial debt forgiveness tied to the forgivable portion of ARRA loan repayments.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

| Line No. | Item (a) | Water Department (b) | | | Total (e) |
|----------|--|----------------------|------|------|-----------|
| | | | (c) | (d) | |
| 1 | Revenues: | | | | |
| 2 | Merchandising sales, less discounts, allowances and returns..... | | | | |
| 3 | Contract work..... | | | | |
| 4 | Commissions..... | | | | |
| 5 | Other (list major classes)..... | | | | |
| 6 | Jobbing | 415,208 | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Total Revenues (Account 415)..... | 415,208 | \$ - | \$ - | \$ - |
| 11 | Costs and Expenses: | | | | |
| 12 | Cost of Sales (list major classes of cost)..... | | | | |
| 13 | Jobbing Expenses | 203,679 | | | |
| 14 | Operating Revenue deducts | - | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Sales Expenses..... | | | | |
| 27 | Customer accounts expenses..... | | | | |
| 28 | Administrative and general expenses..... | | | | |
| 29 | Depreciation..... | | | | |
| 30 | Total Costs and Expenses (Accounts 416) | 203,679 | \$ - | \$ - | |
| 31 | | | | | |
| 32 | Net Income (before taxes) | 211,529 | \$ - | \$ - | \$ - |
| 33 | Taxes: (Accounts 408, 409) | | | | |
| 34 | Federal..... | | | | |
| 35 | State..... | | | | |
| 36 | Total Taxes..... | - | \$ - | \$ - | \$ - |
| 37 | Net Income (after taxes)..... | 211,529 | \$ - | \$ - | \$ - |

** Taxes calculated on a consolidated basis (all income) for PWW Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419)**. Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421)**. Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426)**. Report the nature, payee, and amount of miscellaneous nonutility expenses.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | Interest and Dividend Income (Account 419) | |
| 2 | Interest Income | \$ - |
| 3 | | |
| 4 | NONE | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total | \$ - |
| 13 | Nonutility Income (Account 421) | |
| 14 | | |
| 15 | Sale of Land | - |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | Total | - |
| 25 | Miscellaneous Nonutility Expenses (Account 426) | |
| 26 | | |
| 27 | | - |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | Total | - |

Notes

- (1) We were potentially going to do a solar project at our Water Treatment Plant, but we were unable to receive the property tax relief to make the project economically advantageous.

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

| Line No. | Description of Items (a) | Gross Amount (b) | Related Federal Tax (c) |
|----------|---|------------------|-------------------------|
| 1 | Extraordinary Income | | - |
| 2 | | | |
| 3 | NONE | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | TOTALS | \$ - | \$ - |
| 16 | Extraordinary Deductions (Account 434) | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | NONE | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | TOTALS | \$ - | \$ - |
| 31 | Net Extraordinary Items | \$ - | \$ - |

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
Veteran's Affairs

| Line No. | Particulars (a) | Amount (b) |
|----------|---|----------------|
| 1 | Net income for the year per Income Statement, schedule F-2 | \$ 748,845 |
| 2 | Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings. | \$ 1,028,770 |
| 3 | Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income): | |
| 4 | Temporary Differences: | |
| 5 | Vacation & bonus accruals | \$ 3,862 |
| 6 | A/R Reserve | \$ 11,166 |
| 7 | Excess FAS 106 and FAS 87/Pension and Post Retirement Costs | \$ 820,642 |
| 8 | Deferred Debits | \$ 26,892 |
| 9 | | |
| 10 | | |
| 11 | Accelerated depreciation | \$ (2,257,769) |
| 12 | Book/Tax Differences on disposal of assets | \$ (1,999,003) |
| 13 | Total Temporary Differences | \$ (3,394,210) |
| 14 | | |
| 15 | | |
| 16 | New Hampshire Taxable Income | \$ (1,616,595) |
| 17 | | |
| 18 | | |
| 19 | New Hampshire Business Profits Tax | \$ - |
| 20 | New Hampshire Business Enterprise Tax | \$ 99,852 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | Federal taxable net | \$ (1,516,743) |
| 26 | Computation of tax: | |
| 27 | | |
| 28 | Pre Tax Income | \$ 1,777,615 |
| 29 | | |
| 30 | New Hampshire Business Profits Tax @ 8.5% | \$ 244,743 |
| 31 | Federal Income Tax @ 34% | \$ 817,063 |
| 32 | | |
| 33 | Amortization of Investment Tax Credit | \$ (33,036) |
| 34 | | |
| 35 | Mass Excise Tax | \$ - |
| 36 | | |
| 37 | Total Income Taxes | \$ 1,028,770 |

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

| Line No. | Name of Recipient (a) | Purpose (b) | Account No. Charged (c) | Amount of Payment (d) |
|----------|-----------------------|-------------|-------------------------|-----------------------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | Total | | - |

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------|--|-----------|
| 1 | Operation | | | |
| 2 | Source of Supply | \$ 202,171 | | |
| 3 | Pumping | \$ 709,974 | | |
| 4 | Water Treatment | \$ 813,292 | | |
| 5 | Transmission and Distribution | \$ 719,390 | | |
| 6 | Customer Accounts | \$ 133,514 | | |
| 7 | Sales | | | |
| 8 | Administration and General | \$ 780,949 | | |
| 9 | Total Operation | \$ 3,359,290 | \$ - | \$ - |
| 10 | Maintenance | | | |
| 11 | Source of Supply | \$ 144,990 | | |
| 12 | Pumping | \$ 137,794 | | |
| 13 | Water Treatment | \$ 67,584 | | |
| 14 | Transmission and Distribution | \$ 634,730 | | |
| 15 | Administrative and General | \$ 519,798 | | |
| 16 | Total Maintenance | \$ 1,504,896 | \$ - | \$ - |
| 17 | Total Operation and Maintenance | | | |
| 18 | Source of supply (Lines 2 and 11) | \$ 347,161 | | - |
| 19 | Pumping (Lines 3 and 12) | \$ 847,769 | - | - |
| 20 | Water Treatment Lines 4 and 13) | \$ 880,876 | - | - |
| 21 | Transmission and Distribution (Lines 5 & 14) | \$ 1,354,120 | - | - |
| 22 | Customer Accounts (Line 6) | \$ 133,514 | - | - |
| 23 | Sales (Line 7) | \$ - | - | - |
| 24 | Administrative and General (Lines 8 and 15) | \$ 1,300,747 | - | - |
| 25 | Total Operation and Maintenance (Lines 18-24) | \$ 4,864,186 | \$ - | \$ - |
| 26 | Utility Plant | | | |
| 27 | Construction (by utility departments) | \$ 996,219 | | |
| 28 | Plant Removal (by utility departments) | | | |
| 29 | Other Accounts (Specify) | | | |
| 30 | Officers | \$ 685,422 | | |
| 31 | Accounting | \$ 761,030 | | |
| 32 | Customer Service (includes Admin) | \$ 1,557,144 | | |
| 33 | Data Processing | \$ 664,470 | | |
| 34 | Engineering | \$ 1,425,419 | | |
| 35 | Jobbing | \$ - | | |
| 36 | Other | \$ - | | |
| 37 | Total Other Accounts | \$ 5,093,485 | \$ - | \$ - |
| 38 | Total Salaries and Wages | \$ 10,953,890 | \$ - | \$ - |

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

| Line No. | Number and Title of Rate Schedule (a) | Thousands Gallons Sold (b) | Revenue (c) | Average Number of Customers (1) (d) | Thousand Gals. Sales per Customer (e) | Revenue per Thousand Gals. Sold (f) |
|----------|---|----------------------------|---------------|-------------------------------------|---------------------------------------|-------------------------------------|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | Totals, Account 460 Unmetered Sales to General Customers | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Totals, Account 461 Metered Sales to General Customers | 4,592,404 | \$ 30,779,227 | 28,619 | 160 | 6.70 |
| 13 | Totals, Account 462 Fire Protection Revenue ** | | \$ 6,104,032 | 1,099 | N/A | N/A |
| 14 | Totals, Account 466 Sales for Resale | | \$ 19,359 | | | |
| 15 | Totals, Account 467 Interdepartmental Sales | | | | | |
| 16 | TOTALS (Account 460-467) | 4,592,404 | 36,902,618 | 29,718 | 160 | \$ 6.70 |

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

| | Total Water Produced ** (in 1000 gals.) | WATER PURCHASED (in 1000 gals.) | | | | Total Purchased (in 1000 gals.) | Total Produced and Purchased (in 1000 gals.) |
|-------|--|------------------------------------|---------------------------------------|--------------------------------------|----------------------------------|------------------------------------|---|
| | | Name of Seller: Town of Milford | Name of Seller: City of Manchester | Name of Seller: Town of Merrimack | Name of Seller: Town of Derry | | |
| Jan | 325,510 | | 4,084 | | | 4,084 | 329,594 |
| Feb | 282,034 | 613 | 3,875 | 0 | | 4,487 | 286,521 |
| Mar | 308,674 | 975 | 3,770 | 5,306 | 8,763 | 18,814 | 327,487 |
| Apr | 321,235 | - | 4,316 | 0 | | 4,316 | 325,551 |
| May | 462,475 | 511 | 10,180 | 0 | | 10,691 | 473,167 |
| Jun | 551,203 | 963 | 12,851 | 8,384 | 9,974 | 32,172 | 583,375 |
| Jul | 630,983 | - | 16,404 | 0 | | 16,404 | 647,387 |
| Aug | 613,182 | 900 | 17,144 | - | | 18,044 | 631,226 |
| Sep | 477,162 | 1,272 | 11,751 | 562 | 14,428 | 28,014 | 505,176 |
| Oct | 379,128 | - | 6,710 | 0 | | 6,710 | 385,837 |
| Nov | 300,496 | 913 | 4,585 | - | | 5,499 | 305,995 |
| Dec | 300,930 | 1,138 | 4,668 | - | 10,389 | 16,195 | 317,125 |
| TOTAL | 4,953,011 | 7,286 | 100,337 | 14,253 | 43,554 | 165,429 | 5,118,441 |

Max. day flow (in 1000 gals.):

21,750

7/10/2022 (WTP production only)

** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

| Name/I.D. | Type | Elev. | Drainage Area (sq. mi). | Protective Land Owned (acres) | Treatment* | Safe Yield (GPD) | Installed Production Capacity (GPD) | Total Production For Year (in 1000 gals.) |
|-----------------|---------|-------|----------------------------|-------------------------------------|------------|---------------------|---|---|
| Supply Pond | Surface | | | | C,F,CA | 3 | | |
| Harris Pond | Surface | | | | C,F,CA | 7 | | |
| Bowers Pond | Surface | | | | C,F,CA | -- | | |
| Holt Pond | Surface | | | | C,F,CA | -- | | |
| Merrimack River | River | | V | V | C,F,CA | 20 | | V |
| | | | 29 Sq Miles | 1,000 | | | | 4,859,590 |
| | | | | | | | | |
| | | | | | | | | |

* Chlorination, Filtration, Chemical Addition, Other

**Includes water produced by all PWW systems.

S-4 WATER TREATMENT FACILITIES

| Name/I.D. | Type | Year Constructed | Rated Capacity (MGD) | Clearwell Capacity | Total Production For Year (in 1000 gals.) |
|-----------|------|------------------|----------------------|--------------------|---|
| NONE | | | | | |

S-5 WELLS

| Name/I.D. | Type* | Depth(ft.) | Year Installed | Treatment If Separate From Pump Station ** | Safe Yield (gpm) | Installed Capacity (gpm) | HP of Submersible Pump | Total Production For Year (gals.) |
|--------------------------|---------|------------|----------------|--|------------------|--------------------------|------------------------|-----------------------------------|
| Hi and Lo Estates well 2 | | | | c,ca,f | | | | - |
| Hi and Lo Estates well 4 | Bedrock | 600 | | c,ca,f | 25 | 25 | 3 | 1,497,358 |
| Twin Ridge well 7 | Bedrock | 500 | 1988 | c,ca,o,f | 15 | 15 | | 97,500 |
| Twin Ridge well 4 | Bedrock | | | c,ca,o,f | 15 | 20 | | 211,515 |
| Twin Ridge well 5 | Bedrock | 805 | | c,ca,o,f | 15 | 15 | | 328,132 |
| Twin Ridge well 8 | Bedrock | 600 | 2012 | c,ca,o,f | 39 | 60 | 7.5 | 7,457,516 |
| Drew Woods well1 | Bedrock | 535 | 1988 | c,ca,o | 22 | 26 | | - |
| Drew Woods well 3 | Bedrock | 350 | 1988 | c,ca,o | 67 | 40 | | - |
| Drew Woods well 4 | Bedrock | 390 | 1988 | c,ca,o | 25 | 90 | 7.5 | 5,595,423 |
| Drew Woods well 5 | Bedrock | 881 | 1999 | c,ca,o | 90 | 45 | 5 | 4,337,119 |
| Drew Woods well 6 | Bedrock | 472 | 1999 | c,ca,o | 44 | 25 | | 3,171,723 |
| Drew Woods well 7 | Bedrock | 700 | 1999 | c,ca,o | 28 | 20 | 3 | 1,712,382 |
| Glenn Ridge Well #1 | Bedrock | 295 | 1989 | c,ca,o,f | 35 | 35 | 3 | 3,812,088 |
| Glenn Ridge Well #2 | Bedrock | 215 | 1989 | c,ca,o,f | 35 | 35 | 3 | 7,662,013 |
| Maple Haven W2 | Bedrock | 330 | 1993 | ca | 30 | | | 1,491,366 |
| Maple Haven W3 | Bedrock | 305 | 1993 | ca | 6 | | | - |
| Maple Haven W4 | Bedrock | 300 | 1993 | ca | 40 | | | 4,598,663 |
| Glenwoodlands W1 | Bedrock | 250 | 1989 | f | 30 | | | 3,039,733 |
| Glenwoodlands W2 | Bedrock | 250 | 1989 | f | 38 | | | 3,117,952 |
| Badger Hill W1 | Bedrock | 505 | 2002 | c | 35 | 35 | 5 | 1,605,888 |
| Badger Hill W2 | Bedrock | 705 | 2002 | c | 10 | | | - |
| Badger Hill W3 | Bedrock | 305 | 2002 | c | 59 | 35 | 3 | 4,972,521 |
| Badger Hill W6 | Bedrock | | | | | | | 2,301,796 |
| Badger Hill W7 | Bedrock | 800 | 2019 | | | 35 | 5 | 4,000,772 |
| Farley Road W1 | Bedrock | 900 | 1988 | c,ca,o,f | 5 | 5 | | 548,288 |
| Farley Road W2 | Bedrock | 320 | 2012 | c,ca,o,f | 13 | 15 | | 459,850 |

** Chlorination (c), Filtration (f), Chemical Addition (c), Other (o)

| | |
|-------------|------------------------|
| pg 86-2 | 62,019,598 |
| pg 86 | 31,401,833 |
| wells total | 93,421,431 |
| wtp | |
| total | 93,421,431 |
| total | in 1000 gallons |
| | 93,421 |

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

| Name/I.D. | Area Served | Number of Pumps | HP of Largest Pump* | Total Installed Capacity (gpm) | Total Pumpage For Year (gals.) | Total Atmospheric Storage (gals.) | Total Pressure Storage (gals.) | Type of Treatment |
|--|-------------|-----------------|---------------------|--------------------------------|--------------------------------|-----------------------------------|--------------------------------|-------------------|
| Autumn Woods | Salem | 4 | 8 | 300 | 7,173,958 | 40,000 | 0 | C, CA |
| English Woods | Bedford | 2 | 3 | | 1,484,416 | 8,000 | | CA |
| Great Bay | New Market | 2 | 10 | | 4,842,993 | 10,000 | 5,200 | C,F |
| Souhegan Woods | Amherst | 1 | 10 | 125 | 13,005,292 | 40,000 | 10,000 | C,CA |
| Valley Field | Plaistow | 2 | 5 | 250 | 2,836,168 | 20,000 | 6,300 | C, CA |
| Sweet Hill | Plaistow | 2 | 5 | 125 | 2,059,006 | 12,000 | 1,350 | C |
| Hi-Lo Estates (well only) ¹ | Derry | 2 | 10 | | 1,497,358 | 20,000 | 2,300 | C, CA |
| Twin Ridge | Plaistow | 2 | 5 | | 8,094,663 | 20,000 | 4,000 | C, CA |
| Drew Woods | Derry | 3 | 50 | 1,200 | 14,816,647 | 225,000 | 8,265 | C, CA |
| Glen Ridge | Derry | 2 | 2 | | 11,474,101 | 20,000 | 400 | C, CA |
| Maple Haven | Derry | 3 | 7.5 | | 6,090,029 | 35,000 | 2,000 | CA |
| Glenwoodlands | Epping | 2 | 5 | | 6,157,685 | 15,000 | 3,980 | N/A |
| Powder Hill | Bedford | 5 | 10 | 1,000 | 63,280,106 | 200,000 | 5,000 | N/A |
| Cabot Preserve | Bedford | 4 | 15 | 400 | 11,914,761 | 0 | 0 | N/A |
| Badger Hill | Milford | 4 | 15 | 600 | 12,880,977 | 50,000 | 0 | C, CA |
| Barr Farms | Bedford | 3 | 5 | 200 | 7,061,506 | 0 | 0 | N/A |
| Federal Hill Booster Station | Milford | 5 | 20 | 1,200 | 2,890,264 | 0 | 0 | N/A |
| Pennichuck WTP | Nashua | 6 | 500 | 22,200 | 4,859,590,000 | 7,500,000 | 0 | C, CA, F |
| Pennichuck WTP (natural gas) | Nashua | 1 | 550 | 8,000 | 0 | 0 | 0 | C, CA, F |
| Donald Street | Bedford | 2 | 50 | 700 | 70,341,612 | 0 | 0 | C |
| Coburn Ave | Nashua | 2 | 25 | 500 | 220,923,159 | 0 | 0 | N/A |
| Souhegan Booster | Amherst | 2 | 20 | 400 | 68,982,679 | 0 | 0 | C |
| Milford Booster | Milford | 2 | 50 | 550 | 110,889,477 | 0 | 0 | N/A |
| Bowers Landing | Merrimack | 3 | 10 | 225 | 16,447,772 | 0 | 0 | N/A |
| Shakespeare | Nashua | 3 | 7.5 | | 30,694,010 | 0 | 0 | N/A |
| Timberline | Nashua | 3 | 300 | 1,500 | not available | 0 | 0 | N/A |
| Main Dunstable | Nashua | 2 | 100 | 1,400 | not available | 0 | 0 | N/A |
| Kessler | Nashua | 3 | 5 | 210 | 9,780,885 | 0 | 0 | N/A |
| Taylor Falls | Hudson | 1 | 25 | 1,100 | 326,577,655 | 0 | 0 | N/A |
| Sky Meadow | Nashua | 2 | 40 | 800 | 29,201,143 | 0 | 0 | N/A |
| Orchard Ave | Nashua | 2 | 5 | 135 | 37,317,559 | 0 | 0 | N/A |
| High Pine | Nashua | 3 | 60 | 2,500 | not available | 0 | 0 | N/A |
| Northfield Booster Station | Nashua | 3 | 5 | 150 | 9,056,597 | 0 | 0 | N/A |
| Armory Booster Station | Nashua | 4 | 15 | 1,500 | 225,930,634 | 0 | 0 | N/A |
| Tara Heights | Nashua | 5 | 250 | 4,437 | 2,378,072 | 0 | 0 | N/A |
| Farley Road | Nashua | 5 | 20 | 650 | 1,008,138 | 40,000 | | C,F,O |

1. Interconnected with Drew

| | |
|---------------------------------|---|
| Redfied Total from interconnect | - |
|---------------------------------|---|

Stations w/wells total

93,421,431

**S-7 TANKS, STANDPIPES, RESERVOIRS
(Excludes tanks inside pump stations)**

| Name/I.D. | Type | Material | Size (Mil Gals) | Year Installed | Open/Covered | Overflow Elev. | Area Served |
|---|------|----------|-----------------|----------------|--------------|----------------|----------------------------|
| Shakespeare I | Tank | Concrete | 1.00 | 1966 | Covered | | Nashua, NH |
| Shakespeare II | Tank | Concrete | 1.70 | 1993 | Covered | | Nashua, NH |
| Kessler Farms | Tank | Concrete | 5.00 | 2022 | Covered | | Nashua, NH |
| Bon Terrain | Tank | Steel | 1.00 | 1992 | Covered | | Amherst, NH (Limited Area) |
| Amherst Tank | Tank | Steel | 0.20 | 2002 | Covered | | Amherst, NH (Limited Area) |
| Coburn | Tank | Concrete | 0.30 | 1976 | Covered | | Nashua, NH |
| Fifield I | Tank | Concrete | 5.90 | 2008 | Covered | | Nashua, NH |
| Powder Hill Tank | Tank | Concrete | 0.15 | 1996/7 | Covered | | Bedford, NH (Limited Area) |
| Drew/Bliss/Hubbard | Tank | Concrete | 0.25 | 2002 | Covered | | Derry, NH (Limited Area) |
| Fifield II | Tank | Concrete | 6.60 | 1997 | Covered | | Nashua, NH |
| WTP Finished Water Storage and Contact Tank | Tank | Concrete | 6.50 | 2006 | Covered | | Nashua, NH |

**S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)**

| | 5/8" | 3/4" | 1" | 1 1/2" | 2" | 3" | 4" | 6" | 8" | 10" | 12" | 16" | Unknown | Total |
|---------------|------------|--------|--------|----------|-------|----|-----|-----|-----|-----|-----|-----|---------|--------|
| Services | | 14,998 | 10,153 | 908 | 1,319 | 2 | 688 | 560 | 297 | 11 | 21 | 1 | 410 | 29,368 |
| Fire Services | - | - | - | 103 | 85 | - | 144 | 447 | 298 | 8 | 13 | 1 | | 1,099 |
| Meters | 26,604 | 567 | 609 | 469 | 294 | 56 | 9 | 10 | 1 | - | - | - | | 28,619 |
| Hydrants | Municipal: | 2,577 | | Private: | 0 | | | | | | | | | |

S-9 NUMBER AND TYPE OF CUSTOMERS

| Residential | Commercial | Industrial | Municipal | Total | Year-Round* | Seasonal* |
|-------------|------------|------------|-----------|--------|-------------|-----------|
| 26,947 | 2,030 | 228 | 163 | 29,368 | 29,248 | 120 |

Notes:

Service Counts are based on any stop to end that has been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.
 Fire Service counts are all fire services that have been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.
 Meter counts are all metered services that have been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.

**S-10 TRANSMISSION AND DISTRIBUTION MAINS
(Length of Mains in Feet)**

| | Ductile Iron | Ductile Iron Zinc | Unlined Cast Iron | Relined Cast Iron | PVC | HDPE | HDPE CTS | PE | Transite | Cement Lined Cast Iron | Steel | Galvaniz | Copper | Material Unknown | Total |
|--------------|------------------|----------------------|----------------------|----------------------|----------------|---------------|-------------|--------------|----------------|---------------------------|------------|--------------|--------------|---------------------|------------------|
| 3/4" | | | | | | | | | | | | | 25 | 7 | 32 |
| 1" | | | | | 849 | | | | | | | | 965 | | 1,814 |
| 1-1/4" | | | | | | | | 464 | | 1,601 | 75 | 539 | 109 | | 2,788 |
| 1-1/2" | | | | | 2,496 | 100 | | 333 | | 1,365 | 221 | 365 | 31 | | 4,911 |
| 2" | | | 176 | | 126,411 | 3,889 | 333 | 2,426 | | 6,330 | 428 | 1,662 | 1,246 | 1,358 | 144,259 |
| 3" | 17 | 1 | | | 30,942 | 6,273 | | | | | | | | 4,506 | 41,739 |
| 4" | 76,494 | 3,865 | 10,425 | | 121,485 | 2,971 | | | 5,401 | 1,258 | | | | 1,412 | 223,311 |
| 6" | 62,538 | 8,307 | 66,788 | 5,978 | 47,204 | 1,173 | | | 12,673 | 6,450 | | | | 1,037 | 212,148 |
| 8" | 555,113 | 34,375 | 61,038 | 2,330 | 79,981 | 4,069 | | | 124,562 | 347,767 | | | | 1,649 | 1,210,884 |
| 10" | 13,683 | 69 | 5,412 | 14,585 | 5,464 | 101 | | | | 306 | | | | | 39,620 |
| 12" | 294,339 | 33,636 | 12,021 | 18,890 | 1,803 | 1,907 | | | 43,837 | 63,514 | | | | 5 | 469,952 |
| 14" | | | 528 | | | | | | | | | | | | 528 |
| 16" | 120,061 | 5,002 | 5,648 | 9,450 | | | 18 | | 17,305 | 4,811 | | | | | 162,295 |
| 18" | | | | | | | | | | | | | | | - |
| 20" | 1,910 | 207 | 495 | | | | 2,812 | | | | | | | | 5,424 |
| 24" | 65,347 | 2,723 | 5,923 | 10,179 | | | | | | 413 | | | | | 84,585 |
| 30" | 10,414 | | | | | | | | | | | | | | 10,414 |
| 36" | 65 | | | | 7,276 | | | | | | | | | | 7,341 |
| 42" | 1,493 | | | | | | | | | | | | | | 1,493 |
| 48" | 139 | | | | | | | | | | | | | | 139 |
| 72" | | | | 1,299 | | | | | | | | | | | 1,299 |
| Unknown | 65 | | | | 1,318 | | | | | | | | | 7,729 | 9,112 |
| Total | 1,201,678 | 88,185 | 168,454 | 62,711 | 425,229 | 23,313 | 333 | 3,223 | 203,778 | 433,815 | 724 | 2,566 | 2,376 | 17,703 | 2,634,088 |

**Pennichuck Water Works
Property, Plant & Equipment (301-348) Additions
for period ending December 31, 2022**

| Asset | Description | Date Purchased | Date Capitalized | Life | Purchase Cost | GBV | Depn Code |
|-----------------|--|----------------|------------------|-----------|---------------|-------------|-----------|
| 200-00008957 | Coburn Woods Main Replacements | 7/1/2022 | 7/1/2022 | 62.500000 | \$780.00 | \$780.00 | SL |
| 303300-2000-001 | | | | | \$780.00 | \$780.00 | |
| 200-00008485 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 43.500000 | \$142.94 | \$142.94 | SL |
| 304100-2000-001 | | | | | \$142.94 | \$142.94 | |
| 200-00008486 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 41.000000 | \$3,947.83 | \$3,947.83 | SL |
| 304200-2000-001 | | | | | \$3,947.83 | \$3,947.83 | |
| 200-00009116 | Repair/Repl. Soffit & Fascia Boat House | 8/1/2022 | 8/1/2022 | 40.670000 | \$12,600.00 | \$12,600.00 | SL |
| 304210-2000-001 | | | | | \$12,600.00 | \$12,600.00 | |
| 200-00008487 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 40.670000 | \$571.75 | \$571.75 | SL |
| 304550-2000-001 | | | | | \$571.75 | \$571.75 | |
| 200-00008488 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 40.670000 | \$190.58 | \$190.58 | SL |
| 200-00008972 | Irrigation Sys. Inst. at Dist. Facility | 7/1/2022 | 7/1/2022 | 40.670000 | \$3,120.00 | \$3,120.00 | SL |
| 200-00008973 | Loam & Hydroseed at Dist. Facility | 7/1/2022 | 7/1/2022 | 40.670000 | \$8,333.00 | \$8,333.00 | SL |
| 200-00009573 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 40.670000 | \$1,957.52 | \$1,957.52 | SL |
| 304700-2000-001 | | | | | \$13,601.10 | \$13,601.10 | |
| 200-00008489 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 40.670000 | \$176.97 | \$176.97 | SL |
| 200-00009578 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 40.670000 | \$3,536.95 | \$3,536.95 | SL |
| 304800-2000-001 | | | | | \$3,713.92 | \$3,713.92 | |
| 200-00008456 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 30.000000 | \$3,178.68 | \$3,178.68 | SL |
| 200-00009547 | Merrimack River Intake SWPP Implem. 2022 | 11/1/2022 | 11/1/2022 | 30.000000 | \$29,927.65 | \$29,927.65 | SL |
| 306000-2000-001 | | | | | \$33,106.33 | \$33,106.33 | |
| 200-00009579 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 30.000000 | \$125.76 | \$125.76 | SL |
| 307100-2000-001 | | | | | \$125.76 | \$125.76 | |
| 200-00008457 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 30.000000 | \$190.58 | \$190.58 | SL |
| 200-00008903 | Drew Woods: Derry: Well #7 Pump Rep | 6/1/2022 | 6/1/2022 | 30.000000 | \$5,416.61 | \$4,874.95 | SL |
| 200-00009057 | English Woods:Bedford:Well #2 Pump Repl. | 7/1/2022 | 7/1/2022 | 30.000000 | \$4,838.57 | \$4,354.71 | SL |
| 200-00009261 | Sweet Hill: Well #2 Pump Replacement | 9/1/2022 | 9/1/2022 | 30.000000 | \$17,499.32 | \$15,749.39 | SL |
| 200-00009580 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 30.000000 | \$180.19 | \$180.19 | SL |
| 307210-2000-001 | | | | | \$28,125.27 | \$25,349.82 | |
| 200-00008458 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 66.670000 | \$272.26 | \$272.26 | SL |
| 309200-2000-001 | | | | | \$272.26 | \$272.26 | |
| 200-00008459 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 22.000000 | \$422.01 | \$422.01 | SL |
| 310000-2000-001 | | | | | \$422.01 | \$422.01 | |
| 200-00008460 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 22.750000 | \$415.20 | \$415.20 | SL |
| 200-00009541 | Replace Main Breaker, Pump 1 Merr. River | 11/1/2022 | 11/1/2022 | 22.750000 | \$3,886.40 | \$3,497.76 | SL |
| 200-00009581 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 22.750000 | \$682.04 | \$682.04 | SL |
| 311200-2000-001 | | | | | \$4,983.64 | \$4,595.00 | |
| 200-00008277 | Sky Meadow: Rebuild: Booster Pump #1 | 1/1/2022 | 1/1/2022 | 22.750000 | \$5,094.90 | \$5,094.90 | SL |
| 200-00008361 | Powder Hill: Bedford: Rebuild Booster #2 | 2/1/2022 | 2/1/2022 | 22.750000 | \$3,054.90 | \$3,054.90 | SL |
| 200-00008461 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 22.750000 | \$6,091.91 | \$6,091.91 | SL |
| 200-00008559 | Souhegan Woods: Rebuild Jockey Pump | 4/1/2022 | 4/1/2022 | 22.750000 | \$4,074.90 | \$4,074.90 | SL |
| 200-00008560 | Powder Hill: Bedford: Rebuild Booster #5 | 4/1/2022 | 4/1/2022 | 22.750000 | \$4,074.90 | \$4,074.90 | SL |
| 200-00008774 | Autumn Woods: Salem: Rebuild Booster #1 | 5/1/2022 | 5/1/2022 | 22.750000 | \$2,544.90 | \$2,544.90 | SL |
| 200-00008983 | Donald St: Bedford: Rebuild Cen. Pump #1 | 7/1/2022 | 7/1/2022 | 22.750000 | \$7,134.90 | \$7,134.90 | SL |
| 200-00009115 | Replace Soft Starter Pump 1 Taylor Falls | 8/1/2022 | 8/1/2022 | 22.750000 | \$3,879.96 | \$3,491.96 | SL |
| 200-00009182 | Souhegan Booster Pump 1 Centr. Pump Reb. | 8/1/2022 | 8/1/2022 | 22.750000 | \$3,054.90 | \$3,054.90 | SL |
| 200-00009489 | Donald Street: Repl Booster Pump 3 Spare | 11/1/2022 | 11/1/2022 | 22.750000 | \$10,582.34 | \$9,524.11 | SL |
| 200-00009582 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 22.750000 | \$3,126.52 | \$3,126.52 | SL |
| 200-00009590 | Replace Heat Circulator Pump at WTP | 12/1/2022 | 12/1/2022 | 22.750000 | \$5,499.01 | \$4,949.11 | SL |
| 200-00009610 | Rebuild Soft Starter #2 Merrimack River | 12/1/2022 | 12/1/2022 | 22.750000 | \$12,124.48 | \$12,124.48 | SL |
| 311210-2000-001 | | | | | \$70,338.52 | \$68,342.39 | |
| 200-00008462 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 22.750000 | \$108.91 | \$108.91 | SL |
| 200-00008775 | Twin Ridge: Well #4,5,7 Chem. Pump Rep | 5/1/2022 | 5/1/2022 | 22.750000 | \$1,110.66 | \$999.59 | SL |

| | | | | | | | |
|------------------|--|-----------|-----------|-----------|----------------|----------------|----|
| 200-00008971 | Replace Ferric Chloride Feed Pumps | 7/1/2022 | 7/1/2022 | 22.750000 | \$11,461.57 | \$10,315.41 | SL |
| 200-00009583 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 22.750000 | \$27.19 | \$27.19 | SL |
| 311230-2000-001 | | | | | \$12,708.33 | \$11,451.10 | |
| 200-00008463 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 15.000000 | \$211.00 | \$211.00 | SL |
| 200-00009545 | Rep. 2 Gin Sys. Iso Valve at Drew Woods | 11/1/2022 | 11/1/2022 | 15.000000 | \$3,857.38 | \$3,857.38 | SL |
| 200-00009546 | Water Quality Monitoring Device | 11/1/2022 | 11/1/2022 | 15.000000 | \$18,461.97 | \$18,461.97 | SL |
| 200-00009589 | Repl Uranium Treatment System Glen Ridge | 12/1/2022 | 12/1/2022 | 15.000000 | \$22,941.75 | \$22,941.75 | SL |
| 200-00009601 | Water Quality Monitoring Device Add. | 12/1/2022 | 12/1/2022 | 15.000000 | \$20,460.21 | \$20,460.21 | SL |
| 320000-2000-001 | | | | | \$65,932.31 | \$65,932.31 | |
| 200-00008464 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 30.250000 | \$27.23 | \$27.23 | SL |
| 200-00008974 | Rebuild Bulk Sodium Hypochlorite Piping | 7/1/2022 | 7/1/2022 | 30.250000 | \$6,091.54 | \$6,091.54 | SL |
| 200-00009224 | Rebuild WTP, Polymer Feed 1 Mixer/Motor | 9/1/2022 | 9/1/2022 | 30.250000 | \$4,500.00 | \$4,500.00 | SL |
| 200-00009540 | Replace Valve & Actuator, Pulsator 2A | 11/1/2022 | 11/1/2022 | 30.250000 | \$11,269.00 | \$9,015.20 | SL |
| 200-00009584 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 30.250000 | \$284.48 | \$284.48 | SL |
| 200-00009595 | Replace Chlorine day tank #2, Nashua WTP | 12/1/2022 | 12/1/2022 | 30.250000 | \$3,922.00 | \$3,133.60 | SL |
| 200-00009721 | Replace Chlorine day tank #2, Nashua WTP | 12/1/2022 | 12/1/2022 | 30.250000 | \$3,559.68 | \$2,847.74 | SL |
| 320200-2000-001 | | | | | \$29,653.93 | \$25,899.79 | |
| 200-00008465 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 7.000000 | \$6,207.62 | \$6,207.62 | SL |
| 200-00009602 | Replace Carbon Filter Media at WTP 1A | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009603 | Replace Carbon Filter Media at WTP 1B | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009604 | Replace Carbon Filter Media at WTP 2A | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009605 | Replace Carbon Filter Media at WTP 2B | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009606 | Replace Carbon Filter Media at WTP 3A | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009607 | Replace Carbon Filter Media at WTP 3B | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009608 | Replace Carbon Filter Media at WTP 4A | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 200-00009609 | Replace Carbon Filter Media at WTP 4B | 12/1/2022 | 12/1/2022 | 7.000000 | \$179,115.30 | \$143,292.24 | SL |
| 320310-2000-001 | | | | | \$1,439,130.02 | \$1,152,545.54 | |
| 200-00008690 | Kessler Farm Tank Replacement | 5/1/2022 | 5/1/2022 | 45.830000 | \$46,908.35 | \$46,908.35 | SL |
| 200-00008968 | Kessler Farm Tank Replacement | 7/1/2022 | 7/1/2022 | 45.830000 | \$117,656.90 | \$117,656.90 | SL |
| 200-00009550 | 2022 Kessler Farm Tank Replacement | 11/1/2022 | 11/1/2022 | 45.830000 | \$35,538.12 | \$35,538.12 | SL |
| 200-00009563 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 45.830000 | \$54,461.36 | \$54,461.36 | SL |
| 200-00009631 | 2022 Kessler Farm Tank Replacement | 12/1/2022 | 12/1/2022 | 45.830000 | \$672.19 | \$672.19 | SL |
| 330500-2000-001 | | | | | \$255,236.92 | \$255,236.92 | |
| 200-00008467 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 63.670000 | \$1,293.25 | \$1,293.25 | SL |
| 200-00009564 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 63.670000 | \$157.39 | \$157.39 | SL |
| 331002-2000-001 | | | | | \$1,450.64 | \$1,450.64 | |
| 200-00008468 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 62.500000 | \$16,628.52 | \$16,628.52 | SL |
| 200-00008956 | Coburn Woods Main Replacements | 7/1/2022 | 7/1/2022 | 62.500000 | \$77,285.61 | \$69,557.05 | SL |
| 200-00008958 | Pinehill Ave Main Replacements | 7/1/2022 | 7/1/2022 | 62.500000 | \$79,937.46 | \$71,943.71 | SL |
| 200-00008961 | French Street: Nashua - 147.5 ft of 6 in | 7/1/2022 | 7/1/2022 | 62.500000 | \$41,787.19 | \$37,608.47 | SL |
| 200-00008961-001 | French Street: Nashua -195.33 ft of 4 in | 7/1/2022 | 7/1/2022 | 62.500000 | \$54,156.21 | \$48,740.59 | SL |
| 200-00008964 | Chataqua Avenue Main Replacement | 7/1/2022 | 7/1/2022 | 62.500000 | \$220,828.47 | \$198,745.62 | SL |
| 200-00009306 | Miami Street: Nashua - 422 ft of 8 in | 9/1/2022 | 9/1/2022 | 62.500000 | \$98,748.29 | \$88,873.46 | SL |
| 200-00009307 | Intervale Street: Nashua - 5 ft of 6 in | 9/1/2022 | 9/1/2022 | 62.500000 | \$4,536.71 | \$4,083.04 | SL |
| 200-00009308 | Intervale Street: Nashua - 14 ft of 8 in | 9/1/2022 | 9/1/2022 | 62.500000 | \$3,902.79 | \$3,512.51 | SL |
| 200-00009324 | Faxon Avenue: Nashua -180 ft of 4 in PVC | 9/1/2022 | 9/1/2022 | 62.500000 | \$48,035.53 | \$43,231.98 | SL |
| 200-00009330 | Faxon Street: Nashua -520 ft of 6 in | 9/1/2022 | 9/1/2022 | 62.500000 | \$121,530.34 | \$109,377.31 | SL |
| 200-00009339 | Faxon Avenue Main Replacement | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,232.98 | \$1,109.68 | SL |
| 200-00009340 | Faxon Street Main Replacement | 9/1/2022 | 9/1/2022 | 62.500000 | \$2,088.98 | \$1,880.08 | SL |
| 200-00009341 | Pinehill Avenue Design Only | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,901.97 | \$1,711.77 | SL |
| 200-00009342 | French Street Design Only | 9/1/2022 | 9/1/2022 | 62.500000 | \$3,424.11 | \$3,081.70 | SL |
| 200-00009343 | Chataqua Avenue Main Replacement | 9/1/2022 | 9/1/2022 | 62.500000 | \$7,574.70 | \$6,817.23 | SL |
| 200-00009344 | Chataqua Avenue Main Replacement | 9/1/2022 | 9/1/2022 | 62.500000 | \$2,475.47 | \$2,227.92 | SL |
| 200-00009431 | Ledgewood Hills Dr: Nashua -2 ft of 8 in | 10/1/2022 | 10/1/2022 | 62.500000 | \$3,579.80 | \$3,221.82 | SL |
| 200-00009437 | March Street: Nashua - 37 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$5,635.13 | \$5,071.62 | SL |
| 200-00009440 | June Street: Nashua - 37 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$5,410.13 | \$4,869.12 | SL |
| 200-00009442 | Ledgewood Hills Dr: Nashua - Inventory | 10/1/2022 | 10/1/2022 | 62.500000 | \$59.88 | \$53.89 | SL |
| 200-00009443 | Dudley Street: Nashua -221 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$49,049.81 | \$44,144.83 | SL |
| 200-00009445 | Dudley Street: Nashua - 637.5 ft of 8 in | 10/1/2022 | 10/1/2022 | 62.500000 | \$141,489.84 | \$127,340.85 | SL |

| | | | | | | | |
|------------------|--|-----------|-----------|-----------|----------------|----------------|----|
| 200-00009453 | Heather Court: Nashua - 2 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$3,879.82 | \$3,491.84 | SL |
| 200-00009458 | Nye Avenue: Nashua - 346 ft of 4 in PVC | 10/1/2022 | 10/1/2022 | 62.500000 | \$54,708.72 | \$49,237.85 | SL |
| 200-00009459 | Nye Avenue: Nashua - 346 ft of 4 in PVC | 10/1/2022 | 10/1/2022 | 62.500000 | \$266.42 | \$239.78 | SL |
| 200-00009469 | Niquette Drive:Nashua-370 ft of 4 in PVC | 10/1/2022 | 10/1/2022 | 62.500000 | \$63,722.64 | \$57,350.38 | SL |
| 200-00009470 | French Street: Nashua - 3.66 ft of 6 in | 10/1/2022 | 10/1/2022 | 62.500000 | \$1,398.27 | \$1,258.45 | SL |
| 200-00009471 | French Street: Nashua - 6 in Add Costs | 10/1/2022 | 10/1/2022 | 62.500000 | \$23,652.96 | \$21,287.66 | SL |
| 200-00009472 | French Street: Nashua - 4 in Add Costs | 10/1/2022 | 10/1/2022 | 62.500000 | \$30,564.51 | \$27,508.06 | SL |
| 200-00009479 | Abbott Street: Nashua -14 ft of 16 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$20,412.81 | \$18,371.53 | SL |
| 200-00009480 | Mount Pleasant: Nashua-379 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$148,413.85 | \$133,572.47 | SL |
| 200-00009481 | April Drive: Nashua - 37 ft of 8 in DI | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,135.13 | \$5,521.62 | SL |
| 200-00009551 | 2022 Coburn Woods (all streets) | 11/1/2022 | 11/1/2022 | 62.500000 | \$100,814.79 | \$90,733.31 | SL |
| 200-00009556 | Miami Street Main Replacement 2022 | 11/1/2022 | 11/1/2022 | 62.500000 | \$28,419.96 | \$25,577.96 | SL |
| 200-00009557 | Kendrick Street Main Replacement 2022 | 11/1/2022 | 11/1/2022 | 62.500000 | \$116,102.93 | \$104,492.64 | SL |
| 200-00009558 | Kendrick Street Main Replacement 2022 | 11/1/2022 | 11/1/2022 | 62.500000 | \$52.77 | \$47.49 | SL |
| 200-00009565 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 62.500000 | \$15,116.18 | \$15,116.18 | SL |
| 200-00009612 | French Street Main Replacement Add. Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$26.64 | \$23.98 | SL |
| 200-00009613 | Nye Avenue Main Replacement Add. Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$40,319.71 | \$36,287.74 | SL |
| 200-00009614 | Nye Ave Main Replacement (Design) Add. | 12/1/2022 | 12/1/2022 | 62.500000 | \$93.25 | \$83.92 | SL |
| 200-00009615 | Pinehill Avenue Main Replacement | 12/1/2022 | 12/1/2022 | 62.500000 | \$486.64 | \$437.98 | SL |
| 200-00009617 | Chataqua Ave Main Replacement Add. Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$2,576.56 | \$2,318.90 | SL |
| 200-00009618 | Faxon Avenue Main Replacement Add. Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$15,830.71 | \$14,247.64 | SL |
| 200-00009619 | Faxon Street Main Replacement Add. Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$38,370.59 | \$34,533.53 | SL |
| 200-00009620 | Mount Pleasant St Main Replace Add. Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$26.64 | \$23.98 | SL |
| 200-00009621 | Mount Pleasant Street Design Only | 12/1/2022 | 12/1/2022 | 62.500000 | \$4,071.76 | \$3,664.58 | SL |
| 200-00009622 | Niquette Street (Design Only) | 12/1/2022 | 12/1/2022 | 62.500000 | \$2,938.91 | \$2,645.02 | SL |
| 200-00009623 | Niquette Dr Main Replacement Add. Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$52,100.74 | \$46,890.67 | SL |
| 200-00009624 | Dudley Street (Design Only) | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,110.53 | \$999.48 | SL |
| 200-00009625 | Dudley St Main Replacement Add Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$8,705.31 | \$7,834.78 | SL |
| 200-00009626 | Ledgewood Hills Drive (Design Only) | 12/1/2022 | 12/1/2022 | 62.500000 | \$667.65 | \$600.88 | SL |
| 200-00009627 | Ledgewood Hills Dr Main Replace Add Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$3,539.96 | \$3,185.96 | SL |
| 200-00009628 | Kendrick St Main Replacement Add Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$26.64 | \$23.98 | SL |
| 200-00009629 | Miami Street Main Replacement Add. Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$39.96 | \$35.96 | SL |
| 200-00009630 | Coburn Woods Main Replacements Add. Cost | 12/1/2022 | 12/1/2022 | 62.500000 | \$4,593.75 | \$4,134.37 | SL |
| 200-00009632 | Garden Street Main Replacement | 12/1/2022 | 12/1/2022 | 62.500000 | \$39,436.13 | \$35,492.52 | SL |
| 200-00009720 | Garden Street Design Only | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,214.97 | \$1,093.47 | SL |
| 331200-2000-001 | | | | | \$1,821,138.73 | \$1,642,199.33 | |
| 200-00008360 | Valve Installation (New) | 2/1/2022 | 2/1/2022 | 62.500000 | \$4,021.20 | \$3,619.08 | SL |
| 200-00008409 | Valve Installation (New) | 3/1/2022 | 3/1/2022 | 62.500000 | \$3,170.28 | \$2,853.25 | SL |
| 200-00008410 | Valve Installation (New) | 3/1/2022 | 3/1/2022 | 62.500000 | \$3,446.15 | \$3,101.53 | SL |
| 200-00008411 | Valve Installation (New) | 3/1/2022 | 3/1/2022 | 62.500000 | \$2,383.38 | \$2,145.04 | SL |
| 200-00008412 | Valve Installation (New) | 3/1/2022 | 3/1/2022 | 62.500000 | \$3,960.97 | \$3,564.87 | SL |
| 200-00008469 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 62.500000 | \$1,470.23 | \$1,470.23 | SL |
| 200-00008558 | Valve Installation (New) | 4/1/2022 | 4/1/2022 | 62.500000 | \$3,492.62 | \$3,143.36 | SL |
| 200-00008959 | Pinehill Ave Main Replacements | 7/1/2022 | 7/1/2022 | 62.500000 | \$6,750.00 | \$6,075.00 | SL |
| 200-00008962 | French Street: Nashua - 6 in Gate Valve | 7/1/2022 | 7/1/2022 | 62.500000 | \$3,200.00 | \$2,880.00 | SL |
| 200-00008962-001 | French Street: Nashua - 2 in Air Release | 7/1/2022 | 7/1/2022 | 62.500000 | \$3,750.00 | \$3,375.00 | SL |
| 200-00008962-002 | French Street: Nashua - 4 in Gate Valve | 7/1/2022 | 7/1/2022 | 62.500000 | \$3,000.00 | \$2,700.00 | SL |
| 200-00008962-003 | French Street: Nashua - 6 in Gate Valve | 7/1/2022 | 7/1/2022 | 62.500000 | \$3,200.00 | \$2,880.00 | SL |
| 200-00008965 | Chataqua Avenue Main Replacement | 7/1/2022 | 7/1/2022 | 62.500000 | \$16,350.00 | \$14,715.00 | SL |
| 200-00008982 | Amherst St (#455): Nashua: New 2in Valve | 7/1/2022 | 7/1/2022 | 62.500000 | \$8,885.33 | \$7,996.80 | SL |
| 200-00009207 | Founders Way: Amherst 6in Hydrant Valve | 8/1/2022 | 8/1/2022 | 62.500000 | \$3,846.00 | \$3,846.00 | SL |
| 200-00009210 | Founders Way: Amherst 2in Air Release | 8/1/2022 | 8/1/2022 | 62.500000 | \$1,309.50 | \$1,309.50 | SL |
| 200-00009227 | Amherst Street (#455): Nashua Add. Exp. | 9/1/2022 | 9/1/2022 | 62.500000 | \$27,528.97 | \$24,776.07 | SL |
| 200-00009267 | Bow Lane: Bedford: 6in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |
| 200-00009269 | Bow Lane: Bedford: 6in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |
| 200-00009283 | Bow Lane: Bedford: 8in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$9,669.00 | \$9,669.00 | SL |
| 200-00009290 | Bow Lane: Bedford: 12in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$10,990.00 | \$10,990.00 | SL |
| 200-00009292 | Bow Lane: Bedford: 6in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |
| 200-00009294 | Bow Lane: Bedford: 6in Gate | 9/1/2022 | 9/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|--------------|--------------|----|
| 200-00009309 | Miami Street: Nashua - 8 in Gate Valve | 9/1/2022 | 9/1/2022 | 62.500000 | \$4,500.00 | \$4,050.00 | SL |
| 200-00009310 | Miami Street: Nashua - 8 in Gate Valve | 9/1/2022 | 9/1/2022 | 62.500000 | \$4,500.00 | \$4,050.00 | SL |
| 200-00009317 | Intervale Street: Nashua - 6 in Hydrant | 9/1/2022 | 9/1/2022 | 62.500000 | \$4,500.00 | \$4,050.00 | SL |
| 200-00009318 | Faxon Avenue: Nashua - 4 in Gate Valve | 9/1/2022 | 9/1/2022 | 62.500000 | \$4,500.00 | \$4,050.00 | SL |
| 200-00009319 | Faxon Avenue: Nashua - 2 in Air Release | 9/1/2022 | 9/1/2022 | 62.500000 | \$5,500.00 | \$4,950.00 | SL |
| 200-00009368 | Durham Street: Nashua: New 2in BO | 10/1/2022 | 10/1/2022 | 62.500000 | \$4,046.03 | \$3,641.43 | SL |
| 200-00009369 | Derry Street: Nashua: New 2in BO | 10/1/2022 | 10/1/2022 | 62.500000 | \$4,492.46 | \$4,043.21 | SL |
| 200-00009426 | Dixville Street: Nashua: New 2in BO | 10/1/2022 | 10/1/2022 | 62.500000 | \$3,116.49 | \$2,804.84 | SL |
| 200-00009439 | March Street: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009441 | June Street: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009447 | Dudley Street: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009448 | Dudley Street: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009449 | Nye Avenue: Nashua - 2 in Air Release | 10/1/2022 | 10/1/2022 | 62.500000 | \$5,000.00 | \$4,500.00 | SL |
| 200-00009460 | Niquette Drive: Nashua- 2 in Air Release | 10/1/2022 | 10/1/2022 | 62.500000 | \$5,000.00 | \$4,500.00 | SL |
| 200-00009464 | April Drive: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009473 | Abbott Street: Nashua - 16 in Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$7,000.00 | \$6,300.00 | SL |
| 200-00009474 | Mount Pleasant: Nashua - 8 in Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$3,500.00 | \$3,150.00 | SL |
| 200-00009475 | April Drive: Nashua - 8 in Gate Valve | 10/1/2022 | 10/1/2022 | 62.500000 | \$6,000.00 | \$5,400.00 | SL |
| 200-00009488 | Dover Street: New 2in BO Valve | 11/1/2022 | 11/1/2022 | 62.500000 | \$4,338.29 | \$3,904.46 | SL |
| 200-00009517 | Governors Lane: (#11): New 2in BO | 11/1/2022 | 11/1/2022 | 62.500000 | \$4,061.87 | \$3,655.68 | SL |
| 200-00009521 | Concord Street (#115): Nashua 6in Gate | 11/1/2022 | 11/1/2022 | 62.500000 | \$3,846.00 | \$3,846.00 | SL |
| 200-00009523 | Concord Street (#115): Nashua 2in Air R. | 11/1/2022 | 11/1/2022 | 62.500000 | \$1,309.50 | \$1,309.50 | SL |
| 200-00009559 | Kendrick Street Main Replacement 2022 | 11/1/2022 | 11/1/2022 | 62.500000 | \$9,000.00 | \$8,100.00 | SL |
| 200-00009566 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 62.500000 | \$4,201.18 | \$4,201.18 | SL |
| 200-00009633 | Garden St Main Replace Quik V. | 12/1/2022 | 12/1/2022 | 62.500000 | \$10,100.00 | \$9,090.00 | SL |
| 200-00009742 | Theresa Way: Nashua 2in Air Release Dev | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,309.50 | \$1,309.50 | SL |
| 200-00009743 | Theresa Way: Nashua 6in Gate Dev | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |
| 200-00009744 | Theresa Way: Nashua 6in Hydrant Valve | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,923.00 | \$1,923.00 | SL |
| 200-00009745 | Thatcher Drive: Amherst - 4 in Valve | 12/1/2022 | 12/1/2022 | 62.500000 | \$2,095.56 | \$2,095.56 | SL |
| 200-00009746 | Cobbler Lane: Amherst - 4 in Valve | 12/1/2022 | 12/1/2022 | 62.500000 | \$2,228.66 | \$2,228.66 | SL |
| 200-00009747 | Thatcher Drive: Amherst-2 in Air Release | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,834.16 | \$1,834.16 | SL |
| 200-00009748 | Cobbler Lane: Amherst - 2 in Air Release | 12/1/2022 | 12/1/2022 | 62.500000 | \$1,701.06 | \$1,701.06 | SL |
| 331250-2000-001 | | | | | \$269,642.39 | \$248,412.97 | |
| 200-00008470 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 62.500000 | \$81.68 | \$81.68 | SL |
| 331251-2000-001 | | | | | \$81.68 | \$81.68 | |
| 200-00008471 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 62.500000 | \$20.42 | \$20.42 | SL |
| 331252-2000-001 | | | | | \$20.42 | \$20.42 | |
| 200-00009212 | Founders Way: Amherst 8in Main | 8/1/2022 | 8/1/2022 | 62.500000 | \$59,514.00 | \$59,514.00 | SL |
| 200-00009271 | Bow Lane: Bedford: 8in Main | 9/1/2022 | 9/1/2022 | 62.500000 | \$6,014.90 | \$6,014.90 | SL |
| 200-00009273 | Bow Lane: Bedford: 12in Main | 9/1/2022 | 9/1/2022 | 62.500000 | \$89,080.68 | \$89,080.68 | SL |
| 200-00009525 | Concord Street (#115): Nashua 6in Main | 11/1/2022 | 11/1/2022 | 62.500000 | \$17,359.22 | \$17,359.22 | SL |
| 200-00009737 | Theresa Way: Nashua 6in Main (300 ft) | 12/1/2022 | 12/1/2022 | 62.500000 | \$14,361.50 | \$14,361.50 | SL |
| 200-00009738 | Thatcher Drive: Amherst - Design Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$21,918.85 | \$21,918.85 | SL |
| 200-00009739 | Cobbler Lane: Amherst - Design Costs | 12/1/2022 | 12/1/2022 | 62.500000 | \$12,802.16 | \$12,802.16 | SL |
| 200-00009740 | Thatcher Drive: Amherst-1,130 ft of 4 in | 12/1/2022 | 12/1/2022 | 62.500000 | \$142,694.04 | \$142,694.04 | SL |
| 200-00009741 | Cobbler Lane: Amherst - 660 ft of 4 in | 12/1/2022 | 12/1/2022 | 62.500000 | \$89,152.16 | \$89,152.16 | SL |
| 331300-2000-001 | | | | | \$452,897.51 | \$452,897.51 | |
| 200-00008472 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 42.750000 | \$503.69 | \$503.69 | SL |
| 200-00008772 | South Depot Rd. (#24): Hollis: Add. Exp. | 5/1/2022 | 5/1/2022 | 42.750000 | \$10,149.00 | \$10,149.00 | SL |
| 200-00008773 | McAllister Rd. (#144):Bedford: Add. Exp. | 5/1/2022 | 5/1/2022 | 42.750000 | \$4,539.00 | \$4,539.00 | SL |
| 200-00008902 | South Depot Road (#32): Hollis New 1.5in | 6/1/2022 | 6/1/2022 | 42.750000 | \$10,149.00 | \$10,149.00 | SL |
| 200-00009056 | Service: New Main to Stop | 7/1/2022 | 7/1/2022 | 42.750000 | \$8,761.80 | \$8,761.80 | SL |
| 200-00009061 | Service: New Main to Stop | 7/1/2022 | 7/1/2022 | 42.750000 | \$4,947.00 | \$4,947.00 | SL |
| 200-00009132 | Dumain Ave (#16): New 1in Main to Stop | 8/1/2022 | 8/1/2022 | 42.750000 | \$7,497.00 | \$7,497.00 | SL |
| 200-00009133 | Boston Post Rd #335 New 1in Main to Stop | 8/1/2022 | 8/1/2022 | 42.750000 | \$8,721.00 | \$8,721.00 | SL |
| 200-00009424 | Boston Post Rd #441 New 1in Main to Stop | 10/1/2022 | 10/1/2022 | 42.750000 | \$4,947.00 | \$4,947.00 | SL |
| 200-00009425 | West Hollis St #514 New 2in Main to Stop | 10/1/2022 | 10/1/2022 | 42.750000 | \$13,005.00 | \$13,005.00 | SL |
| 200-00009516 | McAllister Road: (#130): New 1in CT | 11/1/2022 | 11/1/2022 | 42.750000 | \$29,784.00 | \$29,784.00 | SL |
| 200-00009567 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 42.750000 | \$997.01 | \$997.01 | SL |

| | | | | | | |
|-----------------|--|-----------|-----------|-----------|--------------|----------------|
| 333100-2000-001 | | | | | \$104,000.50 | \$104,000.50 |
| 200-00008392 | Tilton Street (#1): Nashua Renew 1 in | 2/1/2022 | 2/1/2022 | 42.750000 | \$2,815.91 | \$2,534.32 SL |
| 200-00008393 | Standish Way (#6UA3): Amherst Renew 1 in | 2/1/2022 | 2/1/2022 | 42.750000 | \$2,377.04 | \$2,139.34 SL |
| 200-00008394 | Pine Hill Ave (#19): Nashua Renew 1 in | 2/1/2022 | 2/1/2022 | 42.750000 | \$2,566.21 | \$2,309.59 SL |
| 200-00008405 | Orchard Avenue (#25): Nashua Renewal 1in | 3/1/2022 | 3/1/2022 | 42.750000 | \$3,214.67 | \$2,893.20 SL |
| 200-00008406 | Todd Road (#18): Nashua Renewal 1in | 3/1/2022 | 3/1/2022 | 42.750000 | \$2,601.35 | \$2,341.22 SL |
| 200-00008407 | Richmond Street (#22): Nashua Renew 1in | 3/1/2022 | 3/1/2022 | 42.750000 | \$2,686.80 | \$2,418.12 SL |
| 200-00008408 | Richmond Street (#42): Nashua Renew 1in | 3/1/2022 | 3/1/2022 | 42.750000 | \$2,365.36 | \$2,128.82 SL |
| 200-00008473 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 42.750000 | \$2,892.81 | \$2,892.81 SL |
| 200-00008617 | Richmond Street (#22): Nashua Add. Exp. | 4/1/2022 | 4/1/2022 | 42.750000 | \$319.77 | \$287.79 SL |
| 200-00008618 | Brittany Way (#19): Nashua - 3/4 in CT | 4/1/2022 | 4/1/2022 | 42.750000 | \$4,051.71 | \$3,646.54 SL |
| 200-00008619 | Richmond Street (#42): Nashua Add. Exp. | 4/1/2022 | 4/1/2022 | 42.750000 | \$269.28 | \$242.35 SL |
| 200-00008771 | Harris Road (#0): Nashua: Add. Exp. | 5/1/2022 | 5/1/2022 | 42.750000 | \$3,660.35 | \$3,294.31 SL |
| 200-00008901 | Westray Drive (#5): Nashua Renew 1in | 6/1/2022 | 6/1/2022 | 42.750000 | \$4,208.46 | \$3,787.61 SL |
| 200-00008906 | Cheshire Street (#1): Nashua: Renew 1in | 6/1/2022 | 6/1/2022 | 42.750000 | \$4,682.67 | \$4,214.40 SL |
| 200-00008960 | Pinehill Ave Main Replacements | 7/1/2022 | 7/1/2022 | 42.750000 | \$5,220.00 | \$4,698.00 SL |
| 200-00008963 | French Street Main Replacement | 7/1/2022 | 7/1/2022 | 42.750000 | \$9,000.00 | \$8,100.00 SL |
| 200-00008966 | Chataqua Avenue Main Replacement | 7/1/2022 | 7/1/2022 | 42.750000 | \$23,840.00 | \$21,456.00 SL |
| 200-00009050 | Monica Drive (#38): Nashua Renew 1in CTS | 7/1/2022 | 7/1/2022 | 42.750000 | \$3,666.20 | \$3,299.58 SL |
| 200-00009051 | Eastman Drive (#11): Derry Renew 1in | 7/1/2022 | 7/1/2022 | 42.750000 | \$4,157.15 | \$3,741.44 SL |
| 200-00009052 | Brittany Way (#19): Nashua: Add. Exp. | 7/1/2022 | 7/1/2022 | 42.750000 | \$55.09 | \$49.58 SL |
| 200-00009053 | Brittany Way (#19): Nashua: Add. Exp. | 7/1/2022 | 7/1/2022 | 42.750000 | \$55.09 | \$49.58 SL |
| 200-00009054 | Charlotte Street (#76):Nashua: Add. Exp. | 7/1/2022 | 7/1/2022 | 42.750000 | \$36.74 | \$33.07 SL |
| 200-00009055 | Shattuck St (#12): Nashua Renew 1 in | 7/1/2022 | 7/1/2022 | 42.750000 | \$3,762.66 | \$3,386.39 SL |
| 200-00009058 | Maxwell Drive (#27): Derry Renew 3/4 in | 7/1/2022 | 7/1/2022 | 42.750000 | \$3,660.69 | \$3,294.62 SL |
| 200-00009059 | Elaine Drive (#3): Nashua Renew 1 in | 7/1/2022 | 7/1/2022 | 42.750000 | \$3,459.08 | \$3,113.17 SL |
| 200-00009060 | Columbine Dr (#2): Nashua Renew 1in CTS | 7/1/2022 | 7/1/2022 | 42.750000 | \$2,045.18 | \$1,840.66 SL |
| 200-00009131 | Shattuck St (#12): Nashua: Add. Exp. | 8/1/2022 | 8/1/2022 | 42.750000 | \$201.98 | \$181.78 SL |
| 200-00009180 | Pelham Street (#18): Nashua Renew 3/4 in | 8/1/2022 | 8/1/2022 | 42.750000 | \$3,205.06 | \$2,884.56 SL |
| 200-00009181 | McKean Street (#13): Nashua Renew 3/4 in | 8/1/2022 | 8/1/2022 | 42.750000 | \$2,910.91 | \$2,619.82 SL |
| 200-00009260 | Deerhaven Dr (#44): Nashua:Renew 1in CTS | 9/1/2022 | 9/1/2022 | 42.750000 | \$3,760.62 | \$3,384.56 SL |
| 200-00009262 | Wellman Ave (#30): Nashua: Renew 1in CT | 9/1/2022 | 9/1/2022 | 42.750000 | \$10,455.93 | \$9,410.34 SL |
| 200-00009263 | Hyannis St (#6): Nashua: Renew 1in CTS | 9/1/2022 | 9/1/2022 | 42.750000 | \$3,287.86 | \$2,959.08 SL |
| 200-00009264 | Cannongate Rd (#84-91): Renew 1in CTS | 9/1/2022 | 9/1/2022 | 42.750000 | \$4,258.87 | \$3,832.98 SL |
| 200-00009311 | Miami Street (#6): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009312 | Miami Street (#10): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009313 | Miami Street (#11): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009314 | Miami Street (#13-15): Nashua -Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009315 | Miami Street (#19): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009316 | Miami Street: Nashua - Reconnects | 9/1/2022 | 9/1/2022 | 42.750000 | \$14,000.00 | \$12,600.00 SL |
| 200-00009320 | Faxon Avenue (#1-3): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009321 | Faxon Avenue (#4): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009322 | Faxon Avenue (#5-7): Nashua - 1.5 inHDPE | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,987.50 | \$2,688.75 SL |
| 200-00009323 | Faxon Avenue (#6): Nashua - 1.5 in HDPE | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,987.50 | \$2,688.75 SL |
| 200-00009325 | Faxon Street (#2-4): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009326 | Faxon Street (#20): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009327 | Faxon Street (#10): Nashua - 1.5 in HDPE | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,942.69 | \$2,648.42 SL |
| 200-00009328 | Faxon Street (#18): Nashua - 1.5 in HDPE | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,758.00 | \$2,482.20 SL |
| 200-00009329 | Faxon Street (#17): Nashua - 1.5 in HDPE | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,758.00 | \$2,482.20 SL |
| 200-00009331 | Faxon Street (#3): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009332 | Faxon Street (#5): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009333 | Faxon Street (#6): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009334 | Faxon Street (#7): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009335 | Faxon Street (#9-11): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009336 | Faxon Street (#12): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009337 | Faxon Street: Nashua - Reconnects | 9/1/2022 | 9/1/2022 | 42.750000 | \$5,550.00 | \$4,995.00 SL |
| 200-00009338 | Faxon Street (#14): Nashua - Reconnect | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,000.00 | \$1,800.00 SL |
| 200-00009419 | Hyannis Street (#6): Nashua: Add. Exp. | 10/1/2022 | 10/1/2022 | 42.750000 | \$146.89 | \$132.20 SL |
| 200-00009420 | Deerhaven Dr (#44): Nashua: Add. Exp. | 10/1/2022 | 10/1/2022 | 42.750000 | \$725.23 | \$652.71 SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|--------------|--------------|----|
| 200-00009421 | Tinker Rd (#46): Nashua: Renew 1in CTS | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,558.65 | \$3,202.78 | SL |
| 200-00009422 | Pelham Street (#2):Nashua: Renew 1in CTS | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,636.49 | \$3,272.84 | SL |
| 200-00009423 | Maxwell Dr (#23): Renew 1in CTS | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,346.35 | \$3,011.71 | SL |
| 200-00009428 | Broad St (#506): Renew 1in PVC | 10/1/2022 | 10/1/2022 | 42.750000 | \$15,154.91 | \$13,639.42 | SL |
| 200-00009429 | Hyannis St (#2): Renew 3/4in | 10/1/2022 | 10/1/2022 | 42.750000 | \$4,133.59 | \$3,720.23 | SL |
| 200-00009432 | Dudley Street (#18): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009433 | Dudley Street (#19): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009434 | Dudley Street (#21): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009435 | Dudley Street (#25): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009436 | June Street (#11): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009450 | Nye Avenue (#5): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$4,200.00 | \$3,780.00 | SL |
| 200-00009451 | Nye Avenue (#6): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$4,200.00 | \$3,780.00 | SL |
| 200-00009452 | Nye Avenue (#3): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,876.00 | \$3,488.40 | SL |
| 200-00009454 | Nye Avenue (#4): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,876.00 | \$3,488.40 | SL |
| 200-00009455 | Nye Avenue (#8): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,876.00 | \$3,488.40 | SL |
| 200-00009456 | Nye Avenue (#9): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,876.00 | \$3,488.40 | SL |
| 200-00009457 | Allds Street (#82): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,876.00 | \$3,488.40 | SL |
| 200-00009461 | Niquette Drive (#3): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009462 | Niquette Drive (#5): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009463 | Niquette Drive (#9): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009465 | Niquette Drive (#13): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,040.00 | \$936.00 | SL |
| 200-00009466 | Niquette Drive (#17): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009467 | Niquette Drive (#12): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009468 | East Dunstable Road (#191): Nashua - Rec | 10/1/2022 | 10/1/2022 | 42.750000 | \$500.00 | \$450.00 | SL |
| 200-00009476 | Mount Pleasant (#11): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$5,531.67 | \$4,978.50 | SL |
| 200-00009477 | Mount Pleasant (#13): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$5,531.67 | \$4,978.50 | SL |
| 200-00009478 | Mount Pleasant (#15): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$5,531.66 | \$4,978.49 | SL |
| 200-00009483 | East Hobart (#71): Nashua - 1 in CT | 10/1/2022 | 10/1/2022 | 42.750000 | \$4,260.00 | \$3,834.00 | SL |
| 200-00009484 | Dudley Street (#14): Nashua - Reconnect | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,200.00 | \$1,080.00 | SL |
| 200-00009513 | Catalina Lane: (#32): Renew 1in CTS | 11/1/2022 | 11/1/2022 | 42.750000 | \$4,652.91 | \$4,187.62 | SL |
| 200-00009514 | Deerhaven Drive: (#18): Renew 1in CTS | 11/1/2022 | 11/1/2022 | 42.750000 | \$2,364.80 | \$2,128.32 | SL |
| 200-00009515 | Maxwell Drive: (#23): Additional Exp. | 11/1/2022 | 11/1/2022 | 42.750000 | \$648.73 | \$583.86 | SL |
| 200-00009518 | Searles Road: (#160): Renew 1in CTS | 11/1/2022 | 11/1/2022 | 42.750000 | \$9,917.86 | \$8,926.07 | SL |
| 200-00009519 | Broad Street: (#500): Renew 1in CTS | 11/1/2022 | 11/1/2022 | 42.750000 | \$4,489.32 | \$4,040.39 | SL |
| 200-00009520 | Pelham Street: (#2): Additional Exp. | 11/1/2022 | 11/1/2022 | 42.750000 | \$385.56 | \$347.00 | SL |
| 200-00009560 | Kendrick Street Main Replacement 2022 | 11/1/2022 | 11/1/2022 | 42.750000 | \$17,712.00 | \$15,940.80 | SL |
| 200-00009568 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 42.750000 | \$1,815.72 | \$1,815.72 | SL |
| 200-00009661 | Beaver Street: (#30): Renew 3/4in CTS | 12/1/2022 | 12/1/2022 | 42.750000 | \$2,933.14 | \$2,639.83 | SL |
| 200-00009662 | Hanover St: (#31): Renew 1in CT | 12/1/2022 | 12/1/2022 | 42.750000 | \$3,718.52 | \$3,346.67 | SL |
| 200-00009663 | Norwich Rd: (#3): Renew 1in CTS | 12/1/2022 | 12/1/2022 | 42.750000 | \$4,371.42 | \$3,934.28 | SL |
| 200-00009664 | Hyannis St: (#7): Renew 1in CTS | 12/1/2022 | 12/1/2022 | 42.750000 | \$2,577.86 | \$2,320.07 | SL |
| 200-00009665 | Will St: (#15): Renew 1in CTS | 12/1/2022 | 12/1/2022 | 42.750000 | \$3,637.51 | \$3,273.76 | SL |
| 333200-2000-001 | | | | | \$345,037.65 | \$311,004.72 | |
| 200-00008301 | County Road (#92): Bedford DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$709.05 | \$709.05 | SL |
| 200-00008303 | Craftsman Lane (#14 U14): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,183.16 | \$1,183.16 | SL |
| 200-00008304 | Airely Avenue (#11): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$858.55 | \$858.55 | SL |
| 200-00008308 | Gydians Way (#U2): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$549.28 | \$549.28 | SL |
| 200-00008311 | Innovative Way (#220): Nashua DEV 2in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,010.17 | \$1,010.17 | SL |
| 200-00008313 | Innovative Way (#220): Nashua DEV 4in | 1/1/2022 | 1/1/2022 | 42.750000 | \$2,658.50 | \$2,658.50 | SL |
| 200-00008315 | Innovative Way (#226): Nashua DEV 4in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,820.50 | \$1,820.50 | SL |
| 200-00008316 | Amherst Street (#122): Amherst DEV 2 in | 1/1/2022 | 1/1/2022 | 42.750000 | \$996.50 | \$996.50 | SL |
| 200-00008318 | Pendleton Farms Dr (#1): Amherst DEV 2in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,344.60 | \$1,344.60 | SL |
| 200-00008320 | Pendleton Farms Dr(#15): Amherst DEV 2in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,363.88 | \$1,363.88 | SL |
| 200-00008323 | Townsend Place (#14): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$334.18 | \$334.18 | SL |
| 200-00008326 | Townsend Place (#21): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$908.49 | \$908.49 | SL |
| 200-00008329 | Townsend Place (#23): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$583.88 | \$583.88 | SL |
| 200-00008332 | Back River Road (#170): Bedford DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$1,155.63 | \$1,155.63 | SL |
| 200-00008334 | Benning Court (#4): Merrimack DEV 6in | 1/1/2022 | 1/1/2022 | 42.750000 | \$2,658.50 | \$2,658.50 | SL |
| 200-00008335 | Craftsman Lane (#12 U13): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$933.46 | \$933.46 | SL |

| | | | | | | | |
|--------------|--|-----------|----------|-----------|------------|------------|----|
| 200-00008338 | Gydians Way (#U1): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$574.25 | \$574.25 | SL |
| 200-00008340 | Howe Drive (#2-U2): Amherst DEV 1.5in | 1/1/2022 | 1/1/2022 | 42.750000 | \$709.07 | \$709.07 | SL |
| 200-00008342 | Storage Drive (Bldg 1): Nashua DEV 2in | 1/1/2022 | 1/1/2022 | 42.750000 | \$2,269.80 | \$2,269.80 | SL |
| 200-00008344 | Storage Drive (Bldg 2): Nashua DEV 2in | 1/1/2022 | 1/1/2022 | 42.750000 | \$2,539.65 | \$2,539.65 | SL |
| 200-00008509 | Charron Avenue (#36): Nashua 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$788.58 | \$788.58 | SL |
| 200-00008510 | Oldfield Road (#7): Nashua 1 in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$611.70 | \$611.70 | SL |
| 200-00008511 | Townsend Place (#15): Merrimack 1 in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$310.77 | \$310.77 | SL |
| 200-00008512 | Dumaine Avenue (#18-20): Nashua 1.5in | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,881.74 | \$1,881.74 | SL |
| 200-00008513 | Dumaine Avenue (#18A): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$293.06 | \$293.06 | SL |
| 200-00008514 | Dumaine Avenue (#18A): Nashua 1.5in FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,850.40 | \$1,850.40 | SL |
| 200-00008515 | Dumaine Avenue (#18B): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$287.84 | \$287.84 | SL |
| 200-00008516 | Dumaine Avenue (#18B): Nashua 1.5in FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,913.08 | \$1,913.08 | SL |
| 200-00008517 | Innovative Way (#226): Nashua 2in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$980.89 | \$980.89 | SL |
| 200-00008518 | Linwood Street (#3): Nashua 1 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$561.76 | \$561.76 | SL |
| 200-00008519 | Pats Way (#2A): Hollis 1.5 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$98.52 | \$98.52 | SL |
| 200-00008520 | Pats Way (#2B): Hollis 1.5 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$148.46 | \$148.46 | SL |
| 200-00008521 | Palm Street (#126): Nashua 2 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,002.72 | \$1,002.72 | SL |
| 200-00008522 | Palm Street (#126): Nashua 2 FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$4,383.00 | \$4,383.00 | SL |
| 200-00008523 | Airley Avenue (#8): Nashua 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,047.38 | \$1,047.38 | SL |
| 200-00008524 | Deerwood Drive (#6A): Amherst 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$486.85 | \$486.85 | SL |
| 200-00008525 | Deerwood Drive (#6B): Amherst 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$486.85 | \$486.85 | SL |
| 200-00008543 | Dumaine Avenue (#18C): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$256.50 | \$256.50 | SL |
| 200-00008544 | Dumaine Avenue (#18C): Nashua 1.5in FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,850.40 | \$1,850.40 | SL |
| 200-00008545 | Dumaine Avenue (#18D): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$227.77 | \$227.77 | SL |
| 200-00008546 | Dumaine Avenue (#18D): Nashua 1.5in FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$2,007.10 | \$2,007.10 | SL |
| 200-00008547 | Dumaine Avenue (#18E): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$256.50 | \$256.50 | SL |
| 200-00008548 | Dumaine Avenue (#18E): Nashua 1.5in FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$2,007.10 | \$2,007.10 | SL |
| 200-00008549 | Pats Way (#1C): Hollis 1.5 FS | 3/31/2022 | 3/1/2022 | 42.750000 | \$904.30 | \$904.30 | SL |
| 200-00008550 | DW Highway (#147A): Nashua 2in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$936.97 | \$936.97 | SL |
| 200-00008556 | Amherst Street (#452): Nashua – 2" CTS | 3/31/2022 | 3/1/2022 | 42.750000 | \$1,514.85 | \$1,514.85 | SL |
| 200-00008620 | Amherst St (#476): Londonderry 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$800.82 | \$800.82 | SL |
| 200-00008622 | Benning Court (#3): Merrimack 6in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008624 | Craftsman Lane (#9): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$398.16 | \$398.16 | SL |
| 200-00008627 | Craftsman Lane (#17): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$248.34 | \$248.34 | SL |
| 200-00008630 | Gatchel Way (#2): Amherst 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$540.89 | \$540.89 | SL |
| 200-00008633 | Gosselin Road (#23B): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$711.58 | \$711.58 | SL |
| 200-00008635 | High Street (#44): Nashua 6in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$2,484.77 | \$2,484.77 | SL |
| 200-00008637 | Joes Way (#9A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$98.52 | \$98.52 | SL |
| 200-00008640 | Joes Way (#9B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$148.46 | \$148.46 | SL |
| 200-00008643 | Joes Way (#10A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$206.72 | \$206.72 | SL |
| 200-00008646 | Joes Way (#10B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$142.22 | \$142.22 | SL |
| 200-00008649 | May Street (#2): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$630.43 | \$630.43 | SL |
| 200-00008651 | Pats Way (#3B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$23.61 | \$23.61 | SL |
| 200-00008657 | Pats Way (#4A): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$1,085.26 | \$1,085.26 | SL |
| 200-00008659 | Pats Way (#4B): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$1,070.18 | \$1,070.18 | SL |
| 200-00008661 | Pats Way (#4C): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$1,070.18 | \$1,070.18 | SL |
| 200-00008665 | Pats Way (#5A): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$904.30 | \$904.30 | SL |
| 200-00008667 | Pats Way (#5B): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$904.30 | \$904.30 | SL |
| 200-00008669 | Pioneer Way (#7): Merrimack 6in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008671 | Pioneer Way (#5): Merrimack 6in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008673 | Townsend Place (#17): Merrimack 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$473.07 | \$473.07 | SL |
| 200-00008676 | Townsend Place (#18): Merrimack 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$772.71 | \$772.71 | SL |
| 200-00008679 | Westwood Drive (#119): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$1,155.63 | \$1,155.63 | SL |
| 200-00008682 | Pats Way (#5C): Hollis 1.5in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$934.46 | \$934.46 | SL |
| 200-00008684 | Paxton Ter (#10A): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$520.14 | \$520.14 | SL |
| 200-00008686 | Paxton Ter (#10B): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$532.63 | \$532.63 | SL |
| 200-00008695 | Townsend Place (#13): Merrimack 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$173.43 | \$173.43 | SL |
| 200-00008698 | Dumaine Ave (#20A): Nashua 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,411.64 | \$1,411.64 | SL |
| 200-00008700 | Dumaine Ave (#20B): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$240.83 | \$240.83 | SL |

| | | | | | | | |
|--------------|--|----------|----------|-----------|------------|------------|----|
| 200-00008703 | Dumaine Ave (#20B): Nashua 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,286.28 | \$1,286.28 | SL |
| 200-00008709 | Pats Way (#3A): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$23.61 | \$23.61 | SL |
| 200-00008712 | Dane Street (#27): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$568.00 | \$568.00 | SL |
| 200-00008713 | Storage Dr. (BLDG #7): Nashua 2in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,575.90 | \$1,575.90 | SL |
| 200-00008715 | Pats Way (#2A): Hollis 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$881.68 | \$881.68 | SL |
| 200-00008717 | Pats Way (#1B): Hollis 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$934.46 | \$934.46 | SL |
| 200-00008721 | Joes Way (#6A): Hollis 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,098.24 | \$1,098.24 | SL |
| 200-00008724 | Joes Way (#6B): Hollis 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,066.90 | \$1,066.90 | SL |
| 200-00008726 | Innovative Way (#75): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$474.37 | \$474.37 | SL |
| 200-00008728 | Daniel Webster HW (#272): Nashua 4in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$2,084.66 | \$2,084.66 | SL |
| 200-00008730 | Berkshire Street (#5): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$574.25 | \$574.25 | SL |
| 200-00008732 | Craftsman Lane (#7): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$473.07 | \$473.07 | SL |
| 200-00008733 | Berkshire Street (#9): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$599.22 | \$599.22 | SL |
| 200-00008735 | Georgetown Drive (#25): Nashua 2in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$972.58 | \$972.58 | SL |
| 200-00008739 | Dumaine Ave (#20A): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$209.49 | \$209.49 | SL |
| 200-00008740 | Dumaine Ave (#20C): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$240.83 | \$240.83 | SL |
| 200-00008743 | Dumaine Ave (#20C): Nashua 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,411.64 | \$1,411.64 | SL |
| 200-00008745 | Dumaine Ave (#20D): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$230.38 | \$230.38 | SL |
| 200-00008748 | Dumaine Ave (#20D): Nashua 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,380.30 | \$1,380.30 | SL |
| 200-00008750 | Dumaine Ave (#20E): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$287.64 | \$287.64 | SL |
| 200-00008753 | Dumaine Ave (#20E): Nashua 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,474.32 | \$1,474.32 | SL |
| 200-00008756 | Joes Way (#6C): Hollis 1.5in Dev FS | 5/1/2022 | 5/1/2022 | 42.750000 | \$1,066.90 | \$1,066.90 | SL |
| 200-00008907 | Airley Avenue (#9): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$148.46 | \$148.46 | SL |
| 200-00008909 | Craftsman Lane: (#5): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$498.04 | \$498.04 | SL |
| 200-00008913 | Innovative Way: (#306): Nashua 2in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,008.84 | \$1,008.84 | SL |
| 200-00008915 | Innovative Way: (#306): Nashua 2in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,145.73 | \$1,145.73 | SL |
| 200-00008917 | Innovative Way: (#226): Nashua IRRG | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,074.23 | \$1,074.23 | SL |
| 200-00008920 | Innovative Way: (#75): Nash 8in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$5,077.30 | \$5,077.30 | SL |
| 200-00008923 | Joes Way: (#11A): Hollis 1.5in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,474.32 | \$1,474.32 | SL |
| 200-00008926 | Joes Way: (#11B): Hollis 1.5in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,505.66 | \$1,505.66 | SL |
| 200-00008928 | Bow Lane: (#2): Bedford 6in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008930 | Joes Way: (#12A): Hollis 1.5in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,223.60 | \$1,223.60 | SL |
| 200-00008933 | Joes Way: (#12B): Hollis 1.5in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,004.22 | \$1,004.22 | SL |
| 200-00008936 | Manchester Street:(#207):Nash 6in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008939 | Pond Street: (#9): Nashua 1.5in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,497.34 | \$1,497.34 | SL |
| 200-00008941 | Route 101A: (#123A): Amherst 4in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$2,105.99 | \$2,105.99 | SL |
| 200-00008943 | Tolles Street: (#36): Nashua 6in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00008945 | Craftsman Lane: (#3): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$498.04 | \$498.04 | SL |
| 200-00008947 | Howe Drive: (#2 U-1): Amherst 2in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$928.23 | \$928.23 | SL |
| 200-00008950 | Joes Way: (#11C): Hollis 1.5in Dev FS | 6/1/2022 | 6/1/2022 | 42.750000 | \$1,505.66 | \$1,505.66 | SL |
| 200-00008952 | Paddington Place: (#5): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$291.22 | \$291.22 | SL |
| 200-00009062 | Airley Avenue (#7): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$148.46 | \$148.46 | SL |
| 200-00009065 | Craftsman Lane (#13): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$298.28 | \$298.28 | SL |
| 200-00009069 | Joes Way (#7C): Hollis 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,100.34 | \$1,100.34 | SL |
| 200-00009072 | Joes Way (#8A): Hollis 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,160.66 | \$1,160.66 | SL |
| 200-00009076 | Joes Way (#8B): Hollis 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,100.34 | \$1,100.34 | SL |
| 200-00009078 | N.E. Boulevard (#133): Nashua 2in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,018.19 | \$1,018.19 | SL |
| 200-00009080 | Osprey Lane (#3): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$398.16 | \$398.16 | SL |
| 200-00009084 | Osprey Lane (#6): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$173.43 | \$173.43 | SL |
| 200-00009087 | Bancroft Street (#9): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$798.98 | \$798.98 | SL |
| 200-00009095 | Craftsman Lane (#4): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$223.37 | \$223.37 | SL |
| 200-00009098 | Craftsman Lane (#11): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$273.31 | \$273.31 | SL |
| 200-00009100 | Joes Way (#8C): Hollis 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,040.02 | \$1,040.02 | SL |
| 200-00009102 | Sapphire Lane (#18): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,198.36 | \$1,198.36 | SL |
| 200-00009104 | Sapphire Lane (#20): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,183.28 | \$1,183.28 | SL |
| 200-00009106 | Sapphire Lane (#16): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,168.20 | \$1,168.20 | SL |
| 200-00009108 | Sapphire Lane (#14): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,183.28 | \$1,183.28 | SL |
| 200-00009110 | Sapphire Lane (#4): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,153.12 | \$1,153.12 | SL |
| 200-00009112 | Sapphire Lane (#2): Nashua 1.5in Dev FS | 7/1/2022 | 7/1/2022 | 42.750000 | \$1,153.12 | \$1,153.12 | SL |

| | | | | | | | |
|--------------|--|-----------|-----------|-----------|------------|------------|----|
| 200-00009183 | Gatchel Way (#5): Amherst 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,538.05 | \$1,538.05 | SL |
| 200-00009188 | Joes Way (#7A): Hollis 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,411.64 | \$1,411.64 | SL |
| 200-00009190 | Joes Way (#7B): Hollis 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,505.66 | \$1,505.66 | SL |
| 200-00009192 | Sapphire Lane (#12): Nashua 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,678.03 | \$1,678.03 | SL |
| 200-00009195 | Sapphire Lane (#8): Nashua 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,678.03 | \$1,678.03 | SL |
| 200-00009197 | Sapphire Lane (#6): Nashua 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$1,678.03 | \$1,678.03 | SL |
| 200-00009199 | Sky Meadow Drive (#6): Nashua 2in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$931.72 | \$931.72 | SL |
| 200-00009201 | Manchester Street (#207): Nashua 6in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$3,043.13 | \$3,043.13 | SL |
| 200-00009203 | Cleveland Street (#27): Nashua 6in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$2,509.02 | \$2,509.02 | SL |
| 200-00009206 | Opal Way (4A-U1): Nashua 1.5in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$950.86 | \$950.86 | SL |
| 200-00009216 | Craftsman Lane (#6): Nashua 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$348.22 | \$348.22 | SL |
| 200-00009219 | Craftsman Lane (#15): Nashua 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$822.65 | \$822.65 | SL |
| 200-00009265 | Bartlett Ave (#11): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$715.17 | \$715.17 | SL |
| 200-00009275 | Founders Way (#34): Amherst 2in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,351.10 | \$2,351.10 | SL |
| 200-00009278 | Innovative Way (#306): Nashua 6in FS | 9/1/2022 | 9/1/2022 | 42.750000 | \$2,509.02 | \$2,509.02 | SL |
| 200-00009285 | Sapphire Lane (#10): Nashua 1.5in FS | 9/1/2022 | 9/1/2022 | 42.750000 | \$1,678.03 | \$1,678.03 | SL |
| 200-00009287 | West Hollis Street (#674):Nashua 2in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$1,095.16 | \$1,095.16 | SL |
| 200-00009295 | Joes Way (#7): Hollis 2in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$1,748.92 | \$1,748.92 | SL |
| 200-00009297 | Lock Street (#93): Nashua 3/4in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$934.50 | \$934.50 | SL |
| 200-00009299 | Testament Circle (#4U-4): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$1,115.23 | \$1,115.23 | SL |
| 200-00009302 | Vista Way (#19 U-16): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$922.53 | \$922.53 | SL |
| 200-00009347 | Airley Avenue (#4): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$473.07 | \$473.07 | SL |
| 200-00009350 | Airley Avenue (#5): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$148.46 | \$148.46 | SL |
| 200-00009353 | Braebum Drive (#9): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,265.05 | \$1,265.05 | SL |
| 200-00009356 | Testament Circle (U-10 5):Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,015.35 | \$1,015.35 | SL |
| 200-00009357 | Howe Drive (U-5 2): Amherst 2in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$959.10 | \$959.10 | SL |
| 200-00009359 | Main Street (#201): Nashua 6in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$3,451.91 | \$3,451.91 | SL |
| 200-00009364 | Vista Way (U-18 15): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,247.14 | \$1,247.14 | SL |
| 200-00009367 | Palm Street (#139): Nashua: 2in Dev FS | 10/1/2022 | 10/1/2022 | 42.750000 | \$1,002.72 | \$1,002.72 | SL |
| 200-00009527 | Craftsman Lane: (#2): Nashua 1in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$198.40 | \$198.40 | SL |
| 200-00009530 | Daniel Webster Hy 225 U-8 Nashua 2in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$1,095.16 | \$1,095.16 | SL |
| 200-00009532 | Opal Way: (#4C U-3): Nashua 1.5in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$950.86 | \$950.86 | SL |
| 200-00009534 | Palm Street: (#139): Nashua 2in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$961.86 | \$961.86 | SL |
| 200-00009536 | Testament Circle (#6 U-5) Nashua 1in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$1,140.20 | \$1,140.20 | SL |
| 200-00009749 | Bowers St (#65): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$886.37 | \$886.37 | SL |
| 200-00009750 | Craftsman Ln (#10): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$173.43 | \$173.43 | SL |
| 200-00009751 | Founders Way (#21): Amherst 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$473.07 | \$473.07 | SL |
| 200-00009752 | Founders Way (#24): Amherst 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$223.96 | \$223.96 | SL |
| 200-00009753 | Innovative Way (#310): Nashua 8in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$5,106.60 | \$5,106.60 | SL |
| 200-00009754 | Opal Way (#4C U-3): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$13.17 | \$13.17 | SL |
| 200-00009755 | Pioneer Way (#10): Merrimack 6 in FS | 12/1/2022 | 12/1/2022 | 42.750000 | \$3,065.84 | \$3,065.84 | SL |
| 200-00009756 | Pioneer Way (#12): Merrimack 6 in FS | 12/1/2022 | 12/1/2022 | 42.750000 | \$3,065.84 | \$3,065.84 | SL |
| 200-00009757 | Thatcher Drive (#9): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.12 | \$1,878.12 | SL |
| 200-00009758 | Thatcher Drive (#6): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009759 | Thatcher Drive (#8): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009760 | Thatcher Drive (#4): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009761 | Thatcher Drive (#7): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009762 | Thatcher Drive (#1): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009763 | Thatcher Drive (#5): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009764 | Thatcher Drive (#2): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009765 | Thatcher Drive (#3): Amherst-1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,878.11 | \$1,878.11 | SL |
| 200-00009766 | Cobbler Lane (#1): Amherst - 1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,892.56 | \$1,892.56 | SL |
| 200-00009767 | Cobbler Lane (#4): Amherst - 1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,892.56 | \$1,892.56 | SL |
| 200-00009768 | Cobbler Lane (#3): Amherst - 1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,892.56 | \$1,892.56 | SL |
| 200-00009769 | Cobbler Lane (#2): Amherst - 1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,892.55 | \$1,892.55 | SL |
| 200-00009770 | Cobbler Lane (#5): Amherst - 1.5 in HDPE | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,892.55 | \$1,892.55 | SL |
| 200-00009771 | Amherst Street (#169): Amherst - 1.5 in | 12/1/2022 | 12/1/2022 | 42.750000 | \$1,723.55 | \$1,723.55 | SL |
| 200-00009799 | Opal Way (#4A U-1): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$13.17 | \$13.17 | SL |
| 200-00009800 | Opal Way (#4B U-2): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$13.17 | \$13.17 | SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|--------------|--------------|----|
| 200-00009801 | Opal Way (#5A U-4): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$540.97 | \$540.97 | SL |
| 200-00009802 | Opal Way (#5B U-5): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$616.37 | \$616.37 | SL |
| 200-00009803 | Testament Cir. (#9 U-8): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$640.80 | \$640.80 | SL |
| 200-00009804 | Testament Cir. (#7 U-9): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$940.44 | \$940.44 | SL |
| 333230-2000-001 | | | | | \$231,809.26 | \$231,809.26 | |
| 200-00008275 | Airely Avenue (#10): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008306 | Craftsman Lane (#14 U14): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008310 | Airely Avenue (#11): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008325 | Townsend Place (#14): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008328 | Townsend Place (#21): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008331 | Townsend Place (#23): Merrimack DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008337 | Craftsman Lane (#12 U13): Nashua DEV 1in | 1/1/2022 | 1/1/2022 | 42.750000 | \$702.01 | \$702.01 | SL |
| 200-00008474 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 42.750000 | \$1,000.57 | \$1,000.57 | SL |
| 200-00008526 | Townsend Place (#15): Merrimack 1 in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008527 | Ingalls Street (#52A): Nashua 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00008528 | Ingalls Street (#54A): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00008529 | Ingalls Street (#54A): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00008530 | Dumaine Avenue (#18A): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008531 | Dumaine Avenue (#18B): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008532 | Pats Way (#2A): Hollis 1.5 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008533 | Pats Way (#2B): Hollis 1.5 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008534 | Airley Avenue (#8): Nashua 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008551 | Dumaine Avenue (#18C): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008552 | Dumaine Avenue (#18D): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008553 | Dumaine Avenue (#18E): Nashua 1.5in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008554 | Pats Way (#1C): Hollis 1.5 Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008557 | Ingalls Street (#52B): Nashua 1in Dev | 3/31/2022 | 3/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00008626 | Craftsman Lane (#9): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008629 | Craftsman Lane (#17): Nashua 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008632 | Gatchel Way (#2): Amherst 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008639 | Joes Way (#9A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008642 | Joes Way (#9B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008645 | Joes Way (#10A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008648 | Joes Way (#10B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008653 | Pats Way (#3B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008654 | Pats Way (#4A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008655 | Pats Way (#4B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008656 | Pats Way (#4C): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008663 | Pats Way (#5A): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008664 | Pats Way (#5B): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008675 | Townsend Place (#17): Merrimack 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008678 | Townsend Place (#18): Merrimack 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008681 | Pats Way (#5C): Hollis 1in Dev | 4/1/2022 | 4/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008697 | Dumaine Ave (#20A): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008702 | Dumaine Ave (#20B): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008706 | Townsend Place (#13): Merrimack 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008707 | Pats Way (#1A): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008708 | Pats Way (#1B): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008711 | Pats Way (#3A): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008719 | Joes Way (#6A): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008720 | Joes Way (#6B): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008738 | Craftsman Lane (#7): Nashua 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008742 | Dumaine Ave (#20C): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008747 | Dumaine Ave (#20D): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008752 | Dumaine Ave (#20E): Nashua 1.5in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008755 | Joes Way (#6C): Hollis 1in Dev | 5/1/2022 | 5/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008908 | Craftsman Lane: (#3): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008911 | Craftsman Lane: (#5): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008918 | Airley Avenue (#9): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|-------------|-------------|----|
| 200-00008922 | Joes Way: (#11A): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008925 | Joes Way: (#11B): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008929 | Joes Way: (#12A): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008932 | Joes Way: (#12B): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008935 | Joes Way: (#12C): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008949 | Joes Way: (#11C): Hollis 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00008954 | Paddington Place: (#5): Nashua 1in Dev | 6/1/2022 | 6/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009064 | Craftsman Lane (#11): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009067 | Craftsman Lane (#13): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009068 | Joes Way (#7A): Hollis 1.5in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009071 | Joes Way (#8A): Hollis 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009075 | Joes Way (#8B): Hollis 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009081 | Airley Avenue (#7): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009083 | Osprey Lane (#3): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009086 | Osprey Lane (#6): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009089 | Sapphire Lane (#18): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009090 | Sapphire Lane (#20): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009091 | Sapphire Lane (#16): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009092 | Sapphire Lane (#14): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009093 | Sapphire Lane (#4): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009094 | Sapphire Lane (#2): Nashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009097 | Craftsman Lane (#4): Naashua 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009099 | Joes Way (#8C): Hollis 1in Dev | 7/1/2022 | 7/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009185 | Craftsman Lane (#15): Nashua 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009186 | Joes Way (#7B): Hollis 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009187 | Joes Way (#7C): Hollis 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009205 | Gatchel Way (#5): Amherst 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009218 | Craftsman Lane (#6): Nashua 1in Dev | 8/1/2022 | 8/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009280 | Sapphire Lane (#12): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009281 | Sapphire Lane (#10): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009282 | Sapphire Lane (#8): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009284 | Sapphire Lane (#6): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009301 | Testament Circle (#4U-4): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009304 | Vista Way (#19 U-16): Nashua 1in Dev | 9/1/2022 | 9/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009345 | Testament Circle (U-7 10):Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009349 | Airley Avenue (#4): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009352 | Airley Avenue (#5): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009355 | Braebum Drive (#9): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009362 | Testament Circle (U-10 5):Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009363 | Vista Way (U-17 17): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009366 | Vista Way (U-18 15): Nashua 1in Dev | 10/1/2022 | 10/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009529 | Craftsman Lane: (#2): Nashua 1in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009538 | Testament Circle (#6 U-5) Nashua 1in Dev | 11/1/2022 | 11/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009569 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 42.750000 | \$953.24 | \$953.24 | SL |
| 200-00009772 | Benning Ct (#4): Merrimack 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$3,509.31 | \$3,509.31 | SL |
| 200-00009773 | Craftsman Ln (#10): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009774 | Founders Way (#21): Amherst 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009775 | Founders Way (#24): Amherst 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009776 | Front St (#12): Nashua 2in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$2,990.70 | \$2,990.70 | SL |
| 200-00009777 | Opal Way (#4C U-3): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00009805 | Opal Way (#4A U-1): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00009806 | Opal Way (#4B U-2): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00009807 | Opal Way (#5A U-4): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00009808 | Opal Way (#5B U-5): Nashua 1.5in DEV | 12/1/2022 | 12/1/2022 | 42.750000 | \$937.69 | \$937.69 | SL |
| 200-00009809 | Testament Cir. (#7 U-9): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 200-00009810 | Testament Cir. (#9 U-8): Nashua 1in Dev | 12/1/2022 | 12/1/2022 | 42.750000 | \$638.03 | \$638.03 | SL |
| 333250-2000-001 | | | | | \$79,229.80 | \$79,229.80 | |
| 200-00008278 | Meter Installation (New) | 1/1/2022 | 1/1/2022 | 20.920000 | \$550.03 | \$495.03 | SL |
| 200-00008279 | Meter Installation (New) | 1/1/2022 | 1/1/2022 | 20.920000 | \$575.67 | \$518.10 | SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|--------------|--------------|----|
| 200-00009257 | Neptune Radio Installation | 9/1/2022 | 9/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009258 | Neptune Radio Installation | 9/1/2022 | 9/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009259 | Neptune Radio Installation | 9/1/2022 | 9/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009405 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009406 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009407 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009408 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009409 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009410 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009411 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009412 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009413 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009414 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009415 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009416 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009417 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009418 | Neptune Radio Installation | 10/1/2022 | 10/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009509 | Neptune Radio Installation | 11/1/2022 | 11/1/2022 | 20.920000 | \$115.19 | \$115.19 | SL |
| 200-00009510 | Neptune Radio Installation | 11/1/2022 | 11/1/2022 | 20.920000 | \$115.19 | \$115.19 | SL |
| 200-00009511 | Neptune Radio Installation | 11/1/2022 | 11/1/2022 | 20.920000 | \$115.19 | \$115.19 | SL |
| 200-00009512 | Neptune Radio Installation | 11/1/2022 | 11/1/2022 | 20.920000 | \$102.61 | \$102.61 | SL |
| 200-00009571 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 20.920000 | \$2,104.46 | \$2,104.46 | SL |
| 200-00009653 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009654 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009655 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009656 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009657 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009658 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009659 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009660 | Neptune Radio Installation | 12/1/2022 | 12/1/2022 | 20.920000 | \$117.12 | \$117.12 | SL |
| 200-00009719 | PWW Radio Replacement Proj (1,034) | 12/1/2022 | 12/1/2022 | 20.920000 | \$116,057.39 | \$116,057.39 | SL |
| 334100-2000-001 | | | | | \$255,249.46 | \$255,249.46 | |
| 200-00008692 | New Construction Meters (2) | 5/1/2022 | 5/1/2022 | 20.920000 | \$2,889.88 | \$2,600.89 | SL |
| 200-00009552 | New Neptune Construction Meters | 11/1/2022 | 11/1/2022 | 20.920000 | \$2,889.88 | \$2,600.89 | SL |
| 334950-2000-001 | | | | | \$5,779.76 | \$5,201.78 | |
| 200-00008478 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 44.670000 | \$959.73 | \$959.73 | SL |
| 200-00008967 | Chataqua Avenue Main Replacement | 7/1/2022 | 7/1/2022 | 44.670000 | \$3,500.00 | \$3,150.00 | SL |
| 200-00008984 | Manchester St: Nashua:Replace 6" Hydrant | 7/1/2022 | 7/1/2022 | 44.670000 | \$3,662.54 | \$3,296.29 | SL |
| 200-00009305 | Intervale Street: Nashua - Hydrant | 9/1/2022 | 9/1/2022 | 44.670000 | \$12,500.00 | \$11,250.00 | SL |
| 200-00009490 | Wagon Trail: (#2): Hydrant Replacement | 11/1/2022 | 11/1/2022 | 44.670000 | \$11,130.39 | \$10,017.35 | SL |
| 200-00009572 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 44.670000 | \$602.45 | \$602.45 | SL |
| 335000-2000-001 | | | | | \$32,355.11 | \$29,275.82 | |
| 200-00009214 | Founders Way: Amherst Hydrant | 8/1/2022 | 8/1/2022 | 44.670000 | \$9,504.00 | \$9,504.00 | SL |
| 335100-2000-001 | | | | | \$9,504.00 | \$9,504.00 | |
| 200-00009594 | New Cubicle - Accounting Department | 12/1/2022 | 12/1/2022 | 12.330000 | \$5,220.33 | \$5,220.33 | SL |
| 340100-2000-001 | | | | | \$5,220.33 | \$5,220.33 | |
| 200-00008479 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 10.580000 | \$5,472.51 | \$5,472.51 | SL |
| 200-00008490 | 2022 Chevy Equinox Vehicle #99 | 3/1/2022 | 3/1/2022 | 10.580000 | \$29,876.00 | \$29,876.00 | SL |
| 200-00008976 | 2023 Felling FT45 Trailer | 7/1/2022 | 7/1/2022 | 10.580000 | \$39,420.66 | \$39,420.66 | SL |
| 200-00009222 | 2022 Chevrolet Silverado 1500 Veh #302 | 9/1/2022 | 9/1/2022 | 10.580000 | \$54,340.00 | \$54,340.00 | SL |
| 200-00009225 | 2022 Chevy Equinox Vehicle #413 | 9/1/2022 | 9/1/2022 | 10.580000 | \$29,012.00 | \$29,012.00 | SL |
| 200-00009539 | 2022 Chevy Silverado Vehicle #125 | 11/1/2022 | 11/1/2022 | 10.580000 | \$45,359.00 | \$45,359.00 | SL |
| 200-00009554 | Trailer for Pavement Roller | 11/1/2022 | 11/1/2022 | 10.580000 | \$6,980.00 | \$6,980.00 | SL |
| 200-00009555 | Replacement Utility Trailer (Foreman) | 11/1/2022 | 11/1/2022 | 10.580000 | \$6,800.00 | \$6,800.00 | SL |
| 200-00009574 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 10.580000 | \$3,209.23 | \$3,209.23 | SL |
| 200-00009585 | New Mechanics Field Service Vehicle #304 | 12/1/2022 | 12/1/2022 | 10.580000 | \$78,800.00 | \$78,800.00 | SL |
| 200-00009586 | New Utility Truck 2022 Ram 2500 #322 | 12/1/2022 | 12/1/2022 | 10.580000 | \$76,500.00 | \$76,500.00 | SL |
| 200-00009587 | New Utility Truck 2022 Ram 2500 #321 | 12/1/2022 | 12/1/2022 | 10.580000 | \$76,895.00 | \$76,895.00 | SL |
| 200-00009592 | Purchase New Travel Vac Trail #290 | 12/1/2022 | 12/1/2022 | 10.580000 | \$4,245.00 | \$4,245.00 | SL |

| | | | | | | | |
|------------------|--|-----------|-----------|-----------|--------------|--------------|----|
| 200-00009600 | 2022 Chevy Silverado Veh #125 Add. Costs | 12/1/2022 | 12/1/2022 | 10.580000 | \$13,506.60 | \$13,506.60 | SL |
| 200-00009816 | 2023 Felling FT45 Trailer #384 Addl. | 12/1/2022 | 12/1/2022 | 10.580000 | \$7,000.00 | \$7,000.00 | SL |
| 341000-2000-001 | | | | | \$477,416.00 | \$477,416.00 | |
| 200-00008480 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 15.000000 | \$204.20 | \$204.20 | SL |
| 200-00009553 | DynaPac Pavement Roller | 11/1/2022 | 11/1/2022 | 15.000000 | \$21,500.00 | \$21,500.00 | SL |
| 200-00009575 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 15.000000 | \$2,102.32 | \$2,102.32 | SL |
| 200-00009588 | Air Compressor for Vac-Valve Truck | 12/1/2022 | 12/1/2022 | 15.000000 | \$13,878.00 | \$13,878.00 | SL |
| 200-00009588-001 | Air Compressor for Vac-Valve Truck | 12/1/2022 | 12/1/2022 | 15.000000 | \$4,572.00 | \$4,572.00 | SL |
| 200-00009596 | 4 New Pavement Saws | 12/1/2022 | 12/1/2022 | 15.000000 | \$6,000.00 | \$6,000.00 | SL |
| 200-00009597 | 4 Ton Hotbox 30 Gal Tack Tank | 12/1/2022 | 12/1/2022 | 15.000000 | \$49,900.00 | \$49,900.00 | SL |
| 343000-2000-001 | | | | | \$98,156.52 | \$98,156.52 | |
| 200-00008970 | Purchase (2) Hach DR 900 devices | 7/1/2022 | 7/1/2022 | 20.000000 | \$4,239.80 | \$4,239.80 | SL |
| 344000-2000-001 | | | | | \$4,239.80 | \$4,239.80 | |
| 200-00009593 | New 2022 Volvo ECR88D Excavator#332 | 12/1/2022 | 12/1/2022 | 16.670000 | \$125,303.45 | \$125,303.45 | SL |
| 345000-2000-001 | | | | | \$125,303.45 | \$125,303.45 | |
| 200-00008481 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 19.000000 | \$27.23 | \$27.23 | SL |
| 200-00009114 | Replace Radio Comm. - Shakespeare Tank | 8/1/2022 | 8/1/2022 | 19.000000 | \$5,244.76 | \$5,244.76 | SL |
| 200-00009576 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 19.000000 | \$991.76 | \$991.76 | SL |
| 346000-2000-001 | | | | | \$6,263.75 | \$6,263.75 | |
| 200-00008482 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 7.000000 | \$9,706.21 | \$9,706.21 | SL |
| 200-00008693 | Laptops for Remote Workers (Dock Stns) | 5/1/2022 | 5/1/2022 | 7.000000 | \$1,475.34 | \$1,475.34 | SL |
| 200-00008694 | CMMS PLL Implementation | 5/1/2022 | 5/1/2022 | 7.000000 | \$5,141.25 | \$5,141.25 | SL |
| 200-00008840 | Replace Nashua WTP SCADA computers | 6/1/2022 | 6/1/2022 | 7.000000 | \$25,805.25 | \$25,805.25 | SL |
| 200-00008969 | CMMS PLL Implementation | 7/1/2022 | 7/1/2022 | 7.000000 | \$4,997.75 | \$4,997.75 | SL |
| 200-00009220 | Laptop for New Employee (IS) | 9/1/2022 | 9/1/2022 | 7.000000 | \$2,081.34 | \$2,081.34 | SL |
| 200-00009221 | Redundant VPN Installation | 9/1/2022 | 9/1/2022 | 7.000000 | \$13,771.63 | \$13,771.63 | SL |
| 200-00009223 | Network Load Balancer | 9/1/2022 | 9/1/2022 | 7.000000 | \$6,780.41 | \$6,780.41 | SL |
| 200-00009430 | Trimble GPS and Monitoring Equipment | 10/1/2022 | 10/1/2022 | 7.000000 | \$9,156.00 | \$9,156.00 | SL |
| 200-00009542 | Replacement Laptop for IT Employee | 11/1/2022 | 11/1/2022 | 7.000000 | \$2,559.10 | \$2,559.10 | SL |
| 200-00009543 | AV Updates for Distribution 2021 | 11/1/2022 | 11/1/2022 | 7.000000 | \$8,854.40 | \$8,854.40 | SL |
| 200-00009544 | AV Updates for Distribution 2022 | 11/1/2022 | 11/1/2022 | 7.000000 | \$4,880.39 | \$4,880.39 | SL |
| 200-00009548 | 5th Virtual Server | 11/1/2022 | 11/1/2022 | 7.000000 | \$30,955.34 | \$30,955.34 | SL |
| 200-00009549 | Secondary Production Storage | 11/1/2022 | 11/1/2022 | 7.000000 | \$22,146.96 | \$22,146.96 | SL |
| 200-00009577 | FALOC Interest DW 22-006 | 11/2/2022 | 11/2/2022 | 7.000000 | \$1,363.51 | \$1,363.51 | SL |
| 200-00009598 | Boardroom Camera & Microphone | 12/1/2022 | 12/1/2022 | 7.000000 | \$15,488.89 | \$15,488.89 | SL |
| 200-00009599 | New Laptop for Tara King | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,268.51 | \$1,268.51 | SL |
| 200-00009611 | Virtualization of Eng. Applications | 12/1/2022 | 12/1/2022 | 7.000000 | \$51,001.22 | \$51,001.22 | SL |
| 200-00009668 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$599.99 | \$599.99 | SL |
| 200-00009669 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$599.99 | \$599.99 | SL |
| 200-00009670 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009671 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,199.96 | \$1,199.96 | SL |
| 200-00009672 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009673 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,499.99 | \$1,499.99 | SL |
| 200-00009674 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009675 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009676 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,397.48 | \$1,397.48 | SL |
| 200-00009677 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$0.99 | \$0.99 | SL |
| 200-00009678 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009679 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$394.98 | \$394.98 | SL |
| 200-00009680 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009681 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009682 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009683 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$714.98 | \$714.98 | SL |
| 200-00009684 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009685 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$649.99 | \$649.99 | SL |
| 200-00009686 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$649.99 | \$649.99 | SL |
| 200-00009687 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009688 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009689 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$409.31 | \$409.31 | SL |

| | | | | | | | |
|-----------------|--|-----------|-----------|-----------|----------------|----------------|----|
| 200-00009690 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009691 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$467.48 | \$467.48 | SL |
| 200-00009692 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$467.48 | \$467.48 | SL |
| 200-00009693 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$467.48 | \$467.48 | SL |
| 200-00009694 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$240.00 | \$240.00 | SL |
| 200-00009695 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$467.48 | \$467.48 | SL |
| 200-00009696 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,397.48 | \$1,397.48 | SL |
| 200-00009697 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,742.47 | \$1,742.47 | SL |
| 200-00009698 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,749.97 | \$1,749.97 | SL |
| 200-00009699 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$497.45 | \$497.45 | SL |
| 200-00009700 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,449.97 | \$1,449.97 | SL |
| 200-00009701 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$749.99 | \$749.99 | SL |
| 200-00009702 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$459.99 | \$459.99 | SL |
| 200-00009703 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$729.99 | \$729.99 | SL |
| 200-00009704 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,689.97 | \$1,689.97 | SL |
| 200-00009705 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$667.48 | \$667.48 | SL |
| 200-00009706 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,697.48 | \$1,697.48 | SL |
| 200-00009707 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$889.98 | \$889.98 | SL |
| 200-00009708 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$566.22 | \$566.22 | SL |
| 200-00009709 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,717.47 | \$1,717.47 | SL |
| 200-00009710 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$369.98 | \$369.98 | SL |
| 200-00009711 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,264.97 | \$1,264.97 | SL |
| 200-00009712 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,644.98 | \$1,644.98 | SL |
| 200-00009713 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009714 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$1,599.99 | \$1,599.99 | SL |
| 200-00009715 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$832.47 | \$832.47 | SL |
| 200-00009716 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$862.46 | \$862.46 | SL |
| 200-00009717 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$644.98 | \$644.98 | SL |
| 200-00009718 | Mobile Device Purchases/Upgrades | 12/1/2022 | 12/1/2022 | 7.000000 | \$999.99 | \$999.99 | SL |
| 347110-2000-001 | | | | | \$265,886.67 | \$265,886.67 | |
| 200-00008483 | FALOC Interest DW 20-020 | 3/1/2022 | 3/1/2022 | 25.000000 | \$149.74 | \$149.74 | SL |
| 200-00008691 | Purchase (2) confined space gas monitors | 5/1/2022 | 5/1/2022 | 25.000000 | \$3,521.23 | \$3,521.23 | SL |
| 200-00008839 | New Cut Saws for Distribution | 6/1/2022 | 6/1/2022 | 25.000000 | \$3,527.97 | \$3,527.97 | SL |
| 200-00008975 | Purchase Underwater Remote Operated Veh. | 7/1/2022 | 7/1/2022 | 25.000000 | \$10,223.80 | \$10,223.80 | SL |
| 200-00009591 | Purchase New Travel-Vac 300 #290 | 12/1/2022 | 12/1/2022 | 25.000000 | \$25,274.78 | \$25,274.78 | SL |
| 348000-2000-001 | | | | | \$42,697.52 | \$42,697.52 | |
| PWW | | | | | \$6,693,108.82 | \$6,150,272.57 | |

Pennichuck Water Works
Property, Plant & Equipment (301-348) Dispositions
for period ending December 31, 2022

| Asset | Description | Disposition | | GBV | NBV | Acc Deprn | Proceeds | Expenses of Sale | Gain/Loss | Revaluation Adj. |
|----------------------|--|-------------|------------|----------------|--------------|--------------|----------|------------------|---------------|------------------|
| | | Capn Date | Date | | | | | | | P/L |
| 20000-005064 | Kessler Farm: Nashua - Tank Rehab & Inte | 10/1/2002 | 6/30/2022 | \$323.64 | \$172.37 | \$151.27 | \$0.00 | \$0.00 | -\$172.37 | -\$172.37 |
| 20000-005064.2 | Kessler Farm: Nashua - Tank Rehab & Inte | 6/1/2002 | 6/30/2022 | \$48,300.00 | \$25,610.18 | \$22,689.82 | \$0.00 | \$0.00 | -\$25,610.18 | -\$25,610.18 |
| 20000-005064.3 | Kessler Farm: Nashua - Tank Rehab & Inte | 9/1/2002 | 6/30/2022 | \$11,182.50 | \$5,953.68 | \$5,228.82 | \$0.00 | \$0.00 | -\$5,953.68 | -\$5,953.68 |
| 20000-005421 | Kessler Farm: Nashua - Install Drain Lin | 7/1/2003 | 6/30/2022 | \$3,482.32 | \$1,939.82 | \$1,542.50 | \$0.00 | \$0.00 | -\$1,939.82 | -\$1,939.82 |
| 20000-005422 | KESSLER FARM TANK PAINTING- | 7/1/2003 | 6/30/2022 | \$820,365.08 | \$455,665.97 | \$364,699.11 | \$0.00 | \$0.00 | -\$455,665.97 | -\$455,665.97 |
| 20000-005422.1 | KESSLER FARM TANK PAINTING | 12/1/2003 | 6/30/2022 | \$2,377.91 | \$1,324.47 | \$1,053.44 | \$0.00 | \$0.00 | -\$1,324.47 | -\$1,324.47 |
| 20000-005675 | Kessler Farm: Nashua - One Year Inspecti | 8/1/2004 | 6/30/2022 | \$9,664.03 | \$5,620.10 | \$4,043.93 | \$0.00 | \$0.00 | -\$5,620.10 | -\$5,620.10 |
| 20000-5064.1.1 | Kessler Farm: Nashua - Tank Rehab & Inte | 5/1/2002 | 6/30/2022 | \$1,528.44 | \$813.57 | \$714.87 | \$0.00 | \$0.00 | -\$813.57 | -\$813.57 |
| 20000-5064.1.2 | Kessler Farm: Nashua - Tank Rehab & Inte | 5/1/2002 | 6/30/2022 | \$36,541.04 | \$19,375.47 | \$17,165.57 | \$0.00 | \$0.00 | -\$19,375.47 | -\$19,375.47 |
| 20000-5064.1.3 | Kessler Farm: Nashua - Tank Rehab & Inte | 5/1/2002 | 6/30/2022 | \$10,578.89 | \$5,632.10 | \$4,946.79 | \$0.00 | \$0.00 | -\$5,632.10 | -\$5,632.10 |
| 20000-5064.1.4 | Kessler Farm: Nashua - Tank Rehab & Inte | 5/1/2002 | 6/30/2022 | \$27,597.74 | \$14,693.61 | \$12,904.13 | \$0.00 | \$0.00 | -\$14,693.61 | -\$14,693.61 |
| 304100-2000-001 | | | | \$971,941.59 | \$536,801.34 | \$435,140.25 | \$0.00 | \$0.00 | -\$536,801.34 | -\$536,801.34 |
| 20000-002148 | Kessler Farm: Nashua - New High Pressure | 11/30/1990 | 6/30/2022 | \$22,217.64 | \$4,247.88 | \$17,969.76 | \$0.00 | \$0.00 | -\$4,247.88 | -\$4,247.88 |
| 304550-2000-001 | | | | \$22,217.64 | \$4,247.88 | \$17,969.76 | \$0.00 | \$0.00 | -\$4,247.88 | -\$4,247.88 |
| 20000-019044 | Twin Ridge: Chemical Feed Pumps - Replac | 4/1/2016 | 6/30/2022 | \$1,796.33 | \$1,322.57 | \$473.76 | \$0.00 | \$0.00 | -\$1,322.57 | -\$1,322.57 |
| 311230-2000-001 | | | | \$1,796.33 | \$1,322.57 | \$473.76 | \$0.00 | \$0.00 | -\$1,322.57 | -\$1,322.57 |
| 200-00004998 | Replace Carbon Filter Media (1 and 2) | 8/1/2019 | 12/31/2022 | \$495,331.20 | \$283,046.40 | \$212,284.80 | \$0.00 | \$0.00 | -\$283,046.40 | -\$283,046.40 |
| 200-00005190 | Replace Carbon Filter Media #3 | 10/1/2019 | 12/31/2022 | \$247,665.60 | \$141,523.20 | \$106,142.40 | \$0.00 | \$0.00 | -\$141,523.20 | -\$141,523.20 |
| 200-00005261 | Replace Carbon Filter Media #4 | 11/1/2019 | 12/31/2022 | \$247,665.60 | \$141,523.20 | \$106,142.40 | \$0.00 | \$0.00 | -\$141,523.20 | -\$141,523.20 |
| 200-00005732 | COR Adjustment Carbon Filter Media 1&2 | 4/1/2020 | 12/31/2022 | -\$49,533.10 | -\$35,380.78 | -\$14,152.32 | \$0.00 | \$0.00 | \$35,380.78 | \$35,380.78 |
| 200-00005733 | COR Adjustment Carbon Filter Media #3 | 4/1/2020 | 12/31/2022 | -\$24,766.55 | -\$17,690.39 | -\$7,076.16 | \$0.00 | \$0.00 | \$17,690.39 | \$17,690.39 |
| 200-00005734 | COR Adjustment Carbon Filter Media #4 | 4/1/2020 | 12/31/2022 | -\$24,766.55 | -\$17,690.39 | -\$7,076.16 | \$0.00 | \$0.00 | \$17,690.39 | \$17,690.39 |
| 320310-2000-001 | | | | \$891,596.20 | \$495,331.24 | \$396,264.96 | \$0.00 | \$0.00 | -\$495,331.24 | -\$495,331.24 |
| 20000-000504 | KESSLER FARM RESERVOIR-4.5 MG TANK | 7/1/1987 | 5/31/2022 | \$992,500.03 | \$184,811.43 | \$807,688.60 | \$0.00 | \$0.00 | -\$184,811.43 | -\$184,811.43 |
| 20000-001064 | RETAINAGE FEES - KESSLER FARM-TANK | 12/31/1988 | 5/31/2022 | \$10,268.85 | \$2,162.63 | \$8,106.22 | \$0.00 | \$0.00 | -\$2,162.63 | -\$2,162.63 |
| 20000-002032 | KESSLER FARM TANK-RETAINAGE FARM TANK | 5/1/1989 | 5/31/2022 | \$19,736.20 | \$4,638.09 | \$15,098.11 | \$0.00 | \$0.00 | -\$4,638.09 | -\$4,638.09 |
| 20000-017440 | Kessler Farm Tank Inspection | 12/1/2014 | 6/30/2022 | \$7,485.99 | \$6,179.40 | \$1,306.59 | \$0.00 | \$0.00 | -\$6,179.40 | -\$6,179.40 |
| 330500-2000-001 | | | | \$1,029,991.07 | \$197,791.55 | \$832,199.52 | \$0.00 | \$0.00 | -\$197,791.55 | -\$197,791.55 |
| 20000-008114 | French Street: Nashua - Paving | 9/1/2008 | 12/31/2022 | \$453.54 | \$354.10 | \$99.44 | \$0.00 | \$0.00 | -\$354.10 | -\$354.10 |
| 331003-2000-001 | | | | \$453.54 | \$354.10 | \$99.44 | \$0.00 | \$0.00 | -\$354.10 | -\$354.10 |
| 20000-000673.3-001 | Ledgewood Hil Drive: Nashua - 2' of 8" | 7/1/1986 | 12/31/2022 | \$39.99 | \$22.42 | \$17.57 | \$0.00 | \$0.00 | -\$22.42 | -\$22.42 |
| 331100-2000-001 | | | | \$39.99 | \$22.42 | \$17.57 | \$0.00 | \$0.00 | -\$22.42 | -\$22.42 |
| 200-00000169-001 | Faxon Street: Nashua - 16' of 6" DIPCL | 3/1/2017 | 9/30/2022 | \$5,053.42 | \$4,649.18 | \$404.24 | \$0.00 | \$0.00 | -\$4,649.18 | -\$4,649.18 |
| 20000-000705-055-001 | Intervale Street: Nashua - 10' of 8" | 1/1/1979 | 9/30/2022 | \$32.18 | \$7.92 | \$24.26 | \$0.00 | \$0.00 | -\$7.92 | -\$7.92 |
| 20000-000705-376 | Dudley Street: Nashua - 132' of 8" CI | 1/1/1979 | 12/31/2022 | \$659.87 | \$162.55 | \$497.32 | \$0.00 | \$0.00 | -\$162.55 | -\$162.55 |
| 20000-004380 | DIST MAINS-FRENCH STREET- | 12/1/1999 | 12/31/2022 | \$16,059.32 | \$10,304.45 | \$5,754.87 | \$0.00 | \$0.00 | -\$10,304.45 | -\$10,304.45 |
| 20000-004506 | DIST MAINS-FRENCH STREET- | 1/1/2000 | 12/31/2022 | \$1,431.30 | \$938.78 | \$492.52 | \$0.00 | \$0.00 | -\$938.78 | -\$938.78 |
| 20000-010094-001 | Summer Street: 12' of 6" DI | 10/1/2010 | 12/31/2022 | \$179.60 | \$145.08 | \$34.52 | \$0.00 | \$0.00 | -\$145.08 | -\$145.08 |
| 20000-0703.223-026 | Chautauqua Avenue: Nashua - 55' of 4" CI | 1/1/1979 | 9/30/2022 | \$28.89 | \$4.07 | \$24.82 | \$0.00 | \$0.00 | -\$4.07 | -\$4.07 |
| 20000-0703.226-016 | Kendrick Street: Nashua - 414' of 4" CI | 1/1/1979 | 12/31/2022 | \$217.35 | \$30.92 | \$186.43 | \$0.00 | \$0.00 | -\$30.92 | -\$30.92 |

| | | | | | | | | | | |
|----------------------|--|------------|------------|-------------|-------------|-------------|--------|--------|--------------|--------------|
| 20000-0704.622 | Garden Street: Nashua - 30' of 6" CI | 1/1/1982 | 12/31/2022 | \$36.14 | \$14.93 | \$21.21 | \$0.00 | \$0.00 | -\$14.93 | -\$14.93 |
| 20000-0708.222-001 | April Drive: Nashua - 60' of 8" AC | 1/1/1975 | 12/31/2022 | \$240.30 | \$57.64 | \$182.66 | \$0.00 | \$0.00 | -\$57.64 | -\$57.64 |
| 20000-0708.331-001 | March Street: Nashua - 40' of 8" AC | 1/1/1975 | 12/31/2022 | \$152.16 | \$36.57 | \$115.59 | \$0.00 | \$0.00 | -\$36.57 | -\$36.57 |
| 20000-0708.833 | Dudley Street: Nashua - 277' OF 8" ac | 1/1/1975 | 12/31/2022 | \$1,681.38 | \$403.40 | \$1,277.98 | \$0.00 | \$0.00 | -\$403.40 | -\$403.40 |
| 20000-0708.838-001 | June Street: Nashua - 50' of 8" AC | 1/1/1975 | 12/31/2022 | \$303.50 | \$72.84 | \$230.66 | \$0.00 | \$0.00 | -\$72.84 | -\$72.84 |
| 20000-701.5.16-004 | Miami Street 427' 2" Galv | 1/1/1984 | 9/30/2022 | \$406.08 | \$170.80 | \$235.28 | \$0.00 | \$0.00 | -\$170.80 | -\$170.80 |
| 2000-0703.226-009-01 | Front Street: Nashua - 303' of 4" CI | 1/1/1979 | 3/31/2022 | \$159.07 | \$22.65 | \$136.42 | \$0.00 | \$0.00 | -\$22.65 | -\$22.65 |
| 20000-713.11.2-001 | Coburn Avenue: Nashua - 237 of 2in | 1/1/1973 | 12/31/2022 | \$2,841.91 | \$882.51 | \$1,959.40 | \$0.00 | \$0.00 | -\$882.51 | -\$882.51 |
| 20000-713.11.2-002 | Coburn Avenue: Nashua - 179' of 2in | 1/1/1973 | 12/31/2022 | \$2,146.42 | \$666.53 | \$1,479.89 | \$0.00 | \$0.00 | -\$666.53 | -\$666.53 |
| 20000-713.11.2-003 | Coburn Avenue: Nashua - 176' of 2in | 1/1/1973 | 12/31/2022 | \$2,110.45 | \$655.36 | \$1,455.09 | \$0.00 | \$0.00 | -\$655.36 | -\$655.36 |
| 20000-713.11.2-004 | Coburn Avenue: Nashua - 276' of 2in | 1/1/1973 | 12/31/2022 | \$3,309.57 | \$1,027.73 | \$2,281.84 | \$0.00 | \$0.00 | -\$1,027.73 | -\$1,027.73 |
| 20000-713.11.2-05-1 | Coburn Avenue: Nashua - 86' of 2in | 1/1/1973 | 12/31/2022 | \$983.28 | \$305.35 | \$677.93 | \$0.00 | \$0.00 | -\$305.35 | -\$305.35 |
| 20000-723.1.56 | French Street: Nashua - 153' of 6" CI | 1/1/1968 | 12/31/2022 | \$193.94 | \$0.00 | \$193.94 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-723.1.96-002 | Broad Street: Nashua - 6' of 6" CI | 1/1/1968 | 9/30/2022 | \$7.59 | \$0.00 | \$7.59 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-723.2.94 | Faxon Street: Nashua - 152' of 6" CI | 1/1/1970 | 9/30/2022 | \$192.70 | \$0.00 | \$192.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-723.4.74-001 | Dudley Street: Nashua - 118' of 8" CI | 1/1/1973 | 12/31/2022 | \$562.35 | \$0.00 | \$562.35 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 200-0701.1227-001 | Chautauqua Avenue: Nashua-5' of 1.25" CL | 1/1/1980 | 9/30/2022 | \$4.76 | \$1.55 | \$3.21 | \$0.00 | \$0.00 | -\$1.55 | -\$1.55 |
| 200-0701.1227-002 | Chautauqua Avenue: Nashua - 90' of 1.25" | 1/1/1980 | 12/31/2022 | \$85.59 | \$28.05 | \$57.54 | \$0.00 | \$0.00 | -\$28.05 | -\$28.05 |
| 200-0701.1227-003 | Chautauqua Avenue: Nashua - 43' of 1.25" | 1/1/1980 | 9/30/2022 | \$98.64 | \$32.31 | \$66.33 | \$0.00 | \$0.00 | -\$32.31 | -\$32.31 |
| 200-0701.1227-004 | French Street: Nashua - 175' of 2" GALV | 1/1/1980 | 12/31/2022 | \$166.43 | \$54.52 | \$111.91 | \$0.00 | \$0.00 | -\$54.52 | -\$54.52 |
| 200-0701.1227-008 | Mt Pleasant Street: Nashua - 241' of 1.5 | 1/1/1980 | 12/31/2022 | \$229.19 | \$75.08 | \$154.11 | \$0.00 | \$0.00 | -\$75.08 | -\$75.08 |
| 200-0701.1227-009 | Mt Pleasant Street: Nashua - 143' of 1.5 | 1/1/1980 | 12/31/2022 | \$135.99 | \$44.55 | \$91.44 | \$0.00 | \$0.00 | -\$44.55 | -\$44.55 |
| 200-0701.1228-001 | Niquette Drive: Nashua - 406' of 2" GALV | 1/1/1980 | 12/31/2022 | \$902.94 | \$295.79 | \$607.15 | \$0.00 | \$0.00 | -\$295.79 | -\$295.79 |
| 200-0701.1228-002 | Faxon Avenue: Nashua 14' of 1.5in. | 1/1/1980 | 12/31/2022 | \$13.31 | \$4.36 | \$8.95 | \$0.00 | \$0.00 | -\$4.36 | -\$4.36 |
| 200-0701.1228-003 | Faxon Avenue: Nashua 195' of 2in. | 1/1/1980 | 12/31/2022 | \$185.45 | \$60.75 | \$124.70 | \$0.00 | \$0.00 | -\$60.75 | -\$60.75 |
| 200-0701.1229-001 | Dudley Street: Nashua - 82' of 1.25" GAL | 1/1/1980 | 12/31/2022 | \$77.98 | \$25.80 | \$52.18 | \$0.00 | \$0.00 | -\$25.80 | -\$25.80 |
| 200-0701.1229-002 | Nye Avenue: Nashua - 126' of 1.5" CL | 1/1/1980 | 12/31/2022 | \$280.22 | \$92.74 | \$187.48 | \$0.00 | \$0.00 | -\$92.74 | -\$92.74 |
| 200-0701.1229-003 | Nye Avenue: Nashua - 53' of 2" CL | 1/1/1980 | 12/31/2022 | \$50.40 | \$16.68 | \$33.72 | \$0.00 | \$0.00 | -\$16.68 | -\$16.68 |
| 2000-723.3.142 | Faxon Street: Nashua - 107' of 6" CI | 1/1/1971 | 9/30/2022 | \$135.78 | \$0.00 | \$135.78 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.221 | Chautauqua Avenue: Nashua - 92' of 6" CI | 1/1/1971 | 12/31/2022 | \$116.75 | \$0.00 | \$116.75 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.222 | Faxon Street: Nashua - 261' of 6" CI | 1/1/1971 | 9/30/2022 | \$331.21 | \$0.00 | \$331.21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.271 | Chautauqua Avenue: Nashua - 8' of 6" | 1/1/1971 | 12/31/2022 | \$10.15 | \$0.00 | \$10.15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.271-001 | Chautauqua Avenue: Nashua - 112' of 6" | 1/1/1971 | 9/30/2022 | \$142.13 | \$0.00 | \$142.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.281-001 | Pine Hill Avenue: Nashua - 322' 1.25in. | 1/1/1971 | 12/31/2022 | \$408.62 | \$0.00 | \$408.62 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.414 | Chautauqua Avenue: Nashua - 296' of 6" | 1/1/1971 | 12/31/2022 | \$375.62 | \$0.00 | \$375.62 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.471 | Garden Street: Nashua - 91' of 6" CI | 1/1/1971 | 12/31/2022 | \$115.48 | \$0.00 | \$115.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.521-001 | Garden Street: Nashua - 9' of 6" CI | 1/1/1971 | 12/31/2022 | \$11.42 | \$0.00 | \$11.42 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-723.3.623-001 | East Hobart Street: Nashua - 2' of 6" CI | 1/1/1971 | 12/31/2022 | \$2.54 | \$0.00 | \$2.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 331200-2000-001 | | | | \$42,869.37 | \$21,291.44 | \$21,577.93 | \$0.00 | \$0.00 | -\$21,291.44 | -\$21,291.44 |
| 20000-002221.3 | Nye Avenue (#9): Nashua - 1 Blow Off" | 12/31/1991 | 12/31/2022 | \$1,160.30 | \$616.80 | \$543.50 | \$0.00 | \$0.00 | -\$616.80 | -\$616.80 |
| 331250-2000-001 | | | | \$1,160.30 | \$616.80 | \$543.50 | \$0.00 | \$0.00 | -\$616.80 | -\$616.80 |
| 20000-007011 | Faxon Avenue (#7): Nashua - Paving for S | 8/1/2006 | 12/31/2022 | \$166.06 | \$101.08 | \$64.98 | \$0.00 | \$0.00 | -\$101.08 | -\$101.08 |
| 20000-008470.3 | Belmont Street (#6): Nashua - Paving | 5/1/2009 | 6/30/2022 | \$2,301.07 | \$1,571.02 | \$730.05 | \$0.00 | \$0.00 | -\$1,571.02 | -\$1,571.02 |
| 20000-05788.4 | Kendrick Street (#4): Nashua - Paving fo | 2/1/2005 | 12/31/2022 | \$424.00 | \$249.12 | \$174.88 | \$0.00 | \$0.00 | -\$249.12 | -\$249.12 |
| 333004-2000-001 | | | | \$2,891.13 | \$1,921.22 | \$969.91 | \$0.00 | \$0.00 | -\$1,921.22 | -\$1,921.22 |
| 20000-000732.8-517 | Palm Street (#110): Nashua - 3/4" CT | 1/1/1985 | 6/30/2022 | \$225.66 | \$17.81 | \$207.85 | \$0.00 | \$0.00 | -\$17.81 | -\$17.81 |

| | | | | | | | | | | |
|--------------------|--|------------|------------|----------|----------|----------|--------|--------|-----------|-----------|
| 20000-000732.8-526 | Harbor Avenue (#57): Nashua - 3/4" CT | 1/1/1985 | 6/30/2022 | \$225.66 | \$17.81 | \$207.85 | \$0.00 | \$0.00 | -\$17.81 | -\$17.81 |
| 20000-000732.8-527 | Haines Street (#45): Nashua - 3/4" CT | 1/1/1985 | 6/30/2022 | \$225.66 | \$17.81 | \$207.85 | \$0.00 | \$0.00 | -\$17.81 | -\$17.81 |
| 20000-000734.8-073 | McKean Street (#62): Nashua - 1" CT | 1/1/1985 | 6/30/2022 | \$182.16 | \$10.28 | \$171.88 | \$0.00 | \$0.00 | -\$10.28 | -\$10.28 |
| 20000-001059-005 | Lock Street (#48): Nashua 3/4" CT | 7/1/1988 | 12/31/2022 | \$457.92 | \$86.91 | \$371.01 | \$0.00 | \$0.00 | -\$86.91 | -\$86.91 |
| 20000-001059-006 | Kendrick Street (#2): Nashua 3/4" CT | 7/1/1988 | 12/31/2022 | \$457.92 | \$86.91 | \$371.01 | \$0.00 | \$0.00 | -\$86.91 | -\$86.91 |
| 20000-03029.27 | Cannongate Road (#84-91): Nashua - 1 CT | 12/31/1996 | 12/31/2022 | \$807.14 | \$307.82 | \$499.32 | \$0.00 | \$0.00 | -\$307.82 | -\$307.82 |
| 20000-0732.4.2-010 | Palm Street (#81-83): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-014 | New Street (#15): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-017 | Wilder Street (#15): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-018 | Haines Street (#18): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-019 | Wilder Street (#18): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-021 | Wilder Street (#19): Nashua - 3/4" CT | 1/1/1981 | 6/30/2022 | \$237.27 | \$0.00 | \$237.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-298 | Norwich Road (#3): Nashua - 3/4" CT | 1/1/1981 | 12/31/2022 | \$52.12 | \$0.00 | \$52.12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0732.4.2-299 | Broad Street (#500): Nashua - 3/4" CT | 1/1/1981 | 12/31/2022 | \$52.12 | \$0.00 | \$52.12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0735.3.2 | Fulton Street (#15-17): Nashua - 1 CT Se | 1/1/1982 | 6/30/2022 | \$404.04 | \$21.34 | \$382.70 | \$0.00 | \$0.00 | -\$21.34 | -\$21.34 |
| 20000-0735.4.2 | Girouard Avenue (#6): Nashua - 1 CT Serv | 1/1/1983 | 6/30/2022 | \$429.91 | \$30.82 | \$399.09 | \$0.00 | \$0.00 | -\$30.82 | -\$30.82 |
| 20000-0745.847 | New Street (#11): Nashua - 1 CL Service" | 7/1/1935 | 6/30/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-0745.848 | Hanover Street (#31): Nashua - 1" CL | 7/1/1935 | 12/31/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-2311.214 | Beacon Court (#1): Nashua - 1 CT Service | 12/31/1992 | 6/30/2022 | \$748.91 | \$213.11 | \$535.80 | \$0.00 | \$0.00 | -\$213.11 | -\$213.11 |
| 20000-731.4.35 | Palm Street (#88 3/4): Nashua - 1" CT | 1/1/1981 | 6/30/2022 | \$454.96 | \$12.70 | \$442.26 | \$0.00 | \$0.00 | -\$12.70 | -\$12.70 |
| 20000-731.6.63 | Pleasant Street (#5): Nashua - 3/4" CT | 1/1/1983 | 6/30/2022 | \$261.05 | \$17.41 | \$243.64 | \$0.00 | \$0.00 | -\$17.41 | -\$17.41 |
| 20000-732.3.12-034 | Shattuck St (#12): Nashua 3/4 in CT | 1/1/1980 | 9/30/2022 | \$71.99 | \$0.00 | \$71.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-732.3.12-035 | Wellman Ave (#30): Nashua 3/4 in CT | 1/1/1980 | 9/30/2022 | \$45.83 | \$0.00 | \$45.83 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-732.3.12-036 | Kendrick Street (#6): Nashua - 3/4" CT | 1/1/1980 | 12/31/2022 | \$49.88 | \$0.00 | \$49.88 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-732.3255-004 | Harris Road (#0): Nashua 2 in CL | 1/1/1980 | 9/30/2022 | \$174.44 | \$1.90 | \$172.54 | \$0.00 | \$0.00 | -\$1.90 | -\$1.90 |
| 20000-732.3259 | Catalina Lane (#32): Nashua 3/4" CT | 1/1/1980 | 12/31/2022 | \$63.15 | \$0.74 | \$62.41 | \$0.00 | \$0.00 | -\$0.74 | -\$0.74 |
| 2000-0732.5.26-004 | Lake Street (#47): Nashua - 3/4" CT | 1/1/1982 | 6/30/2022 | \$265.47 | \$1.01 | \$264.46 | \$0.00 | \$0.00 | -\$1.01 | -\$1.01 |
| 2000-0732.5.29-006 | Concord Street (#35): Nashua - 3/4" CT | 1/1/1982 | 6/30/2022 | \$265.49 | \$1.24 | \$264.25 | \$0.00 | \$0.00 | -\$1.24 | -\$1.24 |
| 2000-0732.5.29-016 | Chestnut Street (#49 1/2): Nashua - 3/4" | 1/1/1982 | 6/30/2022 | \$265.49 | \$1.24 | \$264.25 | \$0.00 | \$0.00 | -\$1.24 | -\$1.24 |
| 2000-0732.5285-004 | Nye Avenue (#3): Nashua - 3/4" CT | 1/1/1982 | 12/31/2022 | \$45.24 | \$2.09 | \$43.15 | \$0.00 | \$0.00 | -\$2.09 | -\$2.09 |
| 2000-0732.5285-005 | Nye Avenue (#9): Nashua - 3/4" CT | 1/1/1982 | 12/31/2022 | \$51.02 | \$2.36 | \$48.66 | \$0.00 | \$0.00 | -\$2.36 | -\$2.36 |
| 2000-0732.5285-006 | Nye Avenue (#4): Nashua - 3/4" CT | 1/1/1982 | 12/31/2022 | \$41.46 | \$1.92 | \$39.54 | \$0.00 | \$0.00 | -\$1.92 | -\$1.92 |
| 2000-0732.5285-007 | Nye Avenue (#8): Nashua - 3/4" CT | 1/1/1982 | 12/31/2022 | \$45.24 | \$2.09 | \$43.15 | \$0.00 | \$0.00 | -\$2.09 | -\$2.09 |
| 2000-0732.5286-004 | Faxon Avenue (#6): Nashua - 3/4" CT Ren. | 1/1/1982 | 12/31/2022 | \$41.46 | \$1.92 | \$39.54 | \$0.00 | \$0.00 | -\$1.92 | -\$1.92 |
| 20000-732.6.27-073 | Orange Street (#42): Nashua - 1" CT | 1/1/1983 | 6/30/2022 | \$410.73 | \$11.92 | \$398.81 | \$0.00 | \$0.00 | -\$11.92 | -\$11.92 |
| 20000-73222.2-029 | Westray Drive (#5): Nashua 3/4 in" CT | 1/1/1980 | 9/30/2022 | \$53.31 | \$0.00 | \$53.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-73222.2-030 | Pelham Street (#18): Nashua 3/4 in CT | 1/1/1980 | 9/30/2022 | \$52.12 | \$0.00 | \$52.12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-7326.232 | Brittany Way (#19): Nashua 3/4 in CT | 1/1/1983 | 9/30/2022 | \$97.91 | \$2.86 | \$95.05 | \$0.00 | \$0.00 | -\$2.86 | -\$2.86 |
| 20000-7326.233 | Brittany Way (#19): Nashua 3/4 in CT | 1/1/1983 | 9/30/2022 | \$97.91 | \$2.86 | \$95.05 | \$0.00 | \$0.00 | -\$2.86 | -\$2.86 |
| 20000-7326.234-011 | Brittany Way (#19): Nashua 3/4 in CT | 1/1/1983 | 9/30/2022 | \$66.18 | \$1.94 | \$64.24 | \$0.00 | \$0.00 | -\$1.94 | -\$1.94 |
| 20000-7326.235-011 | Hyannis Street (#7): Nashua - 3/4" CT | 1/1/1983 | 12/31/2022 | \$52.12 | \$1.52 | \$50.60 | \$0.00 | \$0.00 | -\$1.52 | -\$1.52 |
| 20000-7326.236-011 | Deerhaven Drive (#18): Nashua - 3/4" CT | 1/1/1983 | 12/31/2022 | \$53.15 | \$1.51 | \$51.64 | \$0.00 | \$0.00 | -\$1.51 | -\$1.51 |
| 20000-735.1.23 | (#): Nashua - 3/4" CT | 1/1/1979 | 12/31/2022 | \$31.28 | \$0.00 | \$31.28 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-735.1.26-001 | Richmond Street (#42): Nashua 3/4" CT | 1/1/1979 | 9/30/2022 | \$52.12 | \$0.00 | \$52.12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-735.1.26-002 | Monica Drive (#38): Nashua 1in CT | 1/1/1979 | 9/30/2022 | \$53.31 | \$0.00 | \$53.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-735.1.26-003 | Elaine Drive (#3): Derry 3/4 in CT | 1/1/1979 | 9/30/2022 | \$53.15 | \$0.00 | \$53.15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

| | | | | | | | | | | | |
|----------------------|--|-----------|------------|-------------|------------|-------------|--------|--------|--------|-------------|-------------|
| 20000-735.1.26-004 | Columbine Dr (#2): Nashua 3/4 in CT | 1/1/1979 | 9/30/2022 | \$45.83 | \$0.00 | \$45.83 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-735.1.26-005 | Catalina Lane (#32): Nashua 3/4 in CT | 1/1/1979 | 12/31/2022 | \$19.98 | \$0.00 | \$19.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-735.1.28 | Will Street (#15): Nashua - 3/4" CT | 1/1/1979 | 12/31/2022 | \$15.54 | \$0.00 | \$15.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122 | Palm Street (#94): Nashua - 1" CT | 7/1/1962 | 6/30/2022 | \$44.74 | \$0.00 | \$44.74 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-201 | Mt Pleasant Street (#13): Nashua - 3/4" | 7/1/1962 | 12/31/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-205 | Hobbs Avenue (#18-20): Nashua - 1" CL | 7/1/1962 | 6/30/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-213 | Palm Street (#78-80): Nashua - 1" CT | 7/1/1962 | 6/30/2022 | \$45.82 | \$0.00 | \$45.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-224 | Tyler Street (#33): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-225 | Palm Street (#39.5): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-226 | Beech Street (#2): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-230 | Palm Street (#109): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-232 | Palm Street (#106): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-233 | Palm Street (#98): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-234 | Palm Street (#93): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-241 | Palm Street (#35): Nashua - 1" CT | 7/1/1962 | 6/30/2022 | \$45.82 | \$0.00 | \$45.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-242 | Palm Street (#115): Nashua - 1" CT | 7/1/1962 | 6/30/2022 | \$45.82 | \$0.00 | \$45.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-245 | Shattuck Street (#9): Nashua | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-246 | Concord Street (#87): Nashua - 3/4" CT | 7/1/1962 | 6/30/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-254 | Concord Street (#74): Nashua - 1" CL | 7/1/1962 | 6/30/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-748.122-256 | Palm Street (#82-84): Nashua - 1" CT | 7/1/1962 | 6/30/2022 | \$45.82 | \$0.00 | \$45.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-731.2.222-025 | Pine Hill Avenue (#19): Nashua - 1" CL | 1/1/1979 | 3/31/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-731.2.222-026 | Tilton Street (#1): Nashua - 1" CT | 1/1/1979 | 3/31/2022 | \$83.29 | \$0.00 | \$83.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-731.2.222-028 | Broad Street (#506): Nashua - 1in. CT | 1/1/1979 | 12/31/2022 | \$82.42 | \$0.00 | \$82.42 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-731.2.227-043 | Richmond Street (#22): Nashua - 1" CT | 1/1/1979 | 3/31/2022 | \$78.01 | \$0.00 | \$78.01 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-1031 | Beaver Street (#30): Nashua - 3/4" CT | 1/1/1979 | 12/31/2022 | \$47.78 | \$0.00 | \$47.78 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-1347 | Niquette Drive (#13): Nashua - 3/4" CT | 1/1/1979 | 12/31/2022 | \$45.24 | \$0.00 | \$45.24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-135 | McKean Street (#13): Nashua - 3/4" CT | 1/1/1979 | 9/30/2022 | \$47.14 | \$0.00 | \$47.14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-1358 | Mt Pleasant Street (#11): Nashua - 3/4" | 1/1/1979 | 12/31/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-1359 | Mt Pleasant Street (#15): Nashua - 3/4" | 1/1/1979 | 12/31/2022 | \$41.46 | \$0.00 | \$41.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-1360 | Cheshire Street (#1): Nashua 1in. CT | 1/1/1979 | 12/31/2022 | \$53.31 | \$0.00 | \$53.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-518-1 | East Hobart Street (#71): Nashua - 1" CL | 1/1/1979 | 12/31/2022 | \$17.58 | \$0.00 | \$17.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-630 | West Hollis Street (#94): Nashua - 3/4" | 1/1/1979 | 6/30/2022 | \$203.13 | \$0.00 | \$203.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-632 | West Hollis Street (#127): Nashua - 3/4" | 1/1/1979 | 6/30/2022 | \$203.13 | \$0.00 | \$203.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-637 | Harbor Avenue (#32): Nashua - 3/4" CT | 1/1/1979 | 6/30/2022 | \$203.13 | \$0.00 | \$203.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-638 | Vernon Street (#6): Nashua - 3/4" CT | 1/1/1979 | 6/30/2022 | \$203.13 | \$0.00 | \$203.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-679 | Searles Road (#160): Nashua - 3/4" CT | 1/1/1979 | 12/31/2022 | \$203.13 | \$0.00 | \$203.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.2.222-734 | Haines Street (#125): Nashua - 3/4" CT | 1/1/1979 | 6/30/2022 | \$183.81 | \$0.00 | \$183.81 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2000-732.5.222-002 | Chestnut Street (#63): Nashua - 1" CT | 1/1/1982 | 6/30/2022 | \$412.12 | \$1.60 | \$410.52 | \$0.00 | \$0.00 | \$0.00 | -\$1.60 | -\$1.60 |
| 2000-732.5.222-003 | Chestnut Street (#42): Nashua - 1" CT | 1/1/1982 | 6/30/2022 | \$412.12 | \$1.60 | \$410.52 | \$0.00 | \$0.00 | \$0.00 | -\$1.60 | -\$1.60 |
| 2000-732.5.222-004 | Chestnut Street (#56): Nashua - 1" CT | 1/1/1982 | 6/30/2022 | \$412.12 | \$1.60 | \$410.52 | \$0.00 | \$0.00 | \$0.00 | -\$1.60 | -\$1.60 |
| 2000-732.5.222-005 | East Pearl Street (#18): Nashua - 1" CT | 1/1/1982 | 6/30/2022 | \$412.12 | \$1.60 | \$410.52 | \$0.00 | \$0.00 | \$0.00 | -\$1.60 | -\$1.60 |
| 20600-00200.32 | Maxwell Drive (#23): Derry - 3/4 PVC Ser | 9/30/1989 | 12/31/2022 | \$177.71 | \$37.71 | \$140.00 | \$0.00 | \$0.00 | \$0.00 | -\$37.71 | -\$37.71 |
| 20600-00200.35 | Maxwell Drive (#27): Derry - 3/4 PVC Ser | 9/30/1989 | 9/30/2022 | \$177.71 | \$37.71 | \$140.00 | \$0.00 | \$0.00 | \$0.00 | -\$37.71 | -\$37.71 |
| 333100-2000-001 | | | | \$13,461.22 | \$961.67 | \$12,499.55 | \$0.00 | \$0.00 | \$0.00 | -\$961.67 | -\$961.67 |
| 20000-015737 | Tinker Road (#46): Nashua - 1 Renewed S | 3/1/2014 | 12/31/2022 | \$8,154.69 | \$6,628.39 | \$1,526.30 | \$0.00 | \$0.00 | \$0.00 | -\$6,628.39 | -\$6,628.39 |
| 20000-5030.6.1 | Middle Street (#1): Nashua - 1 CT Servic | 9/1/2002 | 6/30/2022 | \$1,023.60 | \$539.17 | \$484.43 | \$0.00 | \$0.00 | \$0.00 | -\$539.17 | -\$539.17 |

| | | | | | | | | | | |
|--------------------|--|------------|------------|-------------|------------|------------|--------|--------|-------------|-------------|
| 2000-5537.1.12 | Shattuck Street (#5): Nashua - 1 CT Rene | 6/1/2004 | 6/30/2022 | \$596.02 | \$343.34 | \$252.68 | \$0.00 | \$0.00 | -\$343.34 | -\$343.34 |
| 20600-00601.48 | Eastman Drive (#11): Derry - 3/4 PVC Ser | 8/31/1993 | 9/30/2022 | \$171.56 | \$53.44 | \$118.12 | \$0.00 | \$0.00 | -\$53.44 | -\$53.44 |
| PWW003147.3 | Faxon Avenue (#7): Nashua - 1 CT Renewed | 8/1/2006 | 12/31/2022 | \$1,584.15 | \$990.28 | \$593.87 | \$0.00 | \$0.00 | -\$990.28 | -\$990.28 |
| 333200-2000-001 | | | | \$11,530.02 | \$8,554.62 | \$2,975.40 | \$0.00 | \$0.00 | -\$8,554.62 | -\$8,554.62 |
| 200-00005482 | Chautauqua Avenue (#23): Nashua - 1" CT | 12/1/2019 | 12/31/2022 | \$1,404.10 | \$1,305.50 | \$98.60 | \$0.00 | \$0.00 | -\$1,305.50 | -\$1,305.50 |
| 200-00006034 | Chautauqu Avenue (#25): Nashua - 1 CT | 6/1/2020 | 12/31/2022 | \$532.22 | \$507.30 | \$24.92 | \$0.00 | \$0.00 | -\$507.30 | -\$507.30 |
| 333230-2000-001 | | | | \$1,936.32 | \$1,812.80 | \$123.52 | \$0.00 | \$0.00 | -\$1,812.80 | -\$1,812.80 |
| 200-00005426 | Chautauqua Avenue (#23): Nashua - 1" CT | 12/1/2019 | 12/31/2022 | \$604.17 | \$561.71 | \$42.46 | \$0.00 | \$0.00 | -\$561.71 | -\$561.71 |
| 200-00005738 | Chautauqu Avenue (#25): Nashua 1in. | 4/1/2020 | 12/31/2022 | \$579.41 | \$552.29 | \$27.12 | \$0.00 | \$0.00 | -\$552.29 | -\$552.29 |
| 333250-2000-001 | | | | \$1,183.58 | \$1,114.00 | \$69.58 | \$0.00 | \$0.00 | -\$1,114.00 | -\$1,114.00 |
| 200-00000578 | 5/8 New Meter: Amherst | 6/1/2017 | 12/31/2022 | \$188.13 | \$143.13 | \$45.00 | \$0.00 | \$0.00 | -\$143.13 | -\$143.13 |
| 200-00000762 | 5/8 New Meter: Merrimack (1) | 7/1/2017 | 6/30/2022 | \$144.07 | \$109.82 | \$34.25 | \$0.00 | \$0.00 | -\$109.82 | -\$109.82 |
| 200-00001686 | 5/8 New Meter: Amherst (1) | 12/1/2017 | 3/31/2022 | \$157.94 | \$120.16 | \$37.78 | \$0.00 | \$0.00 | -\$120.16 | -\$120.16 |
| 200-00001973 | 5/8 New Meter: Amherst (1) | 1/1/2018 | 9/30/2022 | \$173.81 | \$140.66 | \$33.15 | \$0.00 | \$0.00 | -\$140.66 | -\$140.66 |
| 200-00002245 | 5/8 New Meter: Amherst (1) | 4/1/2018 | 6/30/2022 | \$187.32 | \$151.37 | \$35.95 | \$0.00 | \$0.00 | -\$151.37 | -\$151.37 |
| 20000-002315.8-003 | 3/4 Meters: Nashua - (1) | 12/31/1992 | 3/31/2022 | \$125.38 | \$0.00 | \$125.38 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 200-00002723 | 1 New Meter: Pww | 7/1/2018 | 12/31/2022 | \$200.30 | \$161.93 | \$38.37 | \$0.00 | \$0.00 | -\$161.93 | -\$161.93 |
| 200-00004675-001 | 5/8in New Meter: Pww (2) | 7/1/2019 | 3/31/2022 | \$171.44 | \$146.86 | \$24.58 | \$0.00 | \$0.00 | -\$146.86 | -\$146.86 |
| 20000-004781.3 | 5/8 METERS BADGER HILL-1 | 10/1/2001 | 9/30/2022 | \$106.50 | \$0.00 | \$106.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-004781.4 | 5/8 METERS BADGER HILL-1 | 10/1/2001 | 9/30/2022 | \$106.50 | \$0.00 | \$106.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005015.4-001 | 5/8 METERS: NASHUA 5 New | 7/1/2002 | 12/31/2022 | \$564.51 | \$24.94 | \$539.57 | \$0.00 | \$0.00 | -\$24.94 | -\$24.94 |
| 20000-005015.9-001 | 5/8 METERS: NASHUA 1 | 12/1/2002 | 4/30/2022 | \$117.66 | \$5.20 | \$112.46 | \$0.00 | \$0.00 | -\$5.20 | -\$5.20 |
| 20000-005015.9-002 | 5/8 METERS: NASHUA 50 | 12/1/2002 | 9/30/2022 | \$5,882.81 | \$259.89 | \$5,622.92 | \$0.00 | \$0.00 | -\$259.89 | -\$259.89 |
| 200-00005155-001 | 5/8in New Meter: Pww | 10/1/2019 | 9/30/2022 | \$86.35 | \$73.97 | \$12.38 | \$0.00 | \$0.00 | -\$73.97 | -\$73.97 |
| 20000-005548.8-001 | 5/8 Meters: Nashua - (36) | 9/1/2004 | 6/30/2022 | \$4,577.14 | \$640.11 | \$3,937.03 | \$0.00 | \$0.00 | -\$640.11 | -\$640.11 |
| 20000-005556.8 | 5/8 Meters: Powder Hill: Bedford - (2) N | 9/1/2004 | 9/30/2022 | \$298.47 | \$41.78 | \$256.69 | \$0.00 | \$0.00 | -\$41.78 | -\$41.78 |
| 20000-005556.8-001 | 5/8 Meters: Powder Hill: Bedford - (2) N | 9/1/2004 | 3/31/2022 | \$298.47 | \$41.79 | \$256.68 | \$0.00 | \$0.00 | -\$41.79 | -\$41.79 |
| 200-00005722 | 2in. New Meter: Pww | 4/1/2020 | 10/31/2022 | \$484.85 | \$438.51 | \$46.34 | \$0.00 | \$0.00 | -\$438.51 | -\$438.51 |
| 20000-005770.5-001 | 5/8 Meters: Nashua - 3 New | 6/1/2005 | 12/31/2022 | \$379.24 | \$71.13 | \$308.11 | \$0.00 | \$0.00 | -\$71.13 | -\$71.13 |
| 20000-005892.5-001 | 5/8 Meters: Nashua - (1) New | 7/1/2005 | 4/30/2022 | \$127.18 | \$23.87 | \$103.31 | \$0.00 | \$0.00 | -\$23.87 | -\$23.87 |
| 20000-005924-001 | 5/8 Meters: Nashua - (35) | 8/1/2005 | 6/30/2022 | \$4,221.75 | \$791.80 | \$3,429.95 | \$0.00 | \$0.00 | -\$791.80 | -\$791.80 |
| 20000-005978 | 5/8 Meters: Cabot Preserve: Bedford - 4 | 9/1/2005 | 9/30/2022 | \$745.65 | \$139.94 | \$605.71 | \$0.00 | \$0.00 | -\$139.94 | -\$139.94 |
| 20000-006031 | 5/8 METERS: LITTLE POND 2 RENEWED | 10/1/2005 | 3/31/2022 | \$234.59 | \$43.98 | \$190.61 | \$0.00 | \$0.00 | -\$43.98 | -\$43.98 |
| 20000-006248 | 5/8 Meters: Nashua - (1) New & (1) Renew | 3/1/2006 | 12/31/2022 | \$276.20 | \$65.04 | \$211.16 | \$0.00 | \$0.00 | -\$65.04 | -\$65.04 |
| 20000-006320 | 1 METERS: NASHUA 2 RENEWED | 5/1/2006 | 12/31/2022 | \$480.79 | \$113.15 | \$367.64 | \$0.00 | \$0.00 | -\$113.15 | -\$113.15 |
| 20000-006371-001 | 5/8 METERS: NASHUA 15 RENEWED | 6/1/2006 | 6/30/2022 | \$1,853.79 | \$436.15 | \$1,417.64 | \$0.00 | \$0.00 | -\$436.15 | -\$436.15 |
| 20000-007085-001 | 5/8 Meters: Nashua - (4) Renewed | 10/1/2006 | 9/30/2022 | \$611.19 | \$143.74 | \$467.45 | \$0.00 | \$0.00 | -\$143.74 | -\$143.74 |
| 20000-007173-001 | 5/8 Meters: Nashua - 1 | 11/1/2006 | 4/30/2022 | \$210.60 | \$49.54 | \$161.06 | \$0.00 | \$0.00 | -\$49.54 | -\$49.54 |
| 20000-007178 | 5/8 METERS: POWDER HILL 1 RENEWED | 11/1/2006 | 3/31/2022 | \$122.84 | \$28.88 | \$93.96 | \$0.00 | \$0.00 | -\$28.88 | -\$28.88 |
| 20000-007312-004 | 5/8 Meters: Nashua - (1) New | 1/1/2007 | 3/31/2022 | \$217.68 | \$61.59 | \$156.09 | \$0.00 | \$0.00 | -\$61.59 | -\$61.59 |
| 20000-007424-001 | 5/8 Meters: Core & Community Systems - 3 | 4/1/2007 | 9/30/2022 | \$559.03 | \$158.22 | \$400.81 | \$0.00 | \$0.00 | -\$158.22 | -\$158.22 |
| 20000-007629-002 | 5/8 Meters: Core - 1 | 10/1/2007 | 4/30/2022 | \$225.53 | \$63.82 | \$161.71 | \$0.00 | \$0.00 | -\$63.82 | -\$63.82 |
| 20000-007631 | 1 METERS: CORE 1 NEW | 10/1/2007 | 12/31/2022 | \$212.03 | \$60.03 | \$152.00 | \$0.00 | \$0.00 | -\$60.03 | -\$60.03 |
| 20000-007682-001 | 5/8 METERS: CORE & COMM SYS 14 NEW | 11/1/2007 | 6/30/2022 | \$2,621.39 | \$741.60 | \$1,879.79 | \$0.00 | \$0.00 | -\$741.60 | -\$741.60 |
| 20000-007782 | 5/8 METERS: CORE & COMM SYS (1) NEW | 1/1/2008 | 6/30/2022 | \$161.02 | \$53.25 | \$107.77 | \$0.00 | \$0.00 | -\$53.25 | -\$53.25 |
| 20000-008083 | 1 METERS: CORE 1 NEW | 9/1/2008 | 12/31/2022 | \$277.02 | \$91.76 | \$185.26 | \$0.00 | \$0.00 | -\$91.76 | -\$91.76 |

| | | | | | | | | | | |
|--------------------|--|------------|------------|------------|----------|------------|--------|--------|-----------|-----------|
| 20000-008273-003 | 5/8 METERS: CORE 1 NEW | 1/1/2009 | 9/30/2022 | \$189.43 | \$71.75 | \$117.68 | \$0.00 | \$0.00 | -\$71.75 | -\$71.75 |
| 200-00008281 | Meter Installation (New) | 1/1/2022 | 12/31/2022 | \$190.69 | \$186.13 | \$4.56 | \$0.00 | \$0.00 | -\$186.13 | -\$186.13 |
| 20000-008616-001 | 1in Renewed Meters: Core (1) | 8/1/2009 | 12/31/2022 | \$240.21 | \$91.00 | \$149.21 | \$0.00 | \$0.00 | -\$91.00 | -\$91.00 |
| 20000-009090.1 | 5/8 Meters: Core - (5) New | 1/1/2010 | 6/30/2022 | \$582.37 | \$248.42 | \$333.95 | \$0.00 | \$0.00 | -\$248.42 | -\$248.42 |
| 20000-009671 | 5/8 Meters: Community Systems - (2) Rene | 8/1/2010 | 12/31/2022 | \$301.54 | \$128.62 | \$172.92 | \$0.00 | \$0.00 | -\$128.62 | -\$128.62 |
| 20000-009673 | 3/4 Meters: Core - (1) Renewed | 8/1/2010 | 3/31/2022 | \$156.20 | \$66.74 | \$89.46 | \$0.00 | \$0.00 | -\$66.74 | -\$66.74 |
| 20000-010067 | 5/8 Meters: Comm Sys 3 new | 10/1/2010 | 4/30/2022 | \$438.56 | \$186.78 | \$251.78 | \$0.00 | \$0.00 | -\$186.78 | -\$186.78 |
| 20000-011339-003 | 5/8 Meters: Core - (5) New | 1/1/2011 | 12/31/2022 | \$652.44 | \$309.30 | \$343.14 | \$0.00 | \$0.00 | -\$309.30 | -\$309.30 |
| 20000-012276-001 | 5/8 Meters: Core 1 new | 10/1/2011 | 3/31/2022 | \$214.63 | \$101.78 | \$112.85 | \$0.00 | \$0.00 | -\$101.78 | -\$101.78 |
| 20000-012276-002 | 5/8 Meters: Core 1 | 10/1/2011 | 4/30/2022 | \$214.63 | \$101.77 | \$112.86 | \$0.00 | \$0.00 | -\$101.77 | -\$101.77 |
| 20000-012276-003 | 5/8 Meters: Core 2 new | 10/1/2011 | 9/30/2022 | \$429.26 | \$203.57 | \$225.69 | \$0.00 | \$0.00 | -\$203.57 | -\$203.57 |
| 20000-012804-001 | 5/8 Meters: Core 7 new | 1/1/2012 | 9/30/2022 | \$979.37 | \$511.11 | \$468.26 | \$0.00 | \$0.00 | -\$511.11 | -\$511.11 |
| 20000-012982 | 5/8 Meters: Comm Sys 1 renewed | 4/1/2012 | 6/30/2022 | \$148.02 | \$77.23 | \$70.79 | \$0.00 | \$0.00 | -\$77.23 | -\$77.23 |
| 20000-012982-001 | 5/8 Meters: Comm Sys 2 renewed | 4/1/2012 | 3/31/2022 | \$296.03 | \$154.47 | \$141.56 | \$0.00 | \$0.00 | -\$154.47 | -\$154.47 |
| 20000-013040 | 1 1/2 Meters: Core 1 new | 5/1/2012 | 12/31/2022 | \$535.00 | \$279.32 | \$255.68 | \$0.00 | \$0.00 | -\$279.32 | -\$279.32 |
| 20000-013084-001 | 5/8 New Meter Exchanges: Community Syste | 6/1/2012 | 12/31/2022 | \$578.02 | \$301.61 | \$276.41 | \$0.00 | \$0.00 | -\$301.61 | -\$301.61 |
| 20000-013615 | 1 1/2 New Meter: Core | 10/1/2012 | 3/31/2022 | \$459.68 | \$240.00 | \$219.68 | \$0.00 | \$0.00 | -\$240.00 | -\$240.00 |
| 20000-014709-001 | 3/4 New Meter Exchanges: Core (2) | 8/1/2013 | 3/31/2022 | \$412.61 | \$235.06 | \$177.55 | \$0.00 | \$0.00 | -\$235.06 | -\$235.06 |
| 20000-014770 | 3/4 New Meter: Core | 9/1/2013 | 10/31/2022 | \$212.04 | \$120.87 | \$91.17 | \$0.00 | \$0.00 | -\$120.87 | -\$120.87 |
| 20000-014930 | 5/8 New Meter: Community Systems | 10/1/2013 | 9/30/2022 | \$827.79 | \$471.47 | \$356.32 | \$0.00 | \$0.00 | -\$471.47 | -\$471.47 |
| 20000-015052 | 5/8 New Meter: Community Systems 2 | 11/1/2013 | 12/31/2022 | \$340.21 | \$193.97 | \$146.24 | \$0.00 | \$0.00 | -\$193.97 | -\$193.97 |
| 20000-015052-001 | 5/8 New Meter: Community Systems 1 | 11/1/2013 | 3/31/2022 | \$170.11 | \$96.98 | \$73.13 | \$0.00 | \$0.00 | -\$96.98 | -\$96.98 |
| 20000-015305 | 5/8 New Meter Exchanges: Community Syste | 12/1/2013 | 6/30/2022 | \$710.57 | \$404.90 | \$305.67 | \$0.00 | \$0.00 | -\$404.90 | -\$404.90 |
| 20000-016868 | 5/8 New Meter: Community Systems | 6/1/2014 | 12/31/2022 | \$181.78 | \$112.20 | \$69.58 | \$0.00 | \$0.00 | -\$112.20 | -\$112.20 |
| 20000-016868-001 | 5/8 New Meter: Community Systems | 6/1/2014 | 6/30/2022 | \$181.77 | \$112.20 | \$69.57 | \$0.00 | \$0.00 | -\$112.20 | -\$112.20 |
| 20000-016873 | 5/8 New Meter: Core | 6/1/2014 | 9/30/2022 | \$278.64 | \$172.08 | \$106.56 | \$0.00 | \$0.00 | -\$172.08 | -\$172.08 |
| 20000-017124 | 5/8 New Meter: Community Systems | 9/1/2014 | 4/30/2022 | \$209.48 | \$129.33 | \$80.15 | \$0.00 | \$0.00 | -\$129.33 | -\$129.33 |
| 20000-017126 | 1 New Meter Exchanges: Core | 9/1/2014 | 9/30/2022 | \$250.51 | \$154.56 | \$95.95 | \$0.00 | \$0.00 | -\$154.56 | -\$154.56 |
| 20000-017393 | 2 New Meter: Core | 12/1/2014 | 3/31/2022 | \$825.33 | \$509.54 | \$315.79 | \$0.00 | \$0.00 | -\$509.54 | -\$509.54 |
| 20000-017578 | 2 New Meter: Core | 1/1/2015 | 9/30/2022 | \$666.41 | \$443.49 | \$222.92 | \$0.00 | \$0.00 | -\$443.49 | -\$443.49 |
| 20000-017759 | 1 New Meter: Core | 4/1/2015 | 10/31/2022 | \$278.28 | \$185.06 | \$93.22 | \$0.00 | \$0.00 | -\$185.06 | -\$185.06 |
| 20000-017901-002 | 1 New Meter: Core | 6/1/2015 | 12/31/2022 | \$1,072.98 | \$714.02 | \$358.96 | \$0.00 | \$0.00 | -\$714.02 | -\$714.02 |
| 20000-018439 | 2 New Meter: Core | 10/1/2015 | 3/31/2022 | \$727.53 | \$483.96 | \$243.57 | \$0.00 | \$0.00 | -\$483.96 | -\$483.96 |
| 20000-018572 | 5/8 New Meter: Community Systems | 11/1/2015 | 12/31/2022 | \$99.61 | \$66.41 | \$33.20 | \$0.00 | \$0.00 | -\$66.41 | -\$66.41 |
| 20000-018572-001 | 5/8 New Meter: Community Systems (1) | 11/1/2015 | 4/30/2022 | \$99.61 | \$66.40 | \$33.21 | \$0.00 | \$0.00 | -\$66.40 | -\$66.40 |
| 20000-018573 | 1 New Meter: Core | 11/1/2015 | 3/31/2022 | \$274.02 | \$182.44 | \$91.58 | \$0.00 | \$0.00 | -\$182.44 | -\$182.44 |
| 20000-019060 | 5/8 New Meter: Merrimack (1) | 5/1/2016 | 9/30/2022 | \$153.95 | \$109.98 | \$43.97 | \$0.00 | \$0.00 | -\$109.98 | -\$109.98 |
| 20000-019061 | 5/8 New Meter: Merrimack (1) | 5/1/2016 | 9/30/2022 | \$127.52 | \$90.83 | \$36.69 | \$0.00 | \$0.00 | -\$90.83 | -\$90.83 |
| 20000-2413.222-008 | 3/4 Meters: Nashua - (1) Renewed | 12/31/1993 | 6/30/2022 | \$139.19 | \$0.00 | \$139.19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-5225.4.2 | 3/4 METERS: NASHUA 1 NEW | 5/1/2003 | 6/30/2022 | \$148.98 | \$13.73 | \$135.25 | \$0.00 | \$0.00 | -\$13.73 | -\$13.73 |
| 2000-05229.1.2-002 | 5/8 Meters: Nashua - (5) | 1/1/2003 | 12/31/2022 | \$579.80 | \$53.38 | \$526.42 | \$0.00 | \$0.00 | -\$53.38 | -\$53.38 |
| 2000-05369.2.3 | 5/8 Meters: Bon Terrain: Amherst - (14) | 6/1/2003 | 6/30/2022 | \$1,498.75 | \$137.89 | \$1,360.86 | \$0.00 | \$0.00 | -\$137.89 | -\$137.89 |
| 20000-554811.5 | 5/8 Meters: Nashua - 1 | 12/1/2004 | 4/30/2022 | \$130.00 | \$18.05 | \$111.95 | \$0.00 | \$0.00 | -\$18.05 | -\$18.05 |
| 2000-5229.11.6-001 | 5/8 Meters: Nashua - (1) | 11/1/2003 | 4/30/2022 | \$126.59 | \$11.65 | \$114.94 | \$0.00 | \$0.00 | -\$11.65 | -\$11.65 |
| 2000-5229.9 | 5/8 Meters: Nashua - (3) | 6/1/2003 | 3/31/2022 | \$281.46 | \$25.46 | \$256.00 | \$0.00 | \$0.00 | -\$25.46 | -\$25.46 |
| 20300-00806.1-001 | 5/8 Meters: Hi-Lo: Derry - (24) | 3/1/2003 | 9/30/2022 | \$2,339.47 | \$215.37 | \$2,124.10 | \$0.00 | \$0.00 | -\$215.37 | -\$215.37 |

| | | | | | | | | | | |
|--------------------|--|-----------|------------|-------------|-------------|-------------|--------|--------|--------------|--------------|
| 20500-001017 | 5/8 Meters: Redfield: Derry - (5) Renewe | 10/1/2002 | 6/30/2022 | \$710.61 | \$31.41 | \$679.20 | \$0.00 | \$0.00 | -\$31.41 | -\$31.41 |
| PWW003098 | 4in METER: NASHUA 1 RENEWED | 8/1/2006 | 4/30/2022 | \$1,388.88 | \$326.79 | \$1,062.09 | \$0.00 | \$0.00 | -\$326.79 | -\$326.79 |
| 334000-2000-001 | | | | \$49,459.73 | \$14,786.69 | \$34,673.04 | \$0.00 | \$0.00 | -\$14,786.69 | -\$14,786.69 |
| 200-00000411-001 | Neptune Radio Replacements:Pww | 4/1/2017 | 10/31/2022 | \$93.89 | \$71.40 | \$22.49 | \$0.00 | \$0.00 | -\$71.40 | -\$71.40 |
| 200-00000749 | Neptune Radios: Fifield Tank | 7/1/2017 | 9/30/2022 | \$187.78 | \$142.81 | \$44.97 | \$0.00 | \$0.00 | -\$142.81 | -\$142.81 |
| 200-00002999 | Neptune Radios: Nashua (1) | 10/1/2018 | 9/30/2022 | \$96.87 | \$78.20 | \$18.67 | \$0.00 | \$0.00 | -\$78.20 | -\$78.20 |
| 200-00004165-004 | Neptune Radio Replacements:Pww | 1/1/2019 | 12/31/2022 | \$96.89 | \$82.99 | \$13.90 | \$0.00 | \$0.00 | -\$82.99 | -\$82.99 |
| 200-00005815-001 | Neptune Radio Replacements:Pww | 5/1/2020 | 12/31/2022 | \$100.93 | \$91.28 | \$9.65 | \$0.00 | \$0.00 | -\$91.28 | -\$91.28 |
| 200-00006710-001 | Neptune Radio Replacements:Pww | 12/1/2020 | 10/31/2022 | \$102.08 | \$92.32 | \$9.76 | \$0.00 | \$0.00 | -\$92.32 | -\$92.32 |
| 200-00006783 | Neptune Radio Installation | 1/1/2021 | 9/30/2022 | \$100.69 | \$95.87 | \$4.82 | \$0.00 | \$0.00 | -\$95.87 | -\$95.87 |
| 20000-007634.3-003 | Neptune Radio Installs - Core - 20 Nept | 10/1/2007 | 3/31/2022 | \$2,204.80 | \$623.85 | \$1,580.95 | \$0.00 | \$0.00 | -\$623.85 | -\$623.85 |
| 20000-007634.3-004 | Neptune Radio Installs - Core - 38 Nept | 10/1/2007 | 3/31/2022 | \$4,189.12 | \$1,185.33 | \$3,003.79 | \$0.00 | \$0.00 | -\$1,185.33 | -\$1,185.33 |
| 20000-007634.3-005 | Neptune Radio Installs - Core - 13 Nept | 10/1/2007 | 4/30/2022 | \$1,433.12 | \$405.51 | \$1,027.61 | \$0.00 | \$0.00 | -\$405.51 | -\$405.51 |
| 20000-007634.3-006 | Neptune Radio Installs - Core - 8 Nept | 10/1/2007 | 6/30/2022 | \$881.92 | \$249.54 | \$632.38 | \$0.00 | \$0.00 | -\$249.54 | -\$249.54 |
| 20000-007634.3-007 | Neptune Radio Installs - Core - 3 Nept | 10/1/2007 | 10/31/2022 | \$330.72 | \$93.58 | \$237.14 | \$0.00 | \$0.00 | -\$93.58 | -\$93.58 |
| 20000-007634.4-001 | Neptune Radio Installs - Core - 8 Nept | 10/1/2007 | 10/31/2022 | \$881.92 | \$249.54 | \$632.38 | \$0.00 | \$0.00 | -\$249.54 | -\$249.54 |
| 20000-007634.4-002 | Neptune Radio Installs - Core - 35 Nept | 10/1/2007 | 12/31/2022 | \$3,858.40 | \$1,091.71 | \$2,766.69 | \$0.00 | \$0.00 | -\$1,091.71 | -\$1,091.71 |
| 20000-007634.8-001 | Neptune Radio Installs - Core - 22 Nept | 10/1/2007 | 6/30/2022 | \$2,425.28 | \$686.22 | \$1,739.06 | \$0.00 | \$0.00 | -\$686.22 | -\$686.22 |
| 20000-007634.8-002 | Neptune Radio Installs - Core - 21 Nept | 10/1/2007 | 9/30/2022 | \$2,315.04 | \$655.03 | \$1,660.01 | \$0.00 | \$0.00 | -\$655.03 | -\$655.03 |
| 20000-007634.8-003 | Neptune Radio Installs - Core - 54 Nept | 10/1/2007 | 9/30/2022 | \$5,952.96 | \$1,684.36 | \$4,268.60 | \$0.00 | \$0.00 | -\$1,684.36 | -\$1,684.36 |
| 20000-007749-004 | Neptune Radio Installs - Core - 142 Ne | 12/1/2007 | 12/31/2022 | \$11,382.88 | \$3,220.81 | \$8,162.07 | \$0.00 | \$0.00 | -\$3,220.81 | -\$3,220.81 |
| 20000-007808-009 | Neptune Radio Installs - Core - 288 | 1/1/2008 | 9/30/2022 | \$19,962.48 | \$6,602.66 | \$13,359.82 | \$0.00 | \$0.00 | -\$6,602.66 | -\$6,602.66 |
| 20000-007808-010 | Neptune Radio Installs - Core - 634 | 1/1/2008 | 12/31/2022 | \$43,945.19 | \$14,535.03 | \$29,410.16 | \$0.00 | \$0.00 | -\$14,535.03 | -\$14,535.03 |
| 20000-007979.5-002 | Neptune Radio Installs - Core - 117 Nept | 6/1/2008 | 3/31/2022 | \$12,703.86 | \$4,201.88 | \$8,501.98 | \$0.00 | \$0.00 | -\$4,201.88 | -\$4,201.88 |
| 20000-007979.9-001 | Neptune Radio Installs - Core - 43 Nept | 6/1/2008 | 4/30/2022 | \$4,670.07 | \$1,544.39 | \$3,125.68 | \$0.00 | \$0.00 | -\$1,544.39 | -\$1,544.39 |
| 20000-007979.9-002 | Neptune Radio Installs - Core - 67 Nept | 6/1/2008 | 6/30/2022 | \$7,276.62 | \$2,406.36 | \$4,870.26 | \$0.00 | \$0.00 | -\$2,406.36 | -\$2,406.36 |
| 20000-007979.9-003 | Neptune Radio Installs - Core - 44 Nept | 6/1/2008 | 10/31/2022 | \$4,778.68 | \$1,580.31 | \$3,198.37 | \$0.00 | \$0.00 | -\$1,580.31 | -\$1,580.31 |
| 20000-008036.6 | Neptune Radio Installs - Community Syste | 8/1/2008 | 9/30/2022 | \$26.76 | \$8.72 | \$18.04 | \$0.00 | \$0.00 | -\$8.72 | -\$8.72 |
| 200-00008294 | Neptune Radio Installation | 1/1/2022 | 9/30/2022 | \$96.91 | \$94.59 | \$2.32 | \$0.00 | \$0.00 | -\$94.59 | -\$94.59 |
| 200-00008295 | Neptune Radio Installation | 1/1/2022 | 9/30/2022 | \$96.91 | \$94.59 | \$2.32 | \$0.00 | \$0.00 | -\$94.59 | -\$94.59 |
| 200-00008296 | Neptune Radio Installation | 1/1/2022 | 9/30/2022 | \$96.91 | \$94.59 | \$2.32 | \$0.00 | \$0.00 | -\$94.59 | -\$94.59 |
| 200-00008297 | Neptune Radio Installation | 1/1/2022 | 10/31/2022 | \$96.91 | \$94.59 | \$2.32 | \$0.00 | \$0.00 | -\$94.59 | -\$94.59 |
| 200-00008298 | Neptune Radio Installation | 1/1/2022 | 12/31/2022 | \$96.91 | \$94.59 | \$2.32 | \$0.00 | \$0.00 | -\$94.59 | -\$94.59 |
| 20000-008523-001 | Neptune Radio Installs - Core - 35 Neptu | 6/1/2009 | 6/30/2022 | \$2,511.54 | \$950.88 | \$1,560.66 | \$0.00 | \$0.00 | -\$950.88 | -\$950.88 |
| 20000-008523-002 | Neptune Radio Installs - Core - 27 Neptu | 6/1/2009 | 12/31/2022 | \$1,937.47 | \$733.52 | \$1,203.95 | \$0.00 | \$0.00 | -\$733.52 | -\$733.52 |
| 20000-008547 | Neptune Radio Installs - Community Syste | 7/1/2009 | 9/30/2022 | \$17,488.22 | \$6,620.17 | \$10,868.05 | \$0.00 | \$0.00 | -\$6,620.17 | -\$6,620.17 |
| 20000-008587-002 | Neptune Radio Installs - Core - 73 Nep | 8/1/2009 | 10/31/2022 | \$6,138.48 | \$2,323.71 | \$3,814.77 | \$0.00 | \$0.00 | -\$2,323.71 | -\$2,323.71 |
| 20000-008650-001 | Neptune Radio Installs - Core - 194 Nept | 9/1/2009 | 3/31/2022 | \$14,507.81 | \$5,492.01 | \$9,015.80 | \$0.00 | \$0.00 | -\$5,492.01 | -\$5,492.01 |
| 20000-008893-001 | Neptune Radio Installs: Core - 15 Neptu | 12/1/2009 | 4/30/2022 | \$1,417.41 | \$536.58 | \$880.83 | \$0.00 | \$0.00 | -\$536.58 | -\$536.58 |
| 20000-009113.2 | Neptune Radio Installs: Core - (4) | 2/1/2010 | 12/31/2022 | \$497.87 | \$212.47 | \$285.40 | \$0.00 | \$0.00 | -\$212.47 | -\$212.47 |
| 20000-009208 | Neptune Radio Installs: Community System | 4/1/2010 | 3/31/2022 | \$276.50 | \$117.98 | \$158.52 | \$0.00 | \$0.00 | -\$117.98 | -\$117.98 |
| 20000-009308.2 | Neptune Radio Installs: Community System | 5/1/2010 | 9/30/2022 | \$629.80 | \$268.43 | \$361.37 | \$0.00 | \$0.00 | -\$268.43 | -\$268.43 |
| 20000-009312.2 | Neptune Radio Installs: Core - (3) | 5/1/2010 | 6/30/2022 | \$825.11 | \$351.63 | \$473.48 | \$0.00 | \$0.00 | -\$351.63 | -\$351.63 |
| 20000-009317-001 | Neptune Replcements: Core, 5 | 5/1/2010 | 4/30/2022 | \$332.94 | \$142.03 | \$190.91 | \$0.00 | \$0.00 | -\$142.03 | -\$142.03 |
| 20000-011341-005 | Neptune Radio Installs: Core - (3) | 1/1/2011 | 12/31/2022 | \$387.31 | \$183.66 | \$203.65 | \$0.00 | \$0.00 | -\$183.66 | -\$183.66 |
| 20000-011446 | Neptune Radio Installs: Core, 9 | 2/1/2011 | 9/30/2022 | \$953.76 | \$452.17 | \$501.59 | \$0.00 | \$0.00 | -\$452.17 | -\$452.17 |

| | | | | | | | | | | |
|--------------------|--|-----------|------------|--------------|-------------|--------------|--------|--------|--------------|--------------|
| 20000-012422 | Neptune Radio Replacements: Core, 2 | 12/1/2011 | 10/31/2022 | \$281.68 | \$133.54 | \$148.14 | \$0.00 | \$0.00 | -\$133.54 | -\$133.54 |
| 20000-012422-001 | Neptune Radio Replacements: Core, 6 | 12/1/2011 | 3/31/2022 | \$845.05 | \$400.62 | \$444.43 | \$0.00 | \$0.00 | -\$400.62 | -\$400.62 |
| 20000-012422-002 | Neptune Radio Replacements: Core, 4 | 12/1/2011 | 4/30/2022 | \$563.37 | \$267.08 | \$296.29 | \$0.00 | \$0.00 | -\$267.08 | -\$267.08 |
| 20000-012422-003 | Neptune Radio Replacements: Core, 5 | 12/1/2011 | 6/30/2022 | \$704.21 | \$333.87 | \$370.34 | \$0.00 | \$0.00 | -\$333.87 | -\$333.87 |
| 20000-012908 | Neptune Radio Replacemnts: Core, 1 | 3/1/2012 | 10/31/2022 | \$110.08 | \$57.45 | \$52.63 | \$0.00 | \$0.00 | -\$57.45 | -\$57.45 |
| 20000-012908-001 | Neptune Radio Replacemnts: Core, 2 | 3/1/2012 | 3/31/2022 | \$220.15 | \$114.90 | \$105.25 | \$0.00 | \$0.00 | -\$114.90 | -\$114.90 |
| 20000-012908-002 | Neptune Radio Replacemnts: Core, 1 | 3/1/2012 | 6/30/2022 | \$110.08 | \$57.45 | \$52.63 | \$0.00 | \$0.00 | -\$57.45 | -\$57.45 |
| 20000-012908-003 | Neptune Radio Replacemnts: Core, 3 | 3/1/2012 | 9/30/2022 | \$330.23 | \$172.35 | \$157.88 | \$0.00 | \$0.00 | -\$172.35 | -\$172.35 |
| 20000-013620-001 | Neptune Radio Replacements: Community Sy | 10/1/2012 | 12/31/2022 | \$209.45 | \$109.40 | \$100.05 | \$0.00 | \$0.00 | -\$109.40 | -\$109.40 |
| 20000-014778-002 | Neptune Radio Replacements: Community Sy | 9/1/2013 | 3/31/2022 | \$202.06 | \$115.19 | \$86.87 | \$0.00 | \$0.00 | -\$115.19 | -\$115.19 |
| 20000-014778-003 | Neptune Radio Replacements: Community Sy | 9/1/2013 | 9/30/2022 | \$101.03 | \$57.58 | \$43.45 | \$0.00 | \$0.00 | -\$57.58 | -\$57.58 |
| 20000-015645 | Neptune Radio Replacements: Community Sy | 2/1/2014 | 9/30/2022 | \$108.79 | \$67.07 | \$41.72 | \$0.00 | \$0.00 | -\$67.07 | -\$67.07 |
| 20000-015645-001 | Neptune Radio Replacements: Community Sy | 2/1/2014 | 6/30/2022 | \$108.79 | \$67.06 | \$41.73 | \$0.00 | \$0.00 | -\$67.06 | -\$67.06 |
| 20000-017625.9 | Neptune Radio Replacements: Core | 2/1/2015 | 6/30/2022 | \$253.14 | \$168.31 | \$84.83 | \$0.00 | \$0.00 | -\$168.31 | -\$168.31 |
| 20000-017905 | PWW Neptune Radio Replacements: Communit | 6/1/2015 | 12/31/2022 | \$144.53 | \$96.21 | \$48.32 | \$0.00 | \$0.00 | -\$96.21 | -\$96.21 |
| 20000-017905-001 | PWW Neptune Radio Replacements: Communit | 6/1/2015 | 9/30/2022 | \$144.53 | \$96.21 | \$48.32 | \$0.00 | \$0.00 | -\$96.21 | -\$96.21 |
| 20000-018989 | Neptune Radio Replacements: Core | 4/1/2016 | 10/31/2022 | \$123.93 | \$88.60 | \$35.33 | \$0.00 | \$0.00 | -\$88.60 | -\$88.60 |
| 20000-07634.93-002 | Neptune Radio Installs - Core - 1 Neptu | 10/1/2007 | 4/30/2022 | \$110.26 | \$31.20 | \$79.06 | \$0.00 | \$0.00 | -\$31.20 | -\$31.20 |
| 334100-2000-001 | | | | \$183,059.08 | \$62,971.98 | \$120,087.10 | \$0.00 | \$0.00 | -\$62,971.98 | -\$62,971.98 |
| 20000-0760.233-003 | Wagon Trail (#2): Nashua - Hydrant | 1/1/1979 | 12/31/2022 | \$973.05 | \$185.38 | \$787.67 | \$0.00 | \$0.00 | -\$185.38 | -\$185.38 |
| 20000-0760.234-011 | Manchester St: Nashua: Hydrant | 1/1/1979 | 9/30/2022 | \$423.74 | \$80.70 | \$343.04 | \$0.00 | \$0.00 | -\$80.70 | -\$80.70 |
| 335000-2000-001 | | | | \$1,396.79 | \$266.08 | \$1,130.71 | \$0.00 | \$0.00 | -\$266.08 | -\$266.08 |
| 20000-004597 | 2000 Rodgers Tag-A-Long Trailer - Vehicl | 5/1/2000 | 9/30/2022 | \$14,500.00 | \$0.00 | \$14,500.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 200-00005289 | 2016 Chevy Colorado #351 - Additional | 11/1/2019 | 3/31/2022 | \$136.50 | \$97.78 | \$38.72 | \$0.00 | \$0.00 | -\$97.78 | -\$97.78 |
| 20000-005936 | 2005 BigTex Utility Trailer - Vehicle #5 | 8/1/2005 | 9/30/2022 | \$2,886.84 | \$0.00 | \$2,886.84 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-006096.2 | 2005 BigTex Utility Trailer - Vehicle #5 | 12/1/2005 | 9/30/2022 | \$3,862.07 | \$0.00 | \$3,862.07 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010317 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$25,200.00 | \$0.00 | \$25,200.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010318 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$417.00 | \$0.00 | \$417.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010320 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$272.00 | \$0.00 | \$272.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010323 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$285.00 | \$0.00 | \$285.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010324 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$51.97 | \$0.00 | \$51.97 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010326.1 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$53.92 | \$0.00 | \$53.92 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010327.2 | 2011 Ford E-250 Econoline Van - Service | 11/1/2010 | 9/30/2022 | \$36.58 | \$0.00 | \$36.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010995 | 2011 Ford E-250 Econoline Van - Service | 12/1/2010 | 9/30/2022 | \$499.95 | \$0.00 | \$499.95 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-013570 | 2012 Chevrolet 1500 Silverado - N. Count | 9/1/2012 | 9/30/2022 | \$24,593.85 | \$1,348.45 | \$23,245.40 | \$0.00 | \$0.00 | -\$1,348.45 | -\$1,348.45 |
| 20000-015602.1 | 2013 Chevrolet Equinox Veh #21 | 1/1/2014 | 9/30/2022 | \$24,480.00 | \$5,969.86 | \$18,510.14 | \$0.00 | \$0.00 | -\$5,969.86 | -\$5,969.86 |
| 20000-015602.2 | 2013 Chevrolet Equinox Veh #22 | 1/1/2014 | 9/30/2022 | \$24,480.00 | \$5,969.86 | \$18,510.14 | \$0.00 | \$0.00 | -\$5,969.86 | -\$5,969.86 |
| 20000-015603 | 2013 CHEVY EQUINOX - #21 | 1/1/2014 | 9/30/2022 | \$703.20 | \$171.44 | \$531.76 | \$0.00 | \$0.00 | -\$171.44 | -\$171.44 |
| 20000-015604 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$783.20 | \$190.96 | \$592.24 | \$0.00 | \$0.00 | -\$190.96 | -\$190.96 |
| 20000-015605 | 2013 CHEVY EQUINOX - #21 | 1/1/2014 | 9/30/2022 | \$490.00 | \$119.48 | \$370.52 | \$0.00 | \$0.00 | -\$119.48 | -\$119.48 |
| 20000-015606 | 2013 CHEVY EQUINOX - #21 | 1/1/2014 | 9/30/2022 | \$355.40 | \$86.64 | \$268.76 | \$0.00 | \$0.00 | -\$86.64 | -\$86.64 |
| 20000-015607 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$355.40 | \$86.64 | \$268.76 | \$0.00 | \$0.00 | -\$86.64 | -\$86.64 |
| 20000-015608 | 2013 CHEVY EQUINOX - #21 | 1/1/2014 | 9/30/2022 | \$450.00 | \$109.75 | \$340.25 | \$0.00 | \$0.00 | -\$109.75 | -\$109.75 |
| 20000-015609 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$450.00 | \$109.75 | \$340.25 | \$0.00 | \$0.00 | -\$109.75 | -\$109.75 |
| 20000-015610 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$119.00 | \$28.95 | \$90.05 | \$0.00 | \$0.00 | -\$28.95 | -\$28.95 |
| 20000-015611 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$85.60 | \$20.90 | \$64.70 | \$0.00 | \$0.00 | -\$20.90 | -\$20.90 |

| | | | | | | | | | | |
|------------------|--|-----------|------------|--------------|-------------|--------------|--------|--------|--------------|--------------|
| 20000-015612 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$68.71 | \$16.82 | \$51.89 | \$0.00 | \$0.00 | -\$16.82 | -\$16.82 |
| 20000-015613 | 2013 CHEVY EQUINOX - #22 | 1/1/2014 | 9/30/2022 | \$18.80 | \$4.49 | \$14.31 | \$0.00 | \$0.00 | -\$4.49 | -\$4.49 |
| 20000-017950 | 2015 VOLVO EC55 Replacement Excavator | 6/1/2015 | 12/31/2022 | \$70,109.20 | \$40,669.12 | \$29,440.08 | \$0.00 | \$0.00 | -\$40,669.12 | -\$40,669.12 |
| 20000-017977 | 2015 Ford Escape #341 - Service Van Repl | 6/1/2015 | 9/30/2022 | \$25,361.00 | \$8,581.58 | \$16,779.42 | \$0.00 | \$0.00 | -\$8,581.58 | -\$8,581.58 |
| 20000-017978 | 2015 Ford Escape #341 - Service Van Repl | 6/1/2015 | 9/30/2022 | \$367.41 | \$124.37 | \$243.04 | \$0.00 | \$0.00 | -\$124.37 | -\$124.37 |
| 20000-017979 | 2015 Ford Escape #341 - Service Van Repl | 6/1/2015 | 9/30/2022 | \$201.78 | \$68.24 | \$133.54 | \$0.00 | \$0.00 | -\$68.24 | -\$68.24 |
| 20000-018655 | 2015 GMC Terrain - #151 | 12/1/2015 | 3/31/2022 | \$21,645.00 | \$7,324.19 | \$14,320.81 | \$0.00 | \$0.00 | -\$7,324.19 | -\$7,324.19 |
| 20000-019672 | 2016 Chevy Colorado (#351) - Additional | 9/1/2016 | 3/31/2022 | \$29,522.03 | \$12,779.87 | \$16,742.16 | \$0.00 | \$0.00 | -\$12,779.87 | -\$12,779.87 |
| 341000-2000-001 | | | | \$272,841.41 | \$83,879.14 | \$188,962.27 | \$0.00 | \$0.00 | -\$83,879.14 | -\$83,879.14 |
| 20000-006140 | 2 PAVING BREAKER JACKHAMMERS | 12/1/2005 | 3/31/2022 | \$1,539.98 | \$0.00 | \$1,539.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 343000-2000-001 | | | | \$1,539.98 | \$0.00 | \$1,539.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-011451 | HACH DR 890 Field Test Kit | 2/1/2011 | 3/31/2022 | \$998.15 | \$449.09 | \$549.06 | \$0.00 | \$0.00 | -\$449.09 | -\$449.09 |
| 344000-2000-001 | | | | \$998.15 | \$449.09 | \$549.06 | \$0.00 | \$0.00 | -\$449.09 | -\$449.09 |
| 20000-017951 | 2015 VOLVO EC55 Replacement Excavator | 6/1/2015 | 12/31/2022 | \$213.64 | \$123.79 | \$89.85 | \$0.00 | \$0.00 | -\$123.79 | -\$123.79 |
| 20000-017952 | 2015 VOLVO EC55 Replacement Excavator | 6/1/2015 | 12/31/2022 | \$117.33 | \$67.88 | \$49.45 | \$0.00 | \$0.00 | -\$67.88 | -\$67.88 |
| 345000-2000-001 | | | | \$330.97 | \$191.67 | \$139.30 | \$0.00 | \$0.00 | -\$191.67 | -\$191.67 |
| 200-00000959 | WTP - Replace all SCADA Computers and Up | 9/1/2017 | 9/30/2022 | \$19,990.00 | \$14,729.40 | \$5,260.60 | \$0.00 | \$0.00 | -\$14,729.40 | -\$14,729.40 |
| 20000-004599 | INSTALL ANTENNA AT KESSLER-TANK | 5/1/2000 | 6/30/2022 | \$1,853.90 | \$0.00 | \$1,853.90 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-004631 | RADIO FOR UNIT #36-WATER TREATMENT PLANT | 7/1/2000 | 9/30/2022 | \$609.00 | \$0.00 | \$609.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-004821 | TA80 AC CHASSIS BUNDLE-AT WTP (SCADA) | 12/1/2001 | 9/30/2022 | \$6,257.98 | \$0.00 | \$6,257.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005067 | SCADA COMMUNICATION EQUIPMENT- | 5/1/2002 | 9/30/2022 | \$17,933.63 | \$0.00 | \$17,933.63 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005177.1 | Bon Terrain Tank: Amh : Surge Prot SCADA | 12/1/2002 | 9/30/2022 | \$165.85 | \$0.00 | \$165.85 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005177.2 | Bon Terrain Station: Amh-Surge Pro SCADA | 12/1/2002 | 9/30/2022 | \$331.70 | \$0.00 | \$331.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005177.3 | Donald Street: Bedford- Surge Prot SCADA | 12/1/2002 | 9/30/2022 | \$331.70 | \$0.00 | \$331.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-005177.8 | Kessler Tank: Nashua - Surge Protectors | 12/1/2002 | 6/30/2022 | \$165.85 | \$0.00 | \$165.85 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-009736.3 | SCADA System Radio Upgrade - Kessler Tan | 8/1/2010 | 6/30/2022 | \$1,670.00 | \$615.30 | \$1,054.70 | \$0.00 | \$0.00 | -\$615.30 | -\$615.30 |
| 20000-013008 | WTP SCADA Nodes Replacement | 5/1/2012 | 9/30/2022 | \$17,099.77 | \$8,099.82 | \$8,999.95 | \$0.00 | \$0.00 | -\$8,099.82 | -\$8,099.82 |
| 20000-013689 | WTP SCADA Nodes Replacement - SCADA soft | 10/1/2012 | 9/30/2022 | \$1,013.45 | \$480.06 | \$533.39 | \$0.00 | \$0.00 | -\$480.06 | -\$480.06 |
| 20000-017368 | WTP: SCADA Network Assessment | 11/1/2014 | 9/30/2022 | \$3,780.00 | \$2,188.35 | \$1,591.65 | \$0.00 | \$0.00 | -\$2,188.35 | -\$2,188.35 |
| 346000-2000-001 | | | | \$71,202.83 | \$26,112.93 | \$45,089.90 | \$0.00 | \$0.00 | -\$26,112.93 | -\$26,112.93 |
| 200-00000839 | LT06 Tape Drive #2 | 7/1/2017 | 12/31/2022 | \$19,395.00 | \$5,541.48 | \$13,853.52 | \$0.00 | \$0.00 | -\$5,541.48 | -\$5,541.48 |
| 200-00005345 | Papercut MF Software for copiers | 12/1/2019 | 12/31/2022 | \$3,708.00 | \$2,118.91 | \$1,589.09 | \$0.00 | \$0.00 | -\$2,118.91 | -\$2,118.91 |
| 20000-005756 | WTP: Nashua - Upgrade OPS32 | 12/1/2004 | 9/30/2022 | \$3,206.50 | \$0.00 | \$3,206.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 200-00006356 | JAMF - IOS mobile Management | 9/1/2020 | 12/31/2022 | \$5,400.00 | \$3,857.10 | \$1,542.90 | \$0.00 | \$0.00 | -\$3,857.10 | -\$3,857.10 |
| 20000-007846 | LAPTOP FOR WTP MANAGER | 3/1/2008 | 12/31/2022 | \$1,820.00 | \$0.00 | \$1,820.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-007905.2 | PORTABLE GPS NAVIGATION UNITS (35 Units) | 5/1/2008 | 9/30/2022 | \$5,801.36 | \$0.00 | \$5,801.36 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-008780 | GPS REPLACEMENT UNITS - (3) nuvi 265T NA | 10/1/2009 | 9/30/2022 | \$602.55 | \$0.00 | \$602.55 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-008781 | GPS REPLACEMENT UNITS - (19) Garmin Nuvi | 10/1/2009 | 9/30/2022 | \$2,624.34 | \$0.00 | \$2,624.34 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-009123 | GPS Units (2) Tomtom XL 340s - navigatio | 2/1/2010 | 9/30/2022 | \$239.98 | \$0.00 | \$239.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-010999 | Tools for Service Vehicles - (6) Garmin | 12/1/2010 | 9/30/2022 | \$697.58 | \$0.00 | \$697.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-013042 | Garmin NUVI 40 GPS unit (3) for WTP | 5/1/2012 | 9/30/2022 | \$308.96 | \$0.00 | \$308.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-014693 | GPS unit for Distribution Managers vehic | 7/1/2013 | 9/30/2022 | \$119.99 | \$0.00 | \$119.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-014745 | GPS Equipment (navigation system for veh | 8/1/2013 | 9/30/2022 | \$119.99 | \$0.00 | \$119.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-015433 | GPS Equipment (navigation system for veh | 12/1/2013 | 9/30/2022 | \$109.99 | \$0.00 | \$109.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017190 | iPad - B. Rouseau | 9/1/2014 | 3/31/2022 | \$629.98 | \$0.00 | \$629.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017305-001 | Notebook Stylus - 2014 DPaC Project | 11/1/2014 | 12/31/2022 | \$20.50 | \$0.00 | \$20.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

| | | | | | | | | | | |
|------------------|--|-----------|------------|----------------|----------------|----------------|--------|--------|-----------------|-----------------|
| 20000-017305-004 | LED Light Lamp for Keyboard - 2014 DPaC | 11/1/2014 | 12/31/2022 | \$176.70 | \$0.00 | \$176.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017305-005 | Cipherlab 1660 Scanner - 2014 DPaC Proje | 11/1/2014 | 12/31/2022 | \$159.71 | \$0.00 | \$159.71 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017305-008 | Notebook Stylus - 2014 DPaC Project | 11/1/2014 | 12/31/2022 | \$102.50 | \$0.00 | \$102.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017305-009 | Stylus Tether for Toughbook - 2014 DPaC | 11/1/2014 | 12/31/2022 | \$105.00 | \$0.00 | \$105.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017365 | Cybernetics SAN | 11/1/2014 | 12/31/2022 | \$20,593.00 | \$0.00 | \$20,593.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20000-017512 | WIMS Handheld Replacements (2) | 12/1/2014 | 3/31/2022 | \$616.98 | \$0.00 | \$616.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 347110-2000-001 | | | | \$66,558.61 | \$11,517.49 | \$55,041.12 | \$0.00 | \$0.00 | -\$11,517.49 | -\$11,517.49 |
| 20000-005577 | Diamond-Meyer Swenson Sander - 8' 2 Yard | 3/1/2004 | 3/31/2022 | \$4,695.00 | \$1,314.60 | \$3,380.40 | \$0.00 | \$0.00 | -\$1,314.60 | -\$1,314.60 |
| 20000-012888 | Valve Operating/Vacuum Trailer - misc. p | 3/1/2012 | 9/30/2022 | \$332.68 | \$199.53 | \$133.15 | \$0.00 | \$0.00 | -\$199.53 | -\$199.53 |
| 20000-012889 | Valve Operating/Vacuum Trailer - 3 Abrsn | 3/1/2012 | 9/30/2022 | \$391.44 | \$234.90 | \$156.54 | \$0.00 | \$0.00 | -\$234.90 | -\$234.90 |
| 20000-012890 | Valve Operating/Vacuum Trailer - (3) swi | 3/1/2012 | 9/30/2022 | \$570.10 | \$342.10 | \$228.00 | \$0.00 | \$0.00 | -\$342.10 | -\$342.10 |
| 20000-012891 | Valve Operating/Vacuum Trailer - labor | 3/1/2012 | 9/30/2022 | \$864.48 | \$518.80 | \$345.68 | \$0.00 | \$0.00 | -\$518.80 | -\$518.80 |
| 20000-012892 | Valve Operating/Vacuum Trailer - labor o | 3/1/2012 | 9/30/2022 | \$591.47 | \$354.99 | \$236.48 | \$0.00 | \$0.00 | -\$354.99 | -\$354.99 |
| 20000-012942 | Valve Operating/Vacuum Trailer - exhaust | 4/1/2012 | 9/30/2022 | \$325.00 | \$195.23 | \$129.77 | \$0.00 | \$0.00 | -\$195.23 | -\$195.23 |
| 348000-2000-001 | | | | \$7,770.17 | \$3,160.15 | \$4,610.02 | \$0.00 | \$0.00 | -\$3,160.15 | -\$3,160.15 |
| PWW | | | | \$3,648,226.02 | \$1,475,478.87 | \$2,172,747.15 | \$0.00 | \$0.00 | -\$1,475,478.87 | -\$1,475,478.87 |

Pennichuck Water Works, Inc.
Rate Stabilization Fund Reconciliation - GAAP Basis
For the Period Ending December 31, 2022

| | | |
|---|--------------------|---------------------|
| Rate Stabilization Fund Balance | 12/31/2022 | \$ 1,102,509 |
| Rate Stabilization Fund 1/25/2012 | | \$ 680,000 |
| Surplus | | <u>\$ 422,509</u> |
| <u>Surplus consists of:</u> | | |
| PWW Surplus | (See Attachment A) | \$ 998,341 |
| <u>2022 adjustment</u> | | |
| Funding for PAC's CBFRR RSF | | \$ (13,000.00) |
| Funding for PAC's DSRR 1.0 | | \$ (6,000.00) |
| Funding for PAC's MOERR | | \$ (81,000.00) |
| Prior Year End Adjustments | | \$ (475,833) |
| Surplus | | <u>\$ 422,509</u> |
| | | |
| Rate Stabilization Fund Balance DSRR 1.0 | 12/31/2022 | \$ 1,773,079 |
| Surplus | | <u>\$ 1,773,079</u> |
| <u>Surplus consists of:</u> | | |
| Beginning Balance 01/01/22 | | \$ 480,357 |
| Deficit | (See Attachment B) | \$ 1,739,045 |
| Audit Adjustment | | \$ 75,614 |
| Transfer to DSRR 1.0 cover (under)/over funding | | \$ (521,937) |
| Surplus | | <u>\$ 1,773,079</u> |
| | | |
| Rate Stabilization Fund Balance MOERR | 12/31/2022 | \$ 455,504 |
| Surplus | | <u>\$ 455,504</u> |
| <u>Surplus consists of:</u> | | |
| Beginning Balance 01/01/22 | | \$ 2,896,793 |
| Deficit | (See Attachment C) | \$ 207,842 |
| Audit Adjustment | | \$ (1,637) |
| Transfer to MOERR cover (under)/over funding | | \$ (2,647,493) |
| Surplus | | <u>\$ 455,504</u> |

Pennichuck Water Works
 CBFRR Calculation and RSF treatment
 For the year ended 12/31/22

Attachment A

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Actual Monthly Water Revenues from MUNIS | \$ 2,793,691.75 | \$ 2,529,920.97 | \$ 2,538,208.70 | \$ 2,710,979.69 | \$ 2,607,858.92 | \$ 3,236,625.88 | \$ 4,269,125.38 | \$ 3,995,131.60 | \$ 4,403,251.19 | \$ 3,165,995.60 | \$ 3,102,462.40 | \$ 2,888,247.44 |
| Net Impact of Unbilled Revenues | \$ (299,952.00) | \$ 9,431.00 | \$ 179,351.00 | \$ (395,417.00) | \$ 475,851.00 | \$ 765,978.00 | \$ (58,589.00) | \$ 511,438.00 | \$ (841,725.00) | \$ (198,749.00) | \$ (194,201.00) | \$ (441,354.00) |
| Total Actual Monthly Water Revenues | \$ 2,493,739.75 | \$ 2,539,351.97 | \$ 2,717,559.70 | \$ 2,315,562.69 | \$ 3,083,709.92 | \$ 4,002,603.88 | \$ 4,210,536.38 | \$ 4,506,569.60 | \$ 3,561,526.19 | \$ 2,967,246.60 | \$ 2,908,261.40 | \$ 2,446,893.44 |
| Times the CBFRR Revenue Requirement (1)* | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% | 21.5776% |
| Calculated CBFRR | \$ 538,088.09 | \$ 547,930.09 | \$ 586,382.96 | \$ 499,641.83 | \$ 665,389.23 | \$ 863,664.09 | \$ 908,530.84 | \$ 972,407.57 | \$ 788,490.30 | \$ 640,259.29 | \$ 627,531.73 | \$ 527,979.80 |
| Monthly CBFRR Requirement | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 | \$ 644,085.98 |
| Surplus/(Deficit) - usage of the CBFRR RSF | \$ (105,997.89) | \$ (96,155.89) | \$ (57,703.02) | \$ (144,444.15) | \$ 21,303.25 | \$ 219,578.11 | \$ 264,444.86 | \$ 328,321.59 | \$ 124,404.32 | \$ (3,826.69) | \$ (16,554.25) | \$ (116,106.18) |
| Cumulative Surplus/(Deficit) - usage of the CBFRR RSF | \$ (105,997.89) | \$ (202,153.78) | \$ (259,856.80) | \$ (404,300.95) | \$ (382,997.70) | \$ (163,419.59) | \$ 101,025.27 | \$ 429,346.86 | \$ 553,751.18 | \$ 549,924.49 | \$ 533,370.24 | \$ 417,264.06 |
| YTD | \$ (105,997.89) | \$ (202,153.78) | \$ (259,856.80) | \$ (404,300.95) | \$ (382,997.70) | \$ (163,419.59) | \$ 101,025.27 | \$ 429,346.86 | \$ 553,751.18 | \$ 549,924.49 | \$ 533,370.24 | \$ 417,264.06 |

| Current 2020 Surplus/Deficit | Current 2021 Surplus/Deficit | Current 2022 Surplus/Deficit |
|---------------------------------|---------------------------------|---------------------------------|
| \$ 594,207.12 | \$ 581,076.52 | \$ 998,340.58 |

Pennichuck Water Works
 DSRR Calculation and RSF treatment
 For the year ended 12/31/22

Attachment B

| DSRR 1.0 RSF | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--|-----|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Actual Monthly Water Revenues from MUNIS | | \$ 2,793,691.75 | \$ 2,529,920.97 | \$ 2,538,208.70 | \$ 2,710,979.69 | \$ 2,607,858.92 | \$ 3,236,625.88 | \$ 4,269,125.38 | \$ 3,995,131.60 | \$ 4,403,251.19 | \$ 3,165,995.60 | \$ 3,102,462.40 | \$ 2,888,247.44 |
| Net Impact of Unbilled Revenues | | \$ (299,952.00) | \$ 9,431.00 | \$ 179,351.00 | \$ (395,417.00) | \$ 475,851.00 | \$ 765,978.00 | \$ (58,589.00) | \$ 511,438.00 | \$ (841,725.00) | \$ (198,749.00) | \$ (194,201.00) | \$ (441,354.00) |
| Total Actual Monthly Water Revenues | | \$ 2,493,739.75 | \$ 2,539,351.97 | \$ 2,717,559.70 | \$ 2,315,562.69 | \$ 3,083,709.92 | \$ 4,002,603.88 | \$ 4,210,536.38 | \$ 4,506,569.60 | \$ 3,561,526.19 | \$ 2,967,246.60 | \$ 2,908,261.40 | \$ 2,446,893.44 |
| Times the DSRR Revenue Requirement (1)* | | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% | 17.2432% |
| Actual Monthly QCPAC Surcharge revenues | (1) | \$ 105,266.25 | \$ 285,262.14 | \$ 96,183.55 | \$ 104,655.11 | \$ 137,722.15 | \$ 171,371.13 | \$ 228,244.16 | \$ 212,614.65 | \$ 235,317.96 | \$ 167,981.15 | \$ 192,235.73 | \$ 197,429.86 |
| Actual Monthly QCPAC Surcharge revenues-2019 | (2) | \$ - | \$ - | \$ 378,878.88 | \$ 192,232.12 | \$ 191,359.77 | \$ 190,689.45 | \$ 189,426.74 | \$ 182,367.16 | \$ 179,626.78 | \$ 177,210.74 | \$ 175,885.34 | \$ 173,869.59 |
| Actual Monthly QCPAC Surcharge revenues-2020 | | \$ - | \$ - | \$ - | \$ - | \$ 179,962.90 | \$ 179,624.22 | \$ 178,526.02 | \$ 190.52 | \$ 73.48 | \$ 16.27 | \$ 438.39 | \$ 4.72 |
| Actual Monthly QCPAC Surcharge revenues-2021 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 35,727.85 |
| Net Impact of Unbilled Revenues | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Actual Monthly QCPAC surcharges | | \$ 105,266.25 | \$ 285,262.14 | \$ 475,062.43 | \$ 296,887.23 | \$ 509,044.82 | \$ 541,684.80 | \$ 596,196.92 | \$ 395,172.33 | \$ 415,018.22 | \$ 345,208.16 | \$ 368,559.46 | \$ 407,032.02 |
| Times the DSRR QCPAC Requirement (1)* | | 62.9900% | 62.9900% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.5300% | 63.9700% |
| Times the QCPAC Surcharge revenues-2019 | | | | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% | 62.9900% |
| Times the QCPAC Surcharge revenues-2020 | | | | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% | 64.8800% |
| Times the QCPAC Surcharge revenues-2021 | | | | | | | | | | | | 65.3000% | 65.3000% |
| Calculated DSRR | | \$ 496,307.83 | \$ 617,552.25 | \$ 768,355.57 | \$ 586,851.59 | \$ 856,522.71 | \$ 1,035,704.68 | \$ 1,106,182.45 | \$ 1,027,147.74 | \$ 876,813.29 | \$ 730,002.40 | \$ 735,525.24 | \$ 681,072.49 |
| Monthly DSRR Requirement | | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 | \$ 514,706.38 |
| QCPAC Revenue Requirement | (3) | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 133,348.57 | \$ 134,515.47 | \$ 134,515.47 |
| Monthly DSRR Requirement - TOTAL | | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 648,054.95 | \$ 649,221.85 | \$ 649,221.85 |
| Surplus/(Deficit) - usage of the DSRR RSF | | \$ (151,747.12) | \$ (30,502.70) | \$ 120,300.62 | \$ (61,203.36) | \$ 208,467.76 | \$ 387,649.73 | \$ 458,127.50 | \$ 379,092.79 | \$ 228,758.34 | \$ 81,947.45 | \$ 86,303.39 | \$ 31,850.64 |
| Cumulative Surplus/(Deficit) - usage of the DSRR RSF | | \$ (151,747.12) | \$ (182,249.83) | \$ (61,949.21) | \$ (123,152.58) | \$ 85,315.18 | \$ 472,964.90 | \$ 931,092.40 | \$ 1,310,185.18 | \$ 1,538,943.52 | \$ 1,620,890.96 | \$ 1,707,194.35 | \$ 1,739,044.99 |
| YTD | | \$ (151,747.12) | \$ (182,249.83) | \$ (61,949.21) | \$ (123,152.58) | \$ 85,315.18 | \$ 472,964.90 | \$ 931,092.40 | \$ 1,310,185.18 | \$ 1,538,943.52 | \$ 1,620,890.96 | \$ 1,707,194.35 | \$ 1,739,044.99 |

| DSRR 1.0 | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Monthly cash payments (NHDES) | | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 | \$ 65,429.00 |
| DWGT-10 | | \$ 12,954.96 | \$ 7,193.50 | \$ 7,193.50 | \$ 7,193.50 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 | \$ 12,954.96 |
| DWGT-25 | | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 | \$ 24,330.52 |
| 2014B Bonds Principal (Jan 1st) | \$ 115,000.00 | \$ 120,000.00 | \$ 9,166.67 | \$ 18,333.33 | \$ 27,500.00 | \$ 38,333.33 | \$ 47,916.67 | \$ 57,500.00 | \$ 67,083.33 | \$ 76,666.67 | \$ 86,250.00 | \$ 95,833.33 | \$ 105,416.67 |
| 2014B Bonds Interest (Jan 1st & July 1st) | \$ 103,837.50 | \$ 101,250.50 | \$ 17,718.75 | \$ 35,437.50 | \$ 53,156.25 | \$ 69,225.00 | \$ 86,531.25 | \$ 103,837.50 | \$ 17,306.25 | \$ 34,612.50 | \$ 51,918.75 | \$ 69,225.00 | \$ 86,531.25 |
| 2018 Bonds Principal (April 1st) | \$ 105,000.00 | \$ 110,000.00 | \$ 83,333.33 | \$ 91,666.67 | \$ 100,000.00 | \$ 8,750.00 | \$ 17,500.00 | \$ 26,250.00 | \$ 35,000.00 | \$ 43,750.00 | \$ 52,500.00 | \$ 61,250.00 | \$ 70,000.00 |
| 2018 Bonds Interest (April 1st & Oct 1st) | \$ 116,532.00 | \$ 116,096.00 | \$ 80,356.67 | \$ 100,445.83 | \$ 120,535.00 | \$ 19,422.00 | \$ 38,844.00 | \$ 58,266.00 | \$ 77,688.00 | \$ 97,110.00 | \$ 116,532.00 | \$ 142,200.00 | \$ 182,200.00 |
| 2019 Bonds Principal (April 1st) | \$ 150,000.00 | \$ 155,000.00 | \$ 116,666.67 | \$ 128,333.33 | \$ 140,000.00 | \$ 12,500.00 | \$ 25,000.00 | \$ 37,500.00 | \$ 50,000.00 | \$ 62,500.00 | \$ 75,000.00 | \$ 87,500.00 | \$ 100,000.00 |
| 2019 Bonds Interest (April 1st & Oct 1st) | \$ 169,586.00 | \$ 165,839.00 | \$ 115,392.67 | \$ 144,240.83 | \$ 173,089.00 | \$ 28,264.33 | \$ 56,528.67 | \$ 84,793.00 | \$ 113,057.33 | \$ 141,321.67 | \$ 170,000.00 | \$ 208,264.33 | \$ 246,528.67 |
| 2020 A/B Bonds Principal (April 1st) | \$ 140,000.00 | \$ 145,000.00 | \$ 108,333.33 | \$ 119,166.67 | \$ 130,000.00 | \$ 11,666.67 | \$ 23,333.33 | \$ 35,000.00 | \$ 46,666.67 | \$ 58,333.33 | \$ 70,000.00 | \$ 81,666.67 | \$ 93,333.33 |
| 2020 A/B Bonds Interest (April 1st & Oct 1st) | \$ 143,281.00 | \$ 139,700.00 | \$ 97,796.00 | \$ 122,245.00 | \$ 146,694.00 | \$ 23,880.17 | \$ 47,760.33 | \$ 71,640.50 | \$ 95,520.67 | \$ 119,400.83 | \$ 143,281.00 | \$ 172,161.17 | \$ 211,041.67 |
| 2020 C Bonds Principal (Sept 1st) | \$ 1,240,000.00 | \$ 1,265,000.00 | \$ 510,416.67 | \$ 612,500.00 | \$ 714,583.33 | \$ 816,666.67 | \$ 918,750.00 | \$ 1,020,833.33 | \$ 1,122,916.67 | \$ - | \$ 103,333.33 | \$ 206,666.67 | \$ 310,000.00 |
| 2020 C Bonds Interest (March 1st & Sept 1st) | \$ 1,328,905.50 | \$ 1,328,905.50 | \$ 1,117,374.58 | \$ 1,340,849.50 | \$ 223,474.92 | \$ 446,949.83 | \$ 670,424.75 | \$ 893,899.67 | \$ 1,117,374.58 | \$ - | \$ 223,474.92 | \$ 442,968.50 | \$ 664,452.75 |
| 2021 A/B Bonds Principal (April 1st) | \$ 125,000.00 | \$ 135,000.00 | \$ 66,666.67 | \$ 73,333.33 | \$ 80,000.00 | \$ 10,416.67 | \$ 20,833.33 | \$ 31,250.00 | \$ 41,666.67 | \$ 52,083.33 | \$ 62,500.00 | \$ 72,916.67 | \$ 83,333.33 |
| 2021 A/B Bonds Interest (April 1st & Oct 1st) | \$ 104,897.00 | \$ 102,325.00 | \$ 70,966.67 | \$ 88,708.33 | \$ 106,450.00 | \$ 17,482.83 | \$ 34,965.67 | \$ 52,448.50 | \$ 69,931.33 | \$ 87,414.17 | \$ 104,897.00 | \$ 122,374.17 | \$ 140,357.00 |
| 2022 A/B Bonds Principal (April 1st & Oct 1st) | \$ 135,000.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22,500.00 | \$ 45,000.00 | \$ 67,500.00 |
| 2022 A/B Bonds Interest (April 1st & Oct 1st) | \$ 146,140.63 | \$ 146,140.63 | \$ - | \$ - | \$ - | \$ 21,201.27 | \$ 42,402.55 | \$ 63,603.82 | \$ 84,805.09 | \$ 106,006.37 | \$ 127,207.64 | \$ 148,408.91 | \$ 169,610.18 |
| Total Actual Monthly Expenses | | \$ 2,496,903.15 | \$ 2,972,213.35 | \$ 2,112,435.52 | \$ 1,621,711.79 | \$ 2,133,505.03 | \$ 2,639,536.80 | \$ 3,041,731.07 | \$ 981,913.35 | \$ 827,691.48 | \$ 1,356,647.42 | \$ 1,887,594.02 | \$ 2,418,540.63 |
| Actual Accumulated Debt Payments | | \$ 2,496,903.15 | \$ 2,972,213.35 | \$ 2,112,435.52 | \$ 1,621,711.79 | \$ 2,133,505.03 | \$ 2,639,536.80 | \$ 3,041,731.07 | \$ 981,913.35 | \$ 827,691.48 | \$ 1,356,647.42 | \$ 1,887,594.02 | \$ 2,418,540.63 |
| Monthly bank balance of DSRR 1.0 | | \$ 2,149,677.24 | \$ 2,976,252.24 | \$ 2,966,503.53 | \$ 1,168,161.11 | \$ 2,089,016.78 | \$ 2,490,838.47 | \$ 3,277,558.47 | \$ 1,579,285.81 | \$ 574,763.11 | \$ 1,803,762.20 | \$ 1,800,344.33 | \$ 1,789,667.06 |
| Surplus/(Deficit) - usage of the DSRR 1.0 | | \$ 347,225.91 | \$ (4,038.89) | \$ (854,068.01) | \$ 453,550.68 | \$ 44,488.25 | \$ 148,698.33 | \$ (235,827.40) | \$ (597,372.46) | \$ 252,928.37 | \$ (447,114.78) | \$ 87,249.69 | \$ 628,873.57 |
| YTD | | \$ 347,225.91 | \$ 343,187.02 | \$ (510,880.99) | \$ (57,330.31) | \$ (12,842.06) | \$ 135,856.27 | \$ (99,971.13) | \$ (697,343.59) | \$ (444,415.22) | \$ (891,530.00) | \$ (804,280.31) | \$ (175,406.74) |

Pennichuck Water Works
OERR Calculation and RSF treatment
For the year ended 12/31/22

Attachment C

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Actual Monthly Water Revenues from MUNIS | \$ 2,793,691.75 | \$ 2,529,920.97 | \$ 2,538,208.70 | \$ 2,710,979.69 | \$ 2,607,858.92 | \$ 3,236,625.88 | \$ 4,269,125.38 | \$ 3,995,131.60 | \$ 4,403,251.19 | \$ 3,165,995.60 | \$ 3,102,462.40 | \$ 2,888,247.44 |
| Net Impact of Unbilled Revenues | \$ (299,952.00) | \$ 9,431.00 | \$ 179,351.00 | \$ (395,417.00) | \$ 475,851.00 | \$ 765,978.00 | \$ (58,589.00) | \$ 511,438.00 | \$ (841,725.00) | \$ (198,749.00) | \$ (194,201.00) | \$ (441,354.00) |
| Total Actual Monthly Water Revenues | \$ 2,493,739.75 | \$ 2,539,351.97 | \$ 2,717,559.70 | \$ 2,315,562.69 | \$ 3,083,709.92 | \$ 4,002,603.88 | \$ 4,210,536.38 | \$ 4,506,569.60 | \$ 3,561,526.19 | \$ 2,967,246.60 | \$ 2,908,261.40 | \$ 2,446,893.44 |
| Times the MOERR Revenue Requirement (1)* | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% | 57.9045% |
| Actual Monthly QCPAC Surcharge revenues | \$ 105,266.25 | \$ 285,262.14 | \$ 96,183.55 | \$ 104,655.11 | \$ 137,722.15 | \$ 171,371.13 | \$ 228,244.16 | \$ 212,614.65 | \$ 235,317.96 | \$ 167,981.15 | \$ 192,235.73 | \$ 197,429.86 |
| Actual Monthly QCPAC Surcharge revenues-2019 | | | \$ 378,878.88 | \$ 192,232.12 | \$ 191,359.77 | \$ 190,689.45 | \$ 189,426.74 | \$ 182,367.16 | \$ 179,626.78 | \$ 177,210.74 | \$ 175,885.34 | \$ 173,869.59 |
| Actual Monthly QCPAC Surcharge revenues-2020 | | | \$ - | \$ - | \$ 179,962.90 | \$ 179,624.22 | \$ 178,526.02 | \$ 190.52 | \$ 73.48 | \$ 16.27 | \$ 438.39 | \$ 4.72 |
| Actual Monthly QCPAC Surcharge revenues-2021 | | | | | | | | | | | \$ - | \$ 35,727.85 |
| Net Impact of Unbilled Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Actual Monthly QCPAC surcharges | \$ 105,266.25 | \$ 285,262.14 | \$ 475,062.43 | \$ 296,887.23 | \$ 509,044.82 | \$ 541,684.80 | \$ 596,196.92 | \$ 395,172.33 | \$ 415,018.22 | \$ 345,208.16 | \$ 368,559.46 | \$ 407,032.02 |
| Times the QCPAC Revenue Requirement (1)* | 30.7100% | 30.7100% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 30.1200% | 29.6400% |
| Times the QCPAC Surcharge revenues-2019 | | | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% | 30.7100% |
| Times the QCPAC Surcharge revenues-2020 | | | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% | 28.6300% |
| Times the QCPAC Surcharge revenues-2021 | | | | | | | | | | | 28.1700% | 28.1700% |
| Calculated MOERR | \$ 1,476,315.57 | \$ 1,558,003.84 | \$ 1,718,914.38 | \$ 1,431,372.31 | \$ 1,937,379.63 | \$ 2,479,293.11 | \$ 2,616,123.42 | \$ 2,729,607.00 | \$ 2,188,347.21 | \$ 1,823,192.22 | \$ 1,795,133.68 | \$ 1,538,841.61 |
| Monthly MOERR Requirement | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 | \$ 1,728,439.33 |
| Monthly MOERR Requirement - QCPAC surcharge | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,258.29 | \$ 62,319.64 | \$ 62,319.64 |
| Monthly MOERR Requirement - TOTAL | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,697.62 | \$ 1,790,758.97 | \$ 1,790,758.97 |
| Surplus/(Deficit) - usage of the MOERR RSF | \$ (314,382.05) | \$ (232,693.78) | \$ (71,783.24) | \$ (359,325.31) | \$ 146,682.01 | \$ 688,595.49 | \$ 825,425.80 | \$ 938,909.38 | \$ 397,649.59 | \$ 32,494.60 | \$ 4,374.71 | \$ (251,917.36) |
| Cumulative Surplus/(Deficit) - usage of the RSF | \$ (314,382.05) | \$ (547,075.82) | \$ (618,859.06) | \$ (978,184.36) | \$ (831,502.35) | \$ (142,906.86) | \$ 682,518.95 | \$ 1,621,428.33 | \$ 2,019,077.92 | \$ 2,051,572.53 | \$ 2,055,947.23 | \$ 1,804,029.87 |
| YTD | \$ (314,382.05) | \$ (547,075.82) | \$ (618,859.06) | \$ (978,184.36) | \$ (831,502.35) | \$ (142,906.86) | \$ 682,518.95 | \$ 1,621,428.33 | \$ 2,019,077.92 | \$ 2,051,572.53 | \$ 2,055,947.23 | \$ 1,804,029.87 |
| Actual Monthly Expenses | \$ 1,785,543.16 | \$ 1,525,366.19 | \$ 1,795,412.52 | \$ 1,613,176.03 | \$ 1,859,591.96 | \$ 2,274,571.96 | \$ 2,110,880.99 | \$ 2,245,010.01 | \$ 2,003,040.78 | \$ 1,972,991.62 | \$ 2,018,934.34 | \$ 1,880,162.81 |
| Total Actual Monthly Expenses | \$ 1,785,543.16 | \$ 1,525,366.19 | \$ 1,795,412.52 | \$ 1,613,176.03 | \$ 1,859,591.96 | \$ 2,274,571.96 | \$ 2,110,880.99 | \$ 2,245,010.01 | \$ 2,003,040.78 | \$ 1,972,991.62 | \$ 2,018,934.34 | \$ 1,880,162.81 |
| Monthly Calculated MOERR | \$ 1,476,315.57 | \$ 1,558,003.84 | \$ 1,718,914.38 | \$ 1,431,372.31 | \$ 1,937,379.63 | \$ 2,479,293.11 | \$ 2,616,123.42 | \$ 2,729,607.00 | \$ 2,188,347.21 | \$ 1,823,192.22 | \$ 1,795,133.68 | \$ 1,538,841.61 |
| Surplus/(Deficit) - usage of the MOERR RSF | \$ (309,227.59) | \$ 32,637.65 | \$ (76,498.14) | \$ (181,803.72) | \$ 77,787.67 | \$ 204,721.15 | \$ 505,242.43 | \$ 484,596.99 | \$ 185,306.43 | \$ (149,799.40) | \$ (223,800.66) | \$ (341,321.20) |
| Cumulative Surplus/(Deficit) - usage of the RSF | \$ (309,227.59) | \$ (276,589.94) | \$ (353,088.08) | \$ (534,891.80) | \$ (457,104.13) | \$ (252,382.98) | \$ 252,859.45 | \$ 737,456.44 | \$ 922,762.87 | \$ 772,963.47 | \$ 549,162.81 | \$ 207,841.61 |